

# Federal Energy Regulatory Commission Office of Energy Projects Washington, DC 20426

# Rockaway Delivery Lateral Project Northeast Connector Project

Final Environmental Impact Statement



Transcontinental Gas Pipe Line Company, LLC Docket Nos. CP13-36-000, CP13-132-000, and PF09-8-000 FERC/EIS-0246F Volume II

# Cooperating Agencies:











#### Rockaway Delivery Lateral Project Northeast Connector Project

# Final Environmental Impact Statement Volume II – Comments on the Draft Environmental Impact Statement and Responses

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#### **PUBLIC COMMENT MEETINGS**

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UNITED STATES OF AMERICA
                  FEDERAL ENERGY REGULATORY COMMISSION
       Transcontinental Gas
                                : Docket No. CP13-36-000
       Pipe Line Company, LLC. : Docket No. cp13-132-000
                    ROCKAWAY DELIVERY LATERAL PROJECT
10
                     and NORTHEAST CONNECTOR PROJECT
11
                                  Knights of Columbus
12
                                  Rockaway Council 2672
13
                                  333 Beach 90th Street
14
                                  Rockaway Beach, New York 11693
15
                                  Tuesday, October 22, 2013
16
17
           The public hearing, pursuant to notice, convened at 7
18
       p.m, before a Staff Panel:
19
                  KARA J. HARRIS, Environmental Project Manager,
20
                   Office of Energy Projects, FERC
21
                  SUZANNE McCARTHY, Deputy Superintendent,
                     Gateway National Recreation Area
23
                  LARRY BROWN, Project Manager,
24
                     Natural Resource Group (NRG)
25
26
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2	Lew M. Simon, Assembly District Leader, 23rd A.D.	
3	John Cori, Friends of Rockaway Beach	1
4	Jessica Roff, Restore the Rock	1
5	Grace Miller	1
6	Christina Pirovits, Park user	2
7	Barbara Pearson, Park user	2
8	Gay Snyder, Attorney	2
9	Donna Stein	2
10	Judith K. Canepa	3
11	Maureen Healy	
12	Catherine Skopic	4
13	Suzy Winkler	4
14	Edie Kantrowitz	4
15	Anne Bassen	Ę
16	Dave Dou	Ę
17	Darren Katsidis	į
18	Ava Berman	5
19	Jose Valez	į
20	Eric McGregor	6
21	Joe Nerone	6
22	Karen Orlando	1
23	Margery Schab	
24	Kim Fraczek	
25	Gladys Paulson	8
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      Peter Fend
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PROCEEDINGS
                  MS. HARRIS: Good evening. We're going to get
        started, so if everyone could find their seats.
                  (Pause)
                  Good evening, everyone. On behalf of the Federal
        Energy Regulatory Commission, also known as the F.E.R.C. or
        "FERC" I would like to welcome you here tonight. This is a
        public comment meeting on the Draft Environmental Impact
 9
        Statement or EIS for the Rockaway Delivery Project and the
10
        Northeast Connector Project. Both projects are proposed by
11
        Transcontinental Gas Pipeline Company, LLC, also known as
12
        Transco.
13
                  My name is Kara Harris, and I am environmental
14
        project manager with FERC's Office of Energy Projects.
15
                  Sitting to my left is Suzanne McCarthy, who is
16
        Deputy Superintendent of Gateway National Recreation Area.
17
                  Larry Brown, to my right, is a Project Manager
18
        with Natural Resource Group, also known as NRG. NRG is an
19
        environmental consulting firm assisting us in producing the
20
        EIS for the projects.
21
                  The FERC is an independent federal agency located
22
        in Washington, D.C. that regulates interstate transmission
23
        of electricity, natural gas, and oil. We are the lead
        federal agency responsible for the National Environmental
24
25
        Policy Act, also known as the NEPA review of proposed
26
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projects, and the lead agency for the preparation of the EIS. The National Park Service, U.S. Environmental Protection Agency, the U.S. Army Corps of Engineers, the National Oceanic and Atmospheric Administration's National Marine Fisheries Service, and the City of New York agreed to be cooperating agencies with FERC and assisted in the preparation of the Draft EIS. 9 The proposed projects consist of 3.2 miles of new 10 pipeline, one new metering and regulating station, 11 modification of three existing compressor stations, and 12 various onshore and offshore facilities, including taps, 13 valves, manifolds, launchers and receivers. 14 It is important for everyone to understand that 15 the proposed projects were not conceived by and are not promoted by the FERC, the Park Service, the EPA, the Corps 16 17 of Engineers, the National Marine Fisheries Service, or the 18 City of New York. The FERC staff reviews applications for 19 the authority to build and operate interstate natural gas 20 pipelines, and Transco submitted applications to the FERC in 21 January and April of this year. 22 Our obligation is to review the applications and 23 prepare an analysis of the environmental impacts. If you wish to speak tonight, please be sure to sign in at the 24 25 Speakers List. If you do not wish to speak, you can fill 26

out one of the comment forms, or follow the instructions on the form to send written comments to us at a later date. The Speakers List and the handouts are both at the sign in table where you came in. Tonight's meeting is not a public hearing. We're here to debate the proposal or to make any determinations on its fate. The purpose of tonight's meetings is to provide 9 each of you with the opportunity to give us your comments on 10 the Draft EIS. We're here tonight to learn from you. It 11 will help us the most if your comments are as specific as 12 possible regarding the proposed projects and the Draft EIS. 13 During our review of the projects, we assemble 14 information from a variety of sources, including Transco, 15 you the public, other state, local and federal agencies, and our own independent analysis and field work. Our analysis, 16 17 findings and recommendations ensure environmental impacts 18 are minimized, are summarized in the Draft EIS that was 19 distributed to the public for comment. 2.0 FERC issued a Notice of Availability for the 21 Draft EIS on October 4, and initiated the comment period. 22 We mailed 800 copies of the Draft EIS, to everyone on our 23 mailing list. However, due to a lapse in funding for the USEPA, the official 45-day public comment period for the 24 25 Draft EIS does not begin until October 25th. The end of the 26

formal comment period has been extended from November 25th to December 9th, 2013. All written comments received during the comment period and provided verbally on the record tonight will be addressed in the final EIS. All comments that we receive, whether they are orally or written, are handled in exactly the same fashion. There's no difference, either one form or the other during our review. While our comment period is scheduled to end on 10 December 9th, we will continue to take and analyze comments 11 throughout our process. So while we have a deadline, it 12 does not mean that we would ignore comments that are 13 received after December 9th. However, we do ask that you 14 provide comments as soon as possible in order to give us 15 time to analyze and research the issues, and provide 16 17 I would like to add that the FERC strongly 18 encourages electronic filing of any comments. the 19 instructions for this are located on our website, at 20 www.FERC.gov under the eFiling link. The comment forms at 21 the sign-in table also tell you how to file comments electronically. If you received a copy of the Draft EIS, 22 23 you will automatically receive a copy of the Final EIS. If you did not get a copy of the draft and would like a copy of 24 25 the final, please sign the mailing list at the table, and 26

provide your name and address, and we will make sure you get a copy of the Final EIS. To clarify, the EIS is not a decision-making document. It is being prepared to advise the Commission and to disclose to the public the environmental impact of constructing and operating the proposed projects. When it is completed, the Commission will consider the environmental information from the EIS along with the non-environmental issues including engineering, markets, and rates in making 10 its decision to approve or deny a certificate, which will be 11 the FERC's authorization for these projects. 12 If the Commission votes to approve the projects 13 and a Certificate of Fublic Convenience and Necessity is 14 issued, Transco will be required to meet certain conditions, 15 as outlined in the certificate, to limit adverse environmental impacts. FERC Environmental Staff will 16 17 monitor the projects through construction and restoration by 18 performing onsite inspections to ensure environmental 19 compliance with conditions of the FERC certificate. 2.0 We will now move in to the part of the meeting 21 where we will hear comments from the audience members. As I mentioned before, if you would rather not speak, you may 22 23 hand in written comments tonight or send them to the 24 Secretary of the Commission. Whether you verbally provide 25 your comments or mail them in, they will be equally 26

		9
1	considered by FERC.	
2	This meeting is being recorded by a transcription	
3	service, so all your comments will be transcribed and placed	
4	into the public record.	
5	For the benefit of all in attendance and for	
6	accuracy of the transcript, when we call your name please	
7	step up to the podium and clearly state your name and	
8	affiliation, if any. You might spell your name to the court	
9	reporter to ensure accuracy if misspelling is likely. Also,	
10	please speak directly into the microphone so that you can be	
11	clearly heard by the reporter, the panel, and the audience.	
12	Lastly, before we start, as a courtesy to our	
13	speakers and the rest of the audience, please turn off or	
14	silence your cell phones. Thank you.	
15	We're now ready to call our first speaker.	
16	MR. BROWN: Lew Simons is the first speaker.	
17	MR. SIMON: Good evening. My name is Lew M.	
18	Simon. I'm the Assembly District Leader in the 23rd A.D.	
CM1-1   19	I'm here tonight because I'm very, very concerned	
20	about what's going on. Where not even a year after the	
21	hurricane, it seems to be that this proposal is being pushed	
22	down our throats. We did not have a chance to come out and	
23	testify or speak up, because we didn't even have a place to	
24	testify.	
CM1-2 25	I'm very concerned about a number of projects	
26		

	10		
CM1-2 1	I've been told by Williams, natural gas has exploded. We're		
2	a small island. We see what a hurricane could do. Could		
3	you imagine what an explosion can do.	CM1-3	Comment noted.
см1-3 4	Gateway National Park, which is not friendly to		Common notes
5	our community, you seem to slam the door on our face		
6	constantly. You seem to be making decisions for us. It's		
7	just sad that many more of my neighbors are not here to		
CMI-4   8	discuss this. We are concerned; we're scared of cancer, we	CM1-4	The Projects would be designed, constructed, and operated in compliance
9	have a major cancer cluster in our community. Many people,		with, or to exceed, all applicable federal and state regulations, which have been established to protect public health and safety. As indicated in Section 4.12 o
10	women have had breast cancer, young and old, and other kinds		the EIS, methane $(CH_4)$ , the primary component of natural gas, is inactive
11	of cancer; and I'm very concerned.		biologically and essentially nontoxic. It is not listed in the International
12	And part of what I made my commitment was to come		Agency for Research on Cancer, National Toxicology Program, or by the
13	here tonight I just got out of the hospital, I did have		Occupational Safety and Health Administration (OSHA) as a carcinogen o potential carcinogen.
14	two stents put in my heart and I'm here because I'm		1
15	aggravated, and I've got to watch my pressure		
16	(Laughter)		
17	but I'm very aggravated with the fact that you		
CMI-5 18	would attempt to do this to us. I would ask to slow the	CM1-5	See the response to comment CM1-1.
19	process down and allow us time to get together and prepare		
20	for this. Because, you know, we've been fighting everybody		
21	now. We still don't have our boardwalk, we still don't have		
22	any protection, we have nothing here. Just that they try to		
23	ram things down our throat.		
CM1-6 24	And I'm concerned, this is not going to help us.	CM1-6	As discussed in Section 1.3 of the EIS, development of natural gas resource
25	This is going to help everyone but our community. And		in the Marcellus shale region or any other upstream area is not directly related
26			to the Projects or the subject of this EIS.

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11
        fracking, I'm very much against fracking. And it's just a
       damn shame that our Governor Cuomo has not taken a stand
       yet, to speak with us. So I'm here to tell you, stop the
        project, slow it down, listen to us the community, hear us
        loud and clear, and please think twice.
                  Thank you very much.
                  MS. HARRIS: Thank you.
                   (Applause)
                  MR. BROWN: John Corey.
10
                  MR. CORI. Name is John Cori, C o r i. And I'm
11
        here as a resident of Rockaway Beach. I also head up a
12
        group called Friends of Rockaway Beach, and we've been
13
        fighting for our beaches for a very long time. And one of
14
        the biggest things we fight for is the completion of a long
15
        term study called a 2003 Reformulation Study.
16
                   It boggles the mind how a long term study like
17
        that by the federal government takes 10 years to now 13
18
        years to complete, and you guys have got this thing
19
        accomplished in no time. It just really -- the questions we
20
        have for you is how does that happen? When it comes to big
21
        business, it's just a rubber stamp. And when it comes to
22
        protecting our beaches and getting rock jetties and sand for
23
        us, we have to wait years and years and years and be stuck
24
        with the potential of another storm taking our community
25
26
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CM1-7 Review of the Rockaway Project began in 2009. Please see Section 1.3 of the EIS regarding the review process.

		12			
CM1-8	1	Now with that potential there, what's going to	CN	Л1-8	Pipeline safety is discussed in Section 4.12 of the EIS. Potential impacts due to hurricanes are discussed in Section 4.1.4.2 of the EIS. Potential impacts
	2	protect this pipeline when the massive erosion occurs to the			due to flooding are discussed in Section 4.1.4.3 of the EIS, which has been
	3	underneath near this pipeline and when the water starts to			updated to include more recent data from the Federal Emergency Management Agency (FEMA) on the risk of flooding.
	4	with sea level rise, and starts to go into Floyd Bennett			Management Agency (1 LWA) on the fisk of flooding.
	5	Field and starts to take out the various stations they have			
ļ.	6	there. You know, there's big concerns there.	C	Л1-9	See the response to comment CM1-1.
CM1-9	7	The other thing we have to talk about is the lack	CN	11-9	See the response to comment CW1-1.
	8	of transparency about this meeting. I'm very involved in			
	9	the community, as Lew is and everybody else, and this place			
- 1	10	should be mobbed. But it's not because I only found out			
	11	about this meeting yesterday, you know, just by somebody			
- 1	12	else happening to mention it.			
	13	(Applause)			
- 1	14	It's really crazy; like I come to this hall about			
- 1	15	five times a week to meetings after meetings. We're			
	16	meetinged-out in this community. And for you guys to come			
- 1	17 18	here like this, on two or three days' notice, I don't know			
		who you told, but it's very, very disheartening that we have			
	19	to come here again, another night out of our day, out of our			
- 1	20	night, and we could be home with our families and we have to			
CM1-10		fight against something we do not want.	CN	<i>I</i> 1-10	Your opposition to the Rockaway Project is noted.
	23	This community does not want this pipeline; we don't want our beaches trenched up; we don't want offshore			
	24	trenched up; we don't want the potential of exploding			
- 1	25	pipelines. So please listen to the people, the people who			
	26	pipelines. So please listen to the people, the people who			
	20				

CM1-10 (cont'd) 1	have elected, the people who have given you jobs. Okay? So
2	remember, we do not want it.
3	Thank you.
4	(Applause)
5	MR. BROWN: Jessica Roth.
6	MS. ROFF: Hi, my name is Jessica Roff, I am a
7	resident of Brooklyn, New York. I have been working out
8	here in this community since two days after the storm, I
9	work with an organization called Restore the Rock. I also
10	work with Occupied Pipeline and a number of other
11	organizations that are working against pipelines and fossil
12	fuel infrastructure throughout the state.
CM1-11 13	This pipeline is so disturbing on so many levels.
14	There has been no protection rebuilt in this community,
1.5	there has been little money spent on rebuilding, and the
16	thing that has been done is building a pipeline for fossil
17	fuel that is dangerous, that is radioactive, that is
18	explosive, that is putting this community at further risk of
19	major devastation when they are still not recovered from
20	what has already destroyed so much of what's been going on
21	here. And it's being built down one of the major evacuation
22	routes.
23	So that should be a huge concern that has never
24	been addressed, as best as I know. There are so many other
CM1-12 2.5	reasons that this is also a problem. First of all, clearly
26	

CM1-11 The Projects would be designed, constructed, and operated in compliance with, or to exceed, all applicable federal and state regulations, which have been established to protect public health and safety. Section 4.12 of the EIS discusses the localized risks to public safety that could result from a pipeline failure and describes how the applicable safety regulations and standards would minimize the potential for these risks. This includes the development of a new Emergency Response Plan for the Rockaway Delivery Lateral. Transcontinental Gas Pipe Line Company, LLC (Transco) would also meet with local emergency services agencies on a regular basis to review and revise the plans when necessary. Section 4.11.1.5 of the EIS has been updated to include additional information about radon and the risk of radon in natural gas.

CM1-12 An assessment of the information evaluated by Congress to pass HR 2606 is outside the scope of this EIS.

CM1-12 (cont'd)	1	there's been, as John talked about, a lack of transparency;
(cent u)	2	the federal law that was passed in order to actually allow
	3	this pipeline to go through a national park was done in
	4	November when there was still no power in three-quarters of
	5	this community. Most people didn't have food, hot water,
	6	safe homes or electricity, and the federal government was
	7	secretly authorizing something that was going to cause
	8	further disruption to this community.
CM1-13	9	In addition, we see time-and-time again that
	10	Transco Williams is unreliable. Not only do they come in
	11	and pick and choose who it is that they try to assuage with
	12	little gifts like uniforms for little league teams, or
	13	whatever else it is that they're secretly buying support
	14	from groups that they see as important; but in addition to
	15	that, they've already changed their plans. They're already
CM1-14	16	talking about dredging and doing most of this work in the
	17	summer. The summer. That is the key time of economic
	18	development in this community; that is the time when
	19	resources come, when visitors come, and in addition to that,
	20	the sea life and what's happening in the ocean is completely
	21	different in the days of the summer versus the winter.
	22	So now they're not even in compliance with the
	23	terms that they've allowed to be put into the EIS to begin
	24	with, and so everything they're going to do is going to
	25	impact everything around it in ways that have not actually
	26	

CM1-13 Comment noted.

CM1-14 Based on our *Notice of Schedule for Environmental Review of the Rockaway Delivery Lateral Project and the Northeast Connector Project*, which was issued on August 8, 2013, we assumed that construction would begin in the spring of 2014 in our analysis of impacts in the draft EIS. This is consistent with Transco's proposed schedule.

		,	15		
CM1-14 (cont'd)	1	been studied. Problem No. 75, I don't know.			
	2	Okay, the metering station that's going into an		CM1-15	Comment noted.
	3	historic refurbished building. Whose idea was that? I			
	4	swear I say all the time, I feel like I live in a Simpsons			
	5	episode. You can't make up how ridiculous these ideas are.			
CM1-16	6	So metering stations: It's not just like a meter, right?		CM1-16	See the response to comment CM1-8.
	7	There's actual gas coming through there, changing pressure,			
	8	being redirected. It is not far enough above the flood			
	9	line of what we have already been impacted with here. We			
	10	don't know, but we can only assume that will continue to			
	11	rise, as climate change ads, as the temperature of the ocean			
	12	rises.			
	13	So we already know it's not in a safe position.			
	14	In addition to that, I have recently gone up to Minisink			
	15	where there are compressor stations and metering stations			
	16	all over. I personally had less knowledge about how they			
CM1-17	17	operate until I actually saw firsthand. So these are going		CM1-17	Comment noted. See the response to comment CM1-11.
	18	to be releasing contaminants into the communities. These			
	19	are toxins, these are radioactive, these are			
	20	neurodisruptors, these are endocrine disruptors, these are			
	21	hugely problematic gasses that are going to be falling up			
	22	and down Flatbush Avenue, through into Jamaica Bay, into			
	23	this bird and wildlife preserve. These are huge problems.			
CM1-18	24	And in addition, as usual, no cumulative impacts are ever		CM1-18	Cumulative impacts are discussed in Section 4.13 of the EIS
	25	studied by any of the regulatory agencies. It's like mind-			
	26				

	1	16		
CMI-18 1	numbing to me how you can look at little bits and pieces and			
2	not see how the big picture operates.		CD 51 10	No. 1 Company of the National Company
CM1-19 3	This is what Transco Williams does on purpose.		CM1-19	Non-jurisdictional facilities, including National Grid's Brooklyn-Queens Interconnect (BOI) Project, are discussed in Section 1.4 of the EIS. Non-
4	This is why they have separated out this project into a			jurisdictional facilities are also included in our assessment of cumulative
5	National Grid project and a federal project. So that it			impacts in Section 4.13 of the EIS.
6	cannot be perfectly there can't be perfect oversight of			
7	it. There's city jurisdiction, there's state jurisdiction			
8	and there's federal jurisdiction. They're banking on the			
9	fact that the right hand and the left hand are not talking			
10	to each other, and that is a huge problem. And we're			
11	watching. I mean you can see they have said and they			
12	continue to act as if they're going to build and build and			
13	build on the National Grid section of this until they are			
14	stopped. They do it with impunity, time and again, and			
15	nobody stops them.			
CM1-20 16	This entire construction project has been going			
17	on for weeks and months, round the clock, with out-of-state		CM1-20	See response to comment CM1-19.
18	labor, with out-of-state, you know, putting up of people and			
19	feeding them. So it doesn't even bring the jobs or the			
20	support or the money or anything else that they promise when			
21	they make these great, grand plans of their safe energy.			
CM1-21 22	Which is not safe. It is highly radioactive; it is coming		CM1-21	Section 4.11.1.5 of the EIS has been updated to include additional
23	from the Marcellus Shale, which can be up to 70 times more		CIVIT-21	information about radon and the risk of radon in natural gas. Also see the
24	radioactive than the gas that we currently use. That is a			response to comment CM1-6.
25	problem. Not only is it dangerous and radioactive, not only			
26				

CM1-21 (cont'd)	1	is radon the leading cause of lung cancer in nonsmokers, but
	2	in addition to that, it causes massive problems in
	3	pipelines. They have to be rebuilt every like five years
	4	because of the buildup of radioactive material.
	5	Is that anywhere in this plan? I don't think so,
CM1-22	6	so we're going to go through and we're going to re-dredge
	7	the entire Jamaica Bay; we're going to pull up this stuff in
CM1-23	8	the ocean? It's complete madness. It's not sustainable.
	9	It doesn't work. It doesn't build out a system that's safe
	10	for anybody; it doesn't help anybody, and it's highly
	11	explosive. Pipelines blow up all the time. You heard about
	12	San Bruno, right? You know why eight people died in San
	13	Bruno? Because the town was at a PTA meeting.
	14	When does that ever happen in New York City?
	15	Where everyone is somewhere else. Never. This is highly
	16	dangerous. Things explode, people die. Houses are
	17	destroyed. We already are rebuilding houses up and down
	18	this peninsula. There are still tons of people that are not
	19	back in homes, and they're certainly not living in safe
	20	places. And so what are we doing? We're building more
	21	explosives around them, because there's not enough risks in
	22	this community already, coming at us from every single
	23	direction.
CM1-24	24	There's so much. Not to mention the fact that
	25	when we build out more infrastructure, all it does is put on
	26	

- CM1-22 No dredging is proposed within Jamaica Bay. Also see the response to comment CM1-29.
- CM1-23 As discussed in Section 4.12 of the EIS, Transco would design, construct, operate, and maintain the proposed facilities in accordance with the U.S. Department of Transportation's (DOT's) Minimum Federal Safety Standards in Title 49 Code of Federal Regulations (CFR) Part 192. These standards have been updated regularly. The current standards for new pipeline construction and materials are much stricter than those used for older pipelines, like the Pacific Gas and Electric pipeline which ruptured in San Bruno, California in 2010.

CM1-24 We assessed renewable sources of energy, such as solar, wind, and tidal energy (including planned projects), as alternatives to the Projects in Section 3.2.2 of the EIS. These renewable energy sources are, and we expect will continue to be, important in New York State in helping to diversify the electricity market and decrease the need for traditional fossil fuel energy sources. However, we do not believe conservation and renewable energy sources preclude National Grid's need for an additional natural gas delivery point on the Rockaway Peninsula or additional long-term supply to the Brooklyn-Queens area. Also see the responses to comments CM1-67 and CM1-74.

		18		
CM1-24 (cont'd) 1	more pressure for more drilling. What we actually need to			
2	be doing is building infrastructure for safe, renewable,			
1 3	clean green local energy in this community.			
4	(Applause)		CM1-25	Comment noted. See Section 4.9 of the EIS for additional details on
CM1-25 5	Put the people in the community in a place where		CIVIT-23	socioeconomic conditions and impacts.
6	there's an actual safe job that has a future in it, where			1
7	it's not going away, where the jobs aren't being given to			
8	people from Minnesota and Texas and North Dakota. I talked			
9	to those guys building this pipeline; that's where they're			
10	from. They're not from here. This is not helping in any			
CM1-26 11	possible way. The Rockaway is a perfect place for there to		CM1-26	Renewable energy alternatives are discussed in Section 3.2.2 of the EIS.
12	be solar, wind and tidal. That is what is safe, that is			
13	what is renewable, that is what is sustainable, and that is			
14	what is going to make this community able to re-power itself			
15	moving forward. That is what we need.			
16	(Applause)			
CMI-27   17	Finally, the pipelines, as you know, are one of		CM1-27	Pipeline safety and inspection protocols are discussed in Section 4.12 of the
18	the worst regulated things in this country. At best, you			EIS.
19	might get every seven years, or let's see, we're going to			
20	look and see if a pipeline is leaking, how? Is there dead			
21	grass around it? What about the fact that this is going			
22	under the water? How do we know when it's leaking? How do			
23	we know when there's problems? We don't. Until there's a			
24	giant fish kill or there's something else going on, and by			
25	that point it's too late to address the problems.			
26				

		19		
CM1-27 (cont'd) 1	You've seen time and again, if you watch the news			
2	at all, all it takes is a tiny little hole in any pipeline			
3	for massive leakage to happen. That's a huge problem. And			
4	when it's a gas pipeline, you can't even see it until			
5	there's actual repercussions of it.			
CM1-28 6	This community deserves so much more than toxins		CM1-28	Comment noted. See the response to comment CM1-21. Renewable energy alternatives are discussed in Section 3.2.2 of the EIS.
7	and radioactives and explosives from a company that's just			anternatives are discussed in Section 3.2.2 of the E13.
8	trying to buy them off with little trinkets. Instead, you			
9	guys need to be making this not okay, and we need to be			
10	investing in actual renewable future for the planet and for			
111	the Rockaways.			
12	(Applause)			
13	MR. BROWN: Grace Miller.			
14	MS. MILLER: Well, that's certainly a hard act to			
15	follow. I live in Rockaway, and we suffered through			
16	Superstorm Sandy, which was the most devastating storm that			
17	every hit Rockaway.			
18	We still haven't gotten our beaches dredged yet,			
CM1-29 19	but this pipeline is proposing to dredge areas in Fort		CM1-29	Comment noted. The dredging would occur more than 0.5 mile offshore an no sediments would be permanently removed from the marine environment
20	Tilden, and dig up more before we get our sand to replenish			Additionally, no dredging is planned onshore within Fort Tilden.
21 CM1-30	and keep us safe. This has to stop. We have to be		CM1-30	See the response to comment CM1-4 and CM1-11.
22	protected, and a pipeline that has toxic gas going through		01.11 50	see the response to comment error value error in
23	it will not protect us.		CD 44 04	****
CM1-31 24	As a matter of fact, since most of us didn't even		CM1-31	Historic pipeline accident data, including those attributed to Transco, are provided in Section 4.12.2 of the EIS. Also see the response to comment
25	know about this meeting, I was able to have some time to			CO11-19.
26				

			-
CM1-31 (cont.d)	1	look up about this company. And so when this article, this	
	2	week of natural gas leaks and explosions; for the week of	
	3	June 3rd there were five explosions that are attributed to	
	4	this company, Transco and Williams, throughout the country.	
	5	There was one in South Nyack, New York; there was one in	
	6	Greensboro, Georgia; there was one in Branchburg, New	
	7	Jersey: there was one in Pennsylvania.	
	8	So this is a company, in one week, that had this	
	9	many explosions that want to build a pipeline through a	
	10	small residential area. This has got to be stopped.	
CM1-32	11	Also, the marine life. We had a beautiful end of	
	12	summer, enjoying the whales that were riding around here.	
	13	Yet, they're going to seek permission to harass the sea	
	14	creatures that live here. Come on, we need a break here.	
	15	We need this stopped, and we need this stopped now. Thank	
,	16	you.	
	17	(Applause)	
	18	MR. BROWN: Christina Arovitz. {ph}	
CM1-33	19	MS. PIROVITS: Good evening. My name is	
	20	Christina Pirovits and I am here as a user of Gateway	
	21	National Recreation Area. For over four decades, Gateway	
	22	National Recreation Area, America's first urban national	
	23	park, has been used by millions of people for a wide range	
	24	of activities: camping, bird watching, bicycling, walking,	
	25	fishing, driving remote control cars, flying remote control	
	26		

CM1-32 Impacts on marine species are discussed in Sections 4.5, 4.6, and 4.7 of the EIS. Impacts on marine mammals, including whales, are discussed in Section 4.5.2.2 of the EIS. Impacts on right whale, fin whale, and humpback whale are discussed in Section 4.7.1.1 of the EIS.

CM1-33 Recreational uses of the Gateway National Recreation Area (GNRA) as well as the potential impacts of the Rockaway Project on those uses are discussed in Section 4.8.7 of the EIS.

			2
CM1-33 (cont'd)	1	airplanes, kayaking, horseback riding, kite flying,	
	2	swimming, running races, windsurfing, hiking, canoeing,	
	3	archery, beachcombing, cross-country skiing, restoring	
	4	historic aircraft, sailing, picnicking, golf, watching	
	5	wildlife, gardening, star gazing, basketball, baseball, ice	
	6	hockey, field hockey, kick ball, flag football, Lacrosse,	
	7	gymnastics, ice skating, soccer, rock climbing, tennis,	
	8	volleyball, metering and regulating natural gas what's	
	9	wrong with the picture here?	
	10	(Laughter)	
	11	Thank you.	
	12	(Applause)	
	13	MR. BROWN: Barbara Pearson.	
	14	MS. PEARSON: My name is Barbara Pearson	
	15	(spelling). I am a user of Gateway National Recreation	
	16	Area.	
CM1-34	17	I oppose the siting of the metering and	
	18	regulating station in Hangers 1 and 2 at Floyd Bennett Field	
	19	because it is an inappropriate and illegal use of park land.	
	20	The Draft EIS refers to comments in favor of the M&R station	
	21	because Aviator Sports uses other hangers.	
	22	Aviator Sports is an appropriate use of the park	
	23	land it's on. Aviator also represents a legitimate	
	24	interpretation of the term 'adaptive for use.' Now I want	
	25	you to understand this, I am no fan of Aviator; but	
	26		

CM1-34 As discussed in Section 4.8.7 of the EIS, the National Park Service (NPS) has determined that issuance of a lease for the metering and regulating (M&R) facility within Hangars 1 and 2 meets the definition of appropriateness. Prior to approval of a right-of-way or lease agreement for the GNRA, the NPS will review the Rockaway Project for consistency with NPS management policies and requirements of the National Environmental Policy Act (NEPA). As the land managing agency, the NPS will determine the terms and conditions of the lease agreement for the M&R facility and the easement for the pipeline under applicable laws and regulations.

			2
CM1-34 (cont'd)	1	objectively, I can only conclude that Aviator is an	
	2	appropriate use because it provides recreation to users of	
	3	Gateway National Recreation Area.	
	4	Contrast that with the metering and regulating	
	5	station. It provides no service or recreation to people who	
	6	are using the park. Contrary to what Transco and NPS claim,	
	7	it is in direct conflict with the goals of the Gateway	
	8	general management plan because it makes the park land on	
	9	which it is built completely off-limits to users of the	
	10	Park; it provides no incentive to go to the Park, and in	
	11	fact for many people, it would be a disincentive. It is	
	12	also a perversion of the concept of adaptive reuse.	
CM1-35	13	The New York City Natural Gas Supply Enhancement	
	14	Act that the Draft EIS references did not get NPS and	
	15	Transco what they were promised. Nor did it get Gateway	
	16	what it was promised. U.S. Code Title 16 Section 1A-2K	
	17	subjects leases to the following conditions: Buildings and	
	18	Associated Property shall be used for an activity that is	
	19	consistent with the purposes established by law for the unit	
	20	in which the building is located. Shall not result in	
	21	degradation of the purposes and values of the unit. And	
	22	shall be compatible with National Park Service programs.	
	23	The New York City Natural Gas Supply Enhancement	
	24	Act does not exempt the lease for the M&R station from these	
	25	conditions. In fact, it specifically states that the lease	
	26		

CM1-35 See the response to comment CM1-34.

CM1-35	1	must be in accordance with that statute. Any lease	
	2	agreement for the M&R station would violate that statute.	
	3	Some of us here tonight may have been sold on	
	4	this M&R station because they were told it would provide	
	5	income to Gateway. But the law that Transco's pals passed	
	6	does not guarantee that any of these lease proceeds will go	
	7	to Gateway. This is the original wording of the law: Rent	
	8	proceeds and other fees generated shall be deposited in a	
	9	special account dedicated solely for use in the Gateway	
	10	National Recreation Area.	
	11	Now that sounds like a great thing for Gateway.	
	12	But that is not what the final version of the law says.	
	13	This is what it says: Proceeds from rental payments may be	
	14	used at Gateway National Recreation Area. "May be used" is	
	15	very, very different from "Shall be deposited in a special	
	16	account dedicated solely for use in the Gateway National	
	17	Recreation Area."	
	18	As worded, the law allows for discretion in how	
	19	that money is used; and if you think that the Secretary of	
	20	the Interior's discretion would never involve screwing	
	21	Gateway out of this money, then I have a bridge I'd like to	
	22	sell you.	
	23	(Laughter)	
	24	The language of the law is very simple, and I	
	25	have printouts to give anyone who wants to read it. This	
	26		

CM1-36	1	project has been in the works for at least four years.
	2	Virtually none of us here tonight knew anything about it
	3	until after deals were made, testimony was given, and laws
	4	were passed.
	5	Transco did not take the timely steps to inform
	6	the public that they claimed to have taken, and the FERC
	7	staff is not taking them to task for that. NPS also
	8	violated its own policies on public engagement.
CM1-37	9	I came here tonight because I have a problem with
	10	being lied to. If anyone else here has a problem with being
	11	lied to, I'll be
	12	AUDIENCE: Yes.
	13	(Applause)
	14	I'll be at the back of the room tonight with
	15	detailed information on the illegality of putting this
	16	metering and regulating station in our park. I and others
	17	intend to mount a legal challenge if NPS enters into a
	18	leasing agreement to put this metering and regulating
	19	station in our park, and we welcome your help. Thank you.
	20	MS. HARRIS: Thank you.
	21	(Applause)
	22	MR. BROWN: Gay Snyder.
	23	MS. SNYDER: Good evening. Thank you for giving
	24	me the opportunity to make a presentation tonight to
	25	staunchly oppose the Rockaway Lateral Project.
	26	

CM1-36 See the response to comment CM1-1.

CM1-37 Your opposition to the Rockaway Project is noted.

	1	My name is Gay Snyder, and I live not too far
CM1-38	2	from here. My family and I are frequent park users; we've
	3	gone hiking at Floyd Bennett Field, gardening, picnics,
	4	nature watching, et cetera. I hope you will not allow
	5	Transco to build this misplaced behemoth.
	6	In addition to my arguments, by the way, I rely
	7	on all the other arguments raised by others in opposition to
	8	this project. I happen to be an attorney with trial
	9	experience here in New York City and the New York area.
CM1-39	10	FERC in a sense is acting as a judge and jury in a trial. I
	11	am asking FERC, as judge and jury over the Rockaway Lateral
	12	Project to rule against this project and to deny Transco's
	13	application.
	14	In rendering a verdict, one of the most important
	15	things a jury must consider is the believability of the
	16	evidence such as the documents or witness testimony. In New
	17	York, one of the most important instructions a judge gives a
	18	jury is the principle of falsus in uno. A judge often tells
	19	a jury before deliberation that, and is a pattern jury
	20	instruction: "If you find that any witness has willfully
	21	testified falsely as to any material fact or important
	22	matter, the law permits you to disregard completely the
	23	entire testimony of that witness upon the principle that one
	24	who testifies falsely about one material fact is likely to
Į.	25	testify falsely about everything."
	26	

CM1-38 Your opposition to the Rockaway Project is noted.

CM1-39 Comment noted.

		26			
CM1-39 (cont'd)	1	Based upon that principle, I'm asking FERC to			
	2	deny the application because Transco has lied, and told			
	3	untruths.			
	4	(Applause)			
	5	And therefore, if they tell one material untruth,			
	6	you should not believe anything they submit to you. This is			
	7	a multimillion dollar project with the potential for a huge			
	8	environmental impact, and you can't trust this company to			
2	9	build this project.		CM1-40	See the response to comment CM1-12. The delivery services and the
CM-40 1	10	To start with, in the papers that they filed,		Civil	of new incremental supply that would be provided by the Projects are
1	11	Transco used the number 647,000 decatherms to justify the			described in Section 1.1 of the EIS.
1	12	project, to convince Congress that H.R. 2606 should pass.			
1	13	But that number was misleading, since only a small			
1	1.4	percentage of that is new supply. The implication in their			
1	1.5	papers was that they would be a new supply of gas of 647,000			
1	16	decatherms. That was misleading. Most of the gas of the			
1	17	647,000 decatherms is really coming from Long Beach.			
CM-41 1	1.8	Related to this first lie, in their 70	CM1-41	The relationship between the Rockaway and Northeast Connector Pro- discussed in Section 1.0 of the EIS.	
1	19	application, Transco claimed that the Rockaway Lateral			discussed in Section 1.0 of the Els.
2	20	Project would deliver 640 decatherms of gas a day to			
2	21	National Grid. The truth is, the Rockaway Lateral Project			
2	22	cannot deliver that amount of gas unless it's connected to			
2	23	another project, such as the Northeast Connector Project.			
CM-42 2	24	In the 7C application, and particularly Section		CM1-42	See comment response CM1-41.
2	25	9, for example, Transco did not tell the public or FERC			
2	26				

			2
CM-42 (cont'd)	1	about the critical interplay of these two separate projects.	
	2	They were misleading right from the beginning. Intervenors	
	3	discovered this connection when FERC issued paperwork; I	
	4	think it was in April, stating that the two projects were	
	5	related. That's the first time that I realized the two	
	6	projects were related.	
	7	Transco misrepresented the benefit of the	
	8	Rockaway Lateral Project even though it knew about these two	
	9	separate projects.	
CM1-43	10	Another example of Transco's lies is the record	
	11	includes a letter from Atlantic Sea Island, an LNG supplier,	
	12	dated July 2009 accusing Transco of lying. Atlantic Sea	
	13	Island points out that Transco's resource report No. 10,	
	14	which is part of the prefiling, is not factual. Transco	
	15	claimed that no LNG developer contacted Transco regarding	
	16	the New York Lower Bay Extension. The truth pointed out by	
	17	Atlantic Sea was that Transco met face-to-face with Atlantic	
	18	Sea. Atlantic Sea Island writes: "We cannot understand	
	19	why Transco would supply you with misleading information."	
	20	And frankly, I don't condone that, either, and FERC should	
	21	not tolerate that.	
	22	I along with other park users and here's	
CM1-44	23	another example of a lie: I myself personally, with other	
	24	park users, met with Transco last year about the Rockaway	
	25	Lateral Project. They knew we were upset by the project and	
	26		

CM1-43

Proposed liquefied natural gas (LNG) facilities, including Atlantic Sea Island's Safe Harbor LNG Project and Liberty Natural Gas, LLC's Port Ambrose Project, are discussed in Section 3.3.8 of the EIS. None of the proposed LNG projects discussed in this section are related to the proposed Transco Projects, nor are the proposed Transco Projects dependent on any of these proposed LNG facilities. Transco indicated in its application that developers of potential LNG facilities in the region have looked at the Transco system as a possible outlet for their projects. Transco has not taken a position on these projects but responds to any inquiries from developers, as it does for any entity that requests information, consistent with its legal obligation to do so as an operator of an open-access pipeline.

CM1-44 Comment noted. As discussed in Sections 1.2.2 and 4.8.2 of the EIS, Transco coordinated with the NPS and local congressional leaders to introduce HR 2606. Also see the response to comment CM1-34.

28 the use of the hangars for the metering station. Transco represented that H.R. 2606 only allowed the National Park Service to discuss the leasing of Hangars 1 and 2. That was a lie. The purpose of that bill and subsequent statute was to attempt to alter the law concerning the use of park lands and to try to allow the placement of the metering station in historic hangars in Floyd Bennett Field. Transco knew this; they knew that the project was way beyond 10 allowing mere discussions, and at the same time that they 11 were telling us, the park users, that this point about 12 merely allowing discussions, Transco was engaging in some 13 work inside Hangars 1 and 2 with the full expectation that 14 the bill would pass; and I know that there was work, some 15 type of work being done there because I go there almost 16 every day, and I saw the trucks. Another example of a lie: Exhibit Z of their 7C 17 18 application is titled, Information Regarding Public 19 Outreach. Included in it is a newspaper notice from 20 Williams Transco announcing the April 2012 meetings of which 21 they state that they and National Grid are quote, "In the 22 early stages of the siting of the project." That was a lie. The project was already at least three years in the making; 24 testimony had already been made in Congress about the 25 project; H.R. 2606, that bill, had already been introduced. 26

CM1-45 Comment noted. See the responses to comments CM1-1, CM1-19, and CM1-40.

CM1-45 (cont'd)	1	They were more in the home stretch than the early stages of
	2	planning.
	3	The Mayor had issued a negative declaration
	4	regarding the work on Flatbush Avenue in 2011. So in spite
	5	of what Transco wrote in Exhibits Z of their 7C application,
	6	they were not just exploring the possible placement of the
	7	project; they had taken significant steps to make it happen.
CM1-46	8	So these are just some examples of the
	9	disingenuous and misleading statements made by Transco; and
	10	for this reason and all the other reasons mentioned by
	11	everyone else, we ask that FERC deny the application. Thank
	12	you.
	13	MS. HARRIS: Thank you.
	14	(Applause)
	15	MR. BROWN: Donna Stein.
	16	MS. STEIN: Hi, my name is Donna Stein. I'm with
	17	New York City Friends of Clearwater. I also work with
	18	Occupy the Pipeline.
	19	New York City Friends of Clearwater, along with
	20	its parent company, Hudson River Sloop Clearwater, was
	21	founded about clean water, about starting to clean up the
CM1-47	22	Hudson River, clean up our waterways. This is an
	23	abomination. There's something wrong with this picture
	24	right here. This, as somebody else pointed out, this place
	25	should be packed.
	26	

CM1-46 Your opposition to the Rockaway Project is noted.

CM1-47 See the response to comment CM1-1.

CM1-47 (cont'd)	1	I came off the subway tonight and I talked to	
	2	people who did not even know. They're in the community,	
	3	they did not even know. They come here to this place, they	
	4	don't know that this hearing wasn't going on tonight. This	
	5	should not be allowed. You should not have had this hearing	
	6	unless you had announced it properly to the public, properly	
	7	to the people who are affected.	
	8	There is, the EIS statement should be allowed to	
	9	have a longer time to have responses; we should have 25	
	10	meetings like this, and they should every one of them be	
	11	packed.	
CM1-48	12	Wouldn't it be interesting if there was an	
	13	organization, if an organization that had 'federal' in the	
	14	name was actually held accountable?	
	15	There has not been a pipeline that has been built	
	16	that has not leaked; there's no company that does not have a	
	17	history of explosions. Isn't that something that should be	
	18	noticed and should be noted? Shouldn't there be scientists	
	19	of both sides debating the facts? Shouldn't we have	
	20	protection? The word 'federal' you think is going to	
	21	protect us. We need to know that you have our backs.	
	22	As far as I can tell, as far as I've heard, the	
	23	FERC has never found a pipeline they did not like. Right?	
	24	We need to stop that. We need to make a whole	
	25	change. We need a system change.	
	26		

CM1-48 Comment noted. See the response to CM1-168.

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31
                        MS. HARRIS: Thank you.
                         (Applause)
                         MR. BROWN: J.K. Canepa.
                         MS. CANEPA: My name, as far as this purpose, is
              Judith K. Canepa. And I live in Manhattan; I was affected
              by the hurricane; not to the same extent, but we felt it
              pretty strongly.
                         My connection here is that I work out here. I
       9
              work in the adult homes up and down the Rockaways. I've
      10
              been doing that for over seven years. And I became very
      11
              connected to the people of the adult homes and to the people
      12
              of the Rockaways.
      13
                         When I heard about the pipeline, the Coalition
CMI-49 I
      14
              Against the Rockaway Pipeline, organized to stop a high
      15
              pressure gas pipeline coming through a flood zone in an area
      16
              that had been so devastated, so devastated that I saw for
      17
              myself cars on top of each other. I saw, three stories
      18
              high, sand blown from the sea, blown from the sea floor.
      19
                         I saw people huddling, cold. I saw the damage
      20
              that was done here; and to think that that didn't affect the
      21
              progress of this pipeline was shocking to me. To think that
      22
              Williams Transco in their application, in their answers to
      23
              FERC about taking a second look at the flood zone after such
      24
              a devastating storm, their response was: No significant
      25
      26
```

CM1-49 See the response to comment CM1-8.

CM1-49 (cont'd)	1	What we saw last what they reported last July	
(cont a)	2	was that a storm of the nature that FERC was concerned about	
	3	is not likely to happen, very often, maybe every hundred	
	4	years, they are talking about an old fashioned term, the	
	5	hundred year storm. It's like the hundred year war or the	
	6	hundred day old egg; it's just a word, doesn't mean	
	7	anything.	
	8	And whatever that time period was between those	
	9	massive storms has shortened, but the term stays the same.	
	10	But not to Williams Transco. Williams Transco claims that	
	11	after they did a follow up study to fulfill what was	
	12	required of them by FERC, they did a study and they released	
	13	it last spring; and their findings, their wonderful	
	14	scientific findings were that there's not much difference	
	15	between the risk of an accident or a flood now as there was	
	16	before last October. I find that very interesting.	
CM1-50	17	I find it very concerning that the president of	
	18	the American Gas Workers Association was quoted as saying	
	19	I'm going to paraphrase. He said: If a regulator facility	
	20	he used the word 'vault' so I'm giving that cautionary	
	21	step, but a container for a regulator valve if such a	
	22	facility is hit with water and the water rushes over it and	
	23	recedes immediately, the valve should continue to work. But	
	24	if it remains submerged for a significant period of time,	
	25	like a day and a half, then the risk of corrosion,	
	26		

CM1-50 Section 4.1.4.3 of the EIS has been updated to address the potential for overpressurization in downstream distribution pipelines if a regulator valve becomes stuck in the open position due to salt water corrosion in the event of submersion due to flooding.

especially from salt water, is so great that that regulator valve is likely to fail. If the regulator valve fails, that pressure -which can come in as high as 960 pounds per square inch -- I can't conceive of 960 pounds of pressure going through a square inch of pipe. I don't know what that would be like. But if that pressure coming in from the lower New York Bay Lateral, the main feeder line, if that pressure comes in to a regulator valve that isn't functioning because it's been 10 submerged by a storm -- not even a storm, just by rising 11 water -- then the pressure could shoot down the line--12 rather, up the line, and it could go into a home. That 13 pressure could cause a massive explosion. 14 These pipes are 26 inches in diameter. There was 15 an explosion in Allentown, Pennsylvania of a pipe that was 9 16 inches in diameter. It blew up downtown; the cars were 17 completely burned. Blocks of downtown were in flames. This 18 was a 9-inch pipeline. We're talking about something three 19 times in diameter. 20 If he's worried, I'm worried. I'm worried about 21 leakage, I'm worried about what happens to the people of the 22 Rockaways when that high pressure pipeline hasn't reached 23 the regulator valve yet. It goes under the Rockaways. It 24 goes under the Rockaway Inlet. It goes into Flatbush Avenue 25 before the pressure is dampened down. I'm concerned about 26

	3-	4		
CMI-50   1				
(cont'd)	such a place as the Rockaways that have been so shaken up			
2	that the boardwalk ended up in people's back yards. I'm			
3	worried about something happening to those people, with all			
	that pressure in the pipeline.		CM1-51	See the response to comment CM1-11.
CM1-51 5	I'm worried about the leakage of pipelines.			
6	Pipelines always leak. They always, always leak. And			
CM1-52   8	eventually, many of them explode. The leakage of what?		CM1-52	See the response to comment CM1-21.
0	We know from the website for Williams Transco			1
9	that they're going to be getting their gas from the			
10	Marcellus Shale deposit. They have announced that on their			
11	website. The Marcellus Shale deposit is nearby, and it's			
13	extremely highly radioactive. It's full of radon and			
14	uranium. That gas is going to be sent into the pipeline, and it's going to leak. And it's going to be blown off at			
15	the metering and regulating station; that's how the pressure			
16	is given a chance to escape, it's blown off.			
CMI-53   17	What's in that gas? Explosions. Well, there was		CM1-53	The risks of the pipeline and safety impacts are discussed in Sections 4.12.2
CMI-53 17	an explosion of a 26-inch pipeline in San Bruno a few years		CIVII 33	and 4.12.3 of the EIS. Also see the responses to comments CM1-23 and
19	ago, the same size pipeline that we're talking about. Nine			CM1-31.
20	people died. There was an explosion of a Williams			
21	compressor station last May; 13 workers were injured, 2 very			
22	seriously.			
CMI-54   23	A few other things. The issue of building the		CM1-54	See the response to comment CM1-14. Impacts on land uses are discussed in
24	pipeline later than announced. The pipeline was supposed to		CW11-34	Section 4.8 of the EIS.
25	begin construction in the winter months, but because the			
26	bogin combilection in the winter months, but because the			
2.0				

CM1-54 (cont'd)	1	questions placed to Williams were so voluminous, and	
(cont a)	2	required constant rewording of their responses, the	
	3	construction has now been pushed off until spring and	
	4	summer. This is the most sensitive time for this area. As	
	5	has been said, it's sensitive ecologically, it's sensitive	
	6	economically, it's the worst possible scenario.	
CM1-55	7	I also just want to make a little point in that	
	8	our recent shutdown of the government kept us out of our	
	9	national parks. But the drilling continued out West.	
	10	(Applause)	
	11	I would like FERC to take note of that.	
CM1-56	12	And finally the issue of segmentation. This is	
	13	something that hasn't been completely clearly answered to me	
	14	or anybody else that I know of; but I don't understand why a	
	15	pipeline is considered a transmission pipeline coming into	
	16	the Rockaways, and then suddenly, magically, it becomes a	
	17	distribution pipeline leaving the Rockaways, and then all of	
	18	a sudden it reverts to a transmission pipeline again when it	
	19	goes into Floyd Bennett Field.	
	20	From what common sense tells me is that until	
	21	it's regulated down, we should call it a transmission	
	22	pipeline; and if it's a transmission pipeline, it's subject	
	23	to federal review. So I propose or I insist that the entire	
	24	length of the Rockaway Lateral pipeline be considered to go	
	25	from the Lower New York Bay Lateral all the way through the	
	26		

CM1-55 Comment noted.

CM1-56 Section 1.4 of the EIS has been updated to provide additional information on the Federal Energy Regulatory Commission's (FERC or Commission) jurisdiction as it relates to the BQI Project.

	36		
CM1-56 1 (cont'd)	metering and regulating station, and that that needs to be		
2	reviewed.		
3	Thank you very much.		
4	(Applause)		
5	MS. HARRIS: Thank you.		
6	MR. BROWN: Maureen Healy.		
7	MS. HEALY: Hi. I've been thinking about what I		
8	could say to FERC when FERC visited Rockaway. This is a	CM1-57	See the response to comment CM1
CM1-57	specific place with specific history, a lot of it in the		1
10	last year. And so much of this project was decided by		
11	industry and sad to say, our elected officials, and National		
12	Park Service before the public was sufficiently aware of it.		
CM1-58   13	At about the time the public started to be aware	CM1-58	Comment noted.
14	of it, nature took over and this community had a very rapid		
15	education in the effects of drastic climate change. Our		
16	elected officials took little notice. On the day the House		
17	finally passed this bill, they passed this bill quickly, by		
18	a voice vote with no roll call, no accountability; and then		
19	they spent two hours, most of the afternoon, discussing the		
20	need to harden our shorelines to protect against climate		
21	change when they had just voted to create more climate		
22	change. Because methane is a climate-changing gas.		
смі-59   23	That is one thing I would really like FERC to	CM1-59	Comment noted.
24	understand. I would like FERC, if there are more than you,		
25	Kara, I would like everybody to go down just a little west		
26			

CM1-59	<b> </b> 1	of here and visit a community called Breezy Point. You will	
(cont'd)	2	see the effect of two things at Breezy Point. You will see	
	3	the effect of Superstorm Sandy, and you will see the effect	
	4	of massive gas fires. That took out I'm sure someone in	
	5	this room knows how many homes were lost in Breezy.	
	6	AUDIENCE: 105.	
	7	MS. HEALY: Okay, took out over a hundred homes.	
	8	The gas was not turned off.	
	9	This landscape here has a history. The part of	
	10	the Rockaway Peninsula that I just told you about, Breezy	
	11	Point, didn't even exist a hundred years ago. Some of this	
	12	I learned from the archaeological documentation filed at	
	13	FERC. Where the metering and regulating station will be,	
	14	before it was an airfield, it was a place called Barren	
	15	Island, it was just an island. It got connected to the	
	16	mainland by a lot of landfill and a century of toxic	
	17	dumping.	
	18	That is part of the history here. that's what's	
	19	underneath us. The Rockaway Peninsula, from the Marine Park	
	20	Bridge west did not exist. That was landfill and tidal	
	21	action that built up that part of the Peninsula.	
CM1-60	22	Now we know how vulnerable this area can be in a	
	23	storm. This part of Rockaway is probably like four blocks	
	24	wide. The ocean sometimes meets the bay. The part of the	
	25	Peninsula where the pipeline is supposed to go through is no	
	26		

CM1-60 Comment noted. See the response to comment CM1-8.

				1		
			38			
CM1-60 (cont'd)	1	wider. This is a really volatile landscape. I don't know				
	2	why you would put a really volatile piece of infrastructure				
	3	in a really volatile landscape. It's a recipe for trouble.				
	4	And it's a methane pipeline. It's going to				
	5	burning that gas that comes in that pipeline is going to				
	6	cause more of what we all know we fear now. I hope you will				
	7	take this to heart and I hope you will take this into your				
	8	minds, too, and work with it rationally.				
CM1-61	I 9	J.K. already talked about the flooding and the			CM1-61	Comment noted. See the responses to comments CM1-8 and CM1-50.
	10	siting of the M&R Station. I mean, the marina is just on				
	11	the other side of Flatbush Avenue. The storm surge was 13				
	12	or 14 feet during Sandy. How much does it take to imagine				
	13	we might have another storm with a 15 or 16 foot surge?				
	14	On a recent set of drawings of the metering and				
	15	regulating station, I saw a measurement for the floor of				
	16	13.9 above mean sea level. That's not high enough.				
CM1-62	17	Final thing that I want to say, and this won't be			CM1-62	Comment noted.
	18	short but it is the final category of things I want to say.				
	19	I was shocked at the end of last week to see the 543				
	20	additional pages from Williams Transco, that came out two				
	21	weeks after you published your Draft Environmental Impact				
	22	Statement. But why don't they take you seriously? You				
	23	should demand that they take you seriously, because you				
	24	stand between a voracious industry and all of us regular				
	25	people. We depend on you.				
	26					
				_		

			3
	1	(Applause)	
CM1-63	2	I can tell they are putting incredible pressure	
	3	on you to okay this project so that in spite of all the	
	4	deadlines they missed, in spite of all the agencies who	
	5	asked them questions and asked Williams Transco to answer by	
	6	a certain date, and time and again during the FERC process,	
	7	Transco did not answer on time.	
	8	And now, when they got in some of the things that	
	9	were requested, came two weeks after the Draft EIS was	
	10	filed, was published. Now they're putting pressure on FERC	
	11	that they are going to build in the summertime? A lot of	
	12	what they attested to during the whole process this year was	
	13	that they would be doing their construction in the	
	14	wintertime; marine life is low in the wintertime, there's	
	15	nobody at the beach. When they do this summer construction,	
	16	all of these toxins from the hundred year history of toxic	
	17	dumping here, all of these are going to get stirred up.	
	18	I don't think they should get stirred up in the	
	19	wintertime, either, but they sure shouldn't get stirred up	
	20	in the summertime.	
	21	Feet from beachgoers, a really popular public	
	22	beach. I'm sure that Williams Transco will put a lot of	
	23	pressure on FERC. But this community was put on hold for	
	24	the last year, and I would ask you to put them on hold.	
	25	(Applause)	
	26		

CM1-63 See the response to comment CM1-14. Impacts on marine species are discussed in Sections 4.5, 4.6, and 4.7 of the EIS. Impacts on land uses are discussed in Section 4.8 of the EIS. Impacts on water quality are discussed in Section 4.3 of the EIS. Also see the response to comment CM1-85 regarding the potential for resuspension of contaminated sediments in the water column.

CM1-64   1	The people here did not cause what happened to
2	them. FERC caused most of the delays. I think FERC owes it
3	to this community to do a draft, a Draft Environmental
4	Impact Statement of summer construction, because that was
5	never looked at, and also a Draft Environmental Impact
6	Statement of the portion of the pipeline that has been built
7	by National Grid that should be considered nothing other
8	than interstate transport, that the Environmental Protection
9	Agency advised FERC should come under their review.
10	Please do that for us so that we can rely on you
11	Thank you.
12	MS. HARRIS: Thank you.
13	(Applause)
14	MR. BROWN: Catherine Skopic.
15	MS. SKOPIC: Good evening and thank you for this
CM1-65   16	opportunity to give testimony. It's important, since this
17	is such a great issue, that all stakeholders have the
18	opportunity to voice their opinion, and it's very good that
19	you've extended the comment period to December 9th, but I'm
20	wondering if this is enough.
21	My name is Catherine Skopik, I'm an artist, an
22	art teacher and an environmentalist. I participated in the
23	Avantgarde Festival of New York that was held in Floyd
24	Bennett Field a while back. I have a watercolor painting in
25	the international archive of the National Museum of Momen in
26	

CM1-64 See the responses to comments CM1-14, CM1-19, and CM1-56.

CM1-65 See the response to comment CM1-1.

41 the Arts. I taught art in the Mineola school district for over 30 years on all levels, and for eight years, undergraduate and graduate students at Long Island University, C.W. Post. As an artist working with the creative process, you are almost completely being subjective. It's like openended problem solving. As an art educator, one is also primarily working with the subjective process, sometimes objective. However, as an environmentalist, in addition to 10 having the subject of appreciation of the beauty of 11 creation, one is working with objectivity. Science 12 contributes research, facts, data, measurable results. And 13 I've been studying scientific earth research as a 14 representative to the United Nations, citizen and parent. 15 I will make three specific points. One, some of 16 the most startling facts regarding the issue of this 17 Rockaway pipeline are those relating to safety, many of 18 which have been already mentioned. Since 1986, pipeline 19 accidents have killed more than 500 people -- that's more 20 than 500 people. They have injured over 4,000 people; 21 that's injured over 4,000 people. And caused nearly \$7 billion --that's 7 billion with a 'b' in property damage in 23 the United States. 24 So we can hear that this may not be the most safe 25 thing that we'd like to do. Is this pipeline really worth 26

CM1-66 See the responses to comments CM1-23, CM1-31, and CM1-53.

		42		
CM1-66 1	the risk?			
CM1-67 2	Two, renewable energy sources have the potential		CM1-67	Section 3.2.2 of the EIS has been updated to discuss the study by Jacobson
3	to supply all the energy we need; we don't even need gas.			al. (2013).
4	Mark Jacobsen of Stanford University, along with Robert			
5	Howerth and Anthony Ingrafia {ph} of Cornell University have			
6	put together a plan for New York State to be renewable by			
7	2030, and I have an overview of this plan I'm going to give			
8	to you.			
9	And it is a viable road map to renewable energy			
10	that will not harm the planet as do fossil fuels and		CM1 68	The issue of the relative life excle emissions of burning natural gas versus
CM1-68	methane, that cause extreme weather, superstorms, droughts,		CIVIT-08	burning coal is not the subject of this EIS. See Section 1.1 of the EIS for
12	floods, melting of glaciers, rising sea levels, heating	versity have  ewable by  ing to give  ble energy  and  , droughts,  heating  s. It is a  xtraction to  an is coal.  wo percent  call it  he glaciers.  ne shale gas  CM1-68  The issue of the relative life-cycle emissions of burning nature burning coal is not the subject of this EIS. See Section 1.1 of description of the purpose and need for the Projects.  CM1-69  Impacts on groundwater and surface water associated with the discussed in Sections 4.3.1 and 4.3.2 of the EIS, respectively. response to comment CM1-6.		
13	oceans, ocean acidification, dying of coral reefs.  It is a			
14	proven fact that although it burns clean, from extraction to			
15	delivery gas is more greenhouse gas-producing than is coal.			
см1-69   16	Some of you may know that less than two percent		CM1-69	Impacts on groundwater and surface water associated with the Projects ar
17	of the earth's water is drinkable. Some people call it			
18	'sweet water.' And most of that is tied up in the glaciers.			response to comment entry.
19	And unfortunately, I think half the world has gone shale gas			
20	crazed. Right now up in New Brunswick there's a standoff,			
21	the Micmac Nation and others are helping them, because			
22	they've been given permission to come in and frack on their			
23	land.			
24	I picked up the newspaper today. On the front			
25	page of business, Argentina has made a deal with Chevron to			
26				

CM1-69 (cont'd)	1	go in and get shale gas cut of it. Do you know that to	
(cont a)	2	frack, each well takes thousands of gallons of water.	
	3	That's water we are not going to have to drink. And we	
	4	don't have to go far to realize the problem that that can	
	5	present. We only have to go to the Midwest where people are	
	6	already arguing and debating and next to fighting over who's	
	7	going to get the water.	
	8	So people are taking this precious commodity and	
	9	using it to get gas. We can't live on gas; but we can't	
	10	live without water. So any industry that would remove this	
	11	much water from the hydrologic cycle cannot be supported.	
	12	Three. I paddled my kayak down the Hudson River	
	13	this summer with about 200 native and nonnative people in	
	14	celebration of the 400th anniversary of the Two Row Wampum.	
	15	And this is a treaty between the Haudenosaunee and the	
	16	natives, which at that time were the Dutch. And this treaty	
	17	recognizes our friendship and the responsibility that we	
	18	have to care for Mother Earth.	
CM1-70	19	Indigenous peoples live in harmony with the	
	20	earth. When a decision has to be made, they do not think of	
	21	themselves; they think of seven generations from now. How	
	22	will this decision affect them? If we could zoom forward	
	23	now to the seventh generation and see the faces of those	
	24	children, what would we tell them? Would we tell them that	
	25	no matter what side of the issue we were on we came	
	26		

CM1-70 Comment noted.

CM1-70 (cont'd)	1	together, that we decided that the time of greed and	
	2	desiccation and exploitation was over.	
	3	We decided to act for them, for the protection of	
	4	Mother Earth. Is this what we would tell them? Will you	
	5	help us all make this decision today? Thank you.	
	6	MR. BROWN: Thank you.	
	7	(Applause)	
	8	MR. BROWN: Suzy Winkler.	
	9	MS. WINKLER: Suzy Winkler, Burlington Flats, New	
	10	York.	
	11	Groups that I am connected to but not here to	
	12	represent: I'm the cofounder of the Concerned Burlington	
	13	Neighbors, I'm a member of the Coalition Against Unsafe	
	14	Drilling, for Otsego County, New York, and I'm a member of	
	15	Stop the Constitution Pipeline.	
CM1-71	16	I oppose the Rockaway pipeline, knowing that the	
	17	gas that will move through the pipe will be extracted from	
	18	shale under properties that families in Pennsylvania who are	
	19	already suffering the consequences of living in an	
	20	industrial zone.	
	21	While some of those families may have accepted	
	22	the terms of shale gas extraction leases knowing the risks	
	23	and willing to gamble on those odds, many leaseholders were	
	24	lied to and fooled into thinking that the extraction and	
	25	transportation delivery systems would be safe, and that	
	26		

CM1-71 Your opposition to the Rockaway Project is noted. Also see the response to comment CM1-6.

	4	5		
CMI-71 1	living above them would afford them great wealth; free if			
2	not inexpensive gas, energy independence for the United			
3	States, and insignificant changes to their way of life.			
4	But many residents and property owners now living			
5	in those simmering communities were given no such option;			
6	they are mere neighbors of those who made the decision for			
7	them. They are the unfortunate who live downstream of the			
8	well pads, water treatment facilities and dumping grounds,			
9	and/or downwind of the silica sand facilities, the pipelines			
10	and compressor stations. These neighbors reap no financial			
11	gain, just the ill effects to their health and loss of their			
12	property values. They've come to be known as 'collateral			
13	damage' just like folks all over the globe have.			
14	I've spent the last four years learning, and now			
15	worrying that the same misfortunes may fall upon us here in			
16	New York. I live in Burlington, which is five hours			
17	Northwest of here; my 170 acres and home of 22 years sits on			
CM1-72 18	top of the Marcellus and the Utica shales. My neighbors		CM1-72	Comment noted. Also see the response to comment CM-7
19	have signed onto leases thinking they would save their farms			
20	from foreclosure, or that they'd become shale-ionares, and			
21	leave their town for greener pastures before the traffic			
22	came, before their water went bad, or before their			
23	grandchildren developed asthma.			
см1-73 24	We New Yorkers living on the shale will be abused		CM1-73	Comment noted.
25	by the corporate world still farther. When the industry			

			46		
CM1-73	1	comes to take our gas, through a loophole known as			
(cont'd)	2	'compulsory integration, or forced pooling' the fossil fuels			
	3	that lay beneath our homes and farms will be extracted right			
	4	out from under us. New Yorkers will have no way to say no,			
	5	only three ways to say yes. A system that turns neighbor			
	6	against neighbor and family members against each other.			
	7				
	8	The citizens of New York know that this pipeline			
	9	proposal equals shale gas extraction. And that it's only the beginning of a massive infrastructure build-out that			
I.				CM1-74	Comment noted. The FERC is responsible for evaluating applications it
CMIT	10 11	will consume our entire State. I believe it's disingenuous			receives from project sponsors seeking authorization to construct and oper interstate natural gas facilities and determining whether these projects are
		for the industry to promote natural gas as a greener energy,			the public interest and represent environmentally acceptable actions. This
	12	or a bridge fuel. And I believe it's unethical for FERC to continue on this path knowing that the fossil fuel			EIS is part of that evaluation process.
	14	extraction infrastructure will block the advancement of			
	15				
CM1-75   1		sustainable energy development and our climate crisis.		CM1-75	Your opposition to the Rockaway Project is noted.
	17	I know that most everything we say here FERC			
	18	already knows. Still, you accept nearly every application that's put in front of you. I hope that the testimony given			
	18				
	20	tonight is not an exercise in futility, that the repetition of our comments and our commitment to ban fracking will sink			
	21				
1	22	into the hearts and minds of those on this panel. You will			
		realize that we are not going away.			
300000000000000000000000000000000000000	23 24	I hope that he conscious of the FERC Board will begin to override this process for which, from the cutset,		CM1-76	Comment noted. See the response to comment CM1-1.
	25				
1	26	is slanted against the public it is so cynical and so			
Z	20				

CM1-76 1	superficially intended to support. Thanks.
2	MR. BROWN: Thank you.
3	(Applause)
4	MR. BROWN: Karen Orlando, you chose not to
5	speak?
6	MS. ORLANDO: I will speak later.
7	MR. BROWN: What's that?
8	MS. ORLANDO: I signed up to speak maybe later.
9	MR. BROWN: Oh, okay, fine.
10	Edie Kantrowitz.
11	MS. KANTROWITZ: Okay, hi. That's Edie, E d i e,
12	Kantrowitz, Kantrowitz.
13	And I'm with the Coalition Against the Rockaway
14	Pipeline, New York City Friends of Clearwater, United for
CM1-77   15	Action. But I'm here as a concerned citizen. I don't live
16	in Rockaway; I live in Brooklyn, but I think you've heard
17	plenty tonight about just how vulnerable the community in
18	Rockaway is, how strongly people don't want this gas
19	pipeline here. You heard about what it's going to do as far
20	as increasing fracking.
CM1-78 21	The Rockaway Pipeline is an inappropriate
22	industrial use of our National Park Land. It's not what we
23	should be doing in Gateway Recreation Area. It's going to
CM1-79 24	expose the surrounding areas to dangers from fires, from
25	explosions, and possibly even from terrorism. We know this.
26	

CM1-77	Comment noted.
CM1-78	Comment noted. See the response to comment CM1-34.
CM1-79	See the response to comment CM1-53. Additional safety and security issues, including terrorism, are discussed in Section 4.12.4 of the EIS.

CM1-80	1	And it's going to increase our reliance on fossil fuels and	
	2	it's going to exacerbate the climate change that caused	
	3	Superstorm Sandy and that this Rockaway area has suffered so	
	4	much from, and many other areas, you know, in the City and	
	5	in the entire region.	
	6	I don't want to be redundant, and we're here	
	7	tonight to talk about a Draft EIS, an Environmental Impact	
	8	Statement. So I want to look at some of the other things in	
	9	the environment that will be affected by this project other	
	10	than just human beings. Okay?	
CM1-81	11	The Rockaway Pipeline will also have significant	
	12	negative impacts for local fisheries, for marine wildlife	
	13	and for a number of endangered, protected and rare species.	
	14	Now some of the species that have been documented in the	
	15	area where the construction will be taking place include the	
	16	North Atlantic Right Whale, the Atlantic surgeon, Kimp's	
	17	Ridley, loggerhead, green and leatherback sea turtles; four	
	18	different varieties of sea turtles. And then we have birds,	
	19	we have the roseate tern, the piping clover, the peregrine	
	20	falcon, the barn owl, the short-eared owl and the red	
	21	pigweed, seabeach amaranth, seabeach knotwood, and dune	
	22	sands burr (ph) these are plant species, okay?	
	23	Now the EIS, the Draft EIS, acknowledges that the	
	24	construction activity is likely to affect adversely the	
	25	Right Whale and Atlantic sturgeon, and may affect the	
	26		

CM1-80 Comment noted.

CM1-81 Comment noted. Impacts on fisheries are discussed in Sections 4.8.4.1 and 4.9.6 of the EIS. Impacts on marine species (including benthic species) are discussed in Sections 4.5, 4.6, and 4.7 of the EIS. Impacts on threatened and endangered species are discussed in Section 4.7 of the EIS.

			49		
CM1-81 1 (cont'd) 1	1	leatherback sea turtle, Kimp's Ridley sea turtle, green sea			
2	2	turtle, loggerhead sea turtle, roseate term, piping clover,			
3	3	and seabeach amaranth.			
4	4	So beyond these special species, there are also			
5	5	many other varieties of marine life that will be affected;			
6	6	surf clams, mollusks, horseshoe crabs and a whole host of			
7	7	what we call benthic organisms living on the sea floor.			
8	8	Some of the acknowledged ways in which harm may come to			
9	9	wildlife in the project include noise from pile driving and			
10	0	other procedures in construction, the possibility of			
11	1	collision with vessels, exposure to increased debris and			
12	2	possible liquid spills, the possibility of interactions from			
13	3	trenching and dredging equipment, the effects related to the			
14	4	sea floor disturbance including the removal of forage			
15	5	species and increased water turbidity, okay.			
см1-82   16	6	Now we all know this because this is already in		CM1-82	Comment noted.
17	7	the EIS. Williams Transco is so aware of the effects of its			
18	8	activities and what they're likely to do, that as we know,			
19	9	they have filed with NOAA a request to authorize Level B			
20	0	incidental harassment of six marine mammal species. So			
21	1	we're going to deliberately harass these marine mammals.			
CM1-83 22	2	And while Williams has indicated that they're going to		CM1-83	Comment noted. Impacts on marine mammals and Transco's applicat
23	3	mitigate harms to marine wildlife by following procedures			the National Oceanic and Atmospheric Administration, National Main Fisheries Service (NOAA Fisheries) for an Incidental Harassment
24	4	like using a soft start when they start up the pile driver			Authorization (IHA) are discussed in Section 4.5.2.2 of the EIS. Impa
25	5	hammer, or having observers to look out for whales and			sea turtles are discussed in Section 4.7.1.3 of the EIS.
26	6				

50 turtles, it's not at all clear that these mitigation measures are going to be adequate. In many cases, Williams is relying on the idea that these harms will only be to individual animals, and that there are not going to be significant or species-wide population impacts. Well, if only a few sea turtles are going to be injured or possibly killed in interactions with trenching equipment, would you want to be one of those sea turtles? I mean, these creatures are so precious because we 10 have so few of them. That's why they're an endangered and 11 protected species. I don't see why we should be subjecting them to these kind of harms, these kind of dangers, for 13 what? For a pipeline that we don't want? A pipeline that's 14 going to bring us explosions and toxins and radioactive 15 shale gas and increased superstorms? 16 I mean, this is what we want to kill our turtles 17 and our whales for, so that we can have more environmental disasters and destructions? I don't think so. см1-84 | 1.9 Williams also says that the impacts on birds are 20 going to be negligible. Well, that may or may not be true 21 for the construction impasse, but they appear to be glossing over the results of operations going on 24/7 once the gas pipeline and metering station are actually operational. Are 24 we really to believe that these emissions will have no 25 effect on the surrounding ecosystems? And we haven't even 26

CM1-84 Comment noted. Impacts on birds are discussed in Sections 4.5.2.3, 4.5.2.4, 4.5.3, 4.7.1.5, and 4.7.5 of the EIS.

	51		
CMI-85   1   2   3   4   5   6   7   8   9   10	begun to speak about the effects on the marine ecosystem of the toxic substances that will be released during the dredging process. I think Maureen told you quite a bit about that later; are we going to believe that all this stuff is going to come up, it's not going to affect the fish, it's not going to affect the birds I mean, come on. So I'm just going to conclude with two of the more outrageous issues that have been brought up tonight and how they affect wildlife. They call into question the entire validity of the biological analysis as far as I'm	CM1-85	The potential for encountering contaminated sediments in the Project area is discussed in Section 4.2.2 of the EIS. The potential effects of disturbed sediments on the marine environment are evaluated in Section 4.6.3 of the EIS. Based on the results of the sediment sampling conducted by Transco and our evaluation of the results, we have concluded it is unlikely that aquatic organisms or birds would be affected by the resuspension of contaminated sediments.
10 11 CMI-86   12 13 14 15 16 17 18 19	concerned.  First of all, as we said before, it's important to remember that this project has been inappropriately segmented. By exempting the National Grid Brooklyn-Queens interconnect section from the FERC process, the impacts on a whole other geographic area have been lost from public review. So I'm wondering what Williams was afraid we would find there if we really looked carefully at the impacts to the species in the National Grid part.	CM1-86	See the response to comment CM1-56. We included the BQI Project in our analysis of cumulative impacts on wildlife as discussed in Sections 4.13.6, 4.13.7, and 4.13.8 of the EIS. Additional information on impacts to species due to the BQI Project is provided in the New York City Office of the Mayor's Negative Declaration, which is attached as Appendix B.
CMI-87   20   21   22   23   24   25   26	Also, in many, many instances, the Draft EIS tells us that impacts to a given species will be minimal because construction operations will be happening during the winter months when these species are not likely to be found in the waters in question. Well, guess what? Williams has just written, in the past few days, announcing that they	CM1-87	See the response to comment CM1-14.

CM1-87 (cont'd)	1	expect construction will have to take place during the	
	2	summer months due to delays that are guess whose fault?	
	3	Well, I guess we might as well just throw away all those	
	4	parts of the biological analysis based on winter	
I	5	construction. Too bad that's almost all of it.	
CM1-88	6	This is just one more example of how Williams has	
	7	been duplicatous and misleading with the public at every	
	8	step of the project. We don't need this pipeline. We don't	
	9	need its dangers and we don't need the environmental	
	10	degradation that it will cause. It will far outweigh any	
	11	alleged benefits to the public, and FERC should not approve	
	12	the construction of this project.	
	13	Thank you.	
	14	MS. HARRIS: Thank you.	
	15	(Applause)	
	16	MR. BROWN: Anne Basser.	
	17	MS. BASSEN: My name is Anne Bassen, not Anne	
	18	Basser. I live in Brooklyn.	
	19	MS. HARRIS: Spell your last name, please.	
	20	MS. BASSEN: It's Bassen.	
	21	MR. BROWN: Ch, sorry.	
	22	MS. HARRIS: Thank you.	
	23	MS. BASSEN: I live in Brooklyn, but I didn't	
	24	come to the Rockaways very often before the storm. When	
	25	Hurricane Sandy hit, I came out here because I've been an	
	26		

CM1-88 Your opposition to the Rockaway Project is noted.

				1		
			53			
	1	environmentalist most of my adult life. I'm a tree hugger,				
	2	I'm an ocean swimmer, all those weirdo things.				
	3	I came out here to see climate change in my back				
	4	yard. You hear about earthquakes all over the world; here				
	5	it is, Brooklyn, New York, Queens, New York. A huge				
	6	hurricane, climate change in your face. And I'm not a				
	7	scientist, I'm not a researcher, but it doesn't take a				
	8	scientist or a researcher to see that climate change is				
	9	happening, it's happening much more rapidly than the EPA,			CM1-89	Comment noted.
CM1-89	10	President Obama, FERC is admitting. You know, I don't have			CW11-89	Comment noted.
	11	to read the EIS to know that this pipeline is going to have				
	12	detrimental more than detrimental, you know catastrophic				
	13	effects on this environment.				
CM1-90	14	And I'm kind of outraged that you expect the			CM1-90	Comment noted. Prior to the end of the comment period, the draft EIS was
	15	public to read over a 900-page EIS. I mean, we're people,				available for comment for 66 days. Additionally, we continued to receive
	16	we're trying to just live. You know, the people out here				and address comments past the end of the comment period.
	17	especially after being impacted by the storm. I mean, how				
	18	do you expect them, the average person to read through 900				
	19	pages of technical comments, most of them not scientifically				
	20	based from what I've heard.				
CM1-91	21	${\rm I}$ went on line for like a half an hour and ${\rm I}$			CM1-91	Comment noted.
	22	found all kinds of facts about what this pipeline will do.				
	23	A half an hour, you know I'm not quoting them because my				
	24	peers have been much more eloquent. So why can't FERC				
	25	you know, what's going on with that?				
	26					

CM1-91 (cont'd)	1	I'm a choreographer and a swimmer, I'm not
	2	reading all these things, so why can't you guys do your job?
	3	It's your job to protect us. I once believed the EPA was
	4	going to protect me. Unfortunately, I'm really
	5	disillusioned; I'm disillusioned with FERC, disillusioned
	6	with President Obama.
	7	So please, I really urge you to do your job,
	8	protect us. You know this is not going to help us, it's
	9	going to really impact everyone here, and further
CM1-92	10	negatively. Also in the summer, come on, you're going to
	11	just do it in the summer when thousands of people come from
	12	Manhattan, Brooklyn, to swim, go to the beach. That's
	13	insane right there. Thank you.
	14	MR. BROWN: Thank you.
	15	(Applause)
	16	MR. BROWN: Dave Dou.
	17	MR. DOU: Hi, my name's Dave Dou, I'm from
	18	Brooklyn, New York. Thank you all for being here.
	19	You'll probably hear me without this; I've got a
	20	pretty loud mouth. (Laughter)
CM1-93	21	This $\frac{hoc}{V}$ is the most valuable substance on this
	22	planet; not natural gas, not plutonium, not gold, not even
	23	my mother's lasagna.
	24	(Laughter)
	25	This is the most valuable thing we have; our body
	26	

CM1-92 See the response to comment CM1-14.

CM1-93 The potential effects of the Projects on surface waters and ground water are assessed in Section 4.3.1 and 4.3.2 of the EIS, respectively. Potential cumulative impacts on water are evaluated in Sections 4.13.2 and 4.13.3 of the EIS. The potential direct effects of hydraulic fracturing activities on waters in the vicinity of where the fracturing is taking place is outside the scope of this EIS.

		55		
CM1-93 1 (cont'd) 1	is 80 percent of this. Once we pollute it, it's gone. We			
2	are you know what the word is in Brooklyn we're			
3	screwed, right? Once this is gone, we're done.			
4	So if we can't protect our water and if you can't			
5	help us protect it, we're all kind of stuck with the			
6	question that is, 'what are we supposed to do?' If you're			
7	not going to do what we all know is right, and I've heard			
8	more common sense here tonight than I probably in			
9	Congress in a lifetime. Right here, you heard it all			
10	tonight, why we need to protect this.			
11	The farms upstate are all flourishing, we're			
12	members of food coops, a lot of people in this group here,			
13	we're now getting food that's not being grown with lots of			
CM1-94   1 4	poisons, it's not being Monsanto-ized. So we're trying to		CM1-9	4 Comment n
15	protect what we have, what's left of this planet. What's			
16	been given to us, and that we are stewards of this planet.			
17	We're not supposed to come in here and just ruin it and then			
18	'See you next week, I'm going on vacation.' We need to			
19	protect this place for our kids, for your grandchildren, for			
20	everybody who is to come next.			
21	So if we can't do it, I don't know who is			
CM1-95 22	supposed to do it. I mean, I don't think FERC should spell		CM1-9	5 Comment n
23	p i m p for these companies. I hate to sound like that, but			
24	I don't understand how I don't understand how my			
25	president and my governor can say "We're waiting for the			
26				

56	
science to come in to make sure that we're doing the right	CM1-95 1
thing with this natural gas and all." The science is in.	2
People are getting sick all across the country, and it's	3
painfully obvious what's going on. I mean, how can you miss	4
what's going on?	5
So if you want to put the blinders on, pretend	CMI-96   6
you didn't hear anything you heard tonight, and you don't	7
care about what's going on in the planet, feel free to just	8
approve anything that these guys want. Germany is up to $40$	9
percent renewables now. Between the wind and the solar and	10
geothermal, the answers are out there. The science is in,	11
we can do this. So it's politics.	12
If you guys are ready to fight the oil companies	:м-9/ 13
against this entrenched you know, that have come in, and	14
people are getting sick across the country, and these	15
guys are just coming in and intimidating people, they have	16
no rights anymore, they have nobody to turn to. So we're	17
turning to you to ask you to put the brakes on these people	18
and to stop this madness now. We need to save what's left	19
of our planet and enjoy life, and a good, healthy life.	20
Thank you very much for your time.	21
MS. HARRIS: Thank you.	22
(Applause)	23
MR. BROWN: Darren Katsidis.	24
MR. KATSIDIS: Hi, I'm Darren.	25
	26

CM1-96 See the responses to comments CM1-24, CM1-67, and CM1-69.

CM1-97 Comment noted.

	į	57					
1	MR. BROWN: Please spell your last name for the						
2	court reporter.						
3	MR. KATSIDIS: Katsidis.		<b></b>	The Dig described the second second of the Dig of the D			
CM1-98 4	You would think that the makers and the builders	the makers and the builders CM1-98	CM1-98	The EIS describes the environmental impacts of the Projects, mitigation measures identified by Transco, and mitigation measures identified in our			
5	of this pipeline, laying it through sensitive Jamaica Bay			recommendations. No portion of the Rockaway Project would be			
6	ecosystems, through fragile wetland tidal and marsh lands,			within Jamaica Bay. Impacts on wetlands and on NPS lands would be			
7	through a national park, and ultimately to deliver gas to			avoided by installing the pipeline under the shoreline using the horizont directional drill (HDD) construction method.			
8	Brooklyn and Queens, would consider the environmental			directional drift (1100) constituction method.			
9	impacts of doing so. And would be trying to mitigate the						
10	risks as much as possible.		CM1-99	Comment noted.			
см1-99   11	There has already been a run-in with Williams		CW11-99	Comment noted.			
12	Transco and the U.S. Army Corps of Engineers over how far						
13	deep they're going to trench for the laying of the pipeline.						
14	And this goes to show you that if they're really going to						
15	try to mitigate risks, then why are they going to have all						
16	these why are they having these run-ins with the						
17	regulatory agency? If they really cared, they would be						
CMI-100 18	taking these considerations into consideration and not		CM1-100	Comment noted. Mitigation of environmental impacts is discussed			
19	trying to sort of go through, or rush through with this			throughout the EIS. Safety is discussed in Section 4.12 of the EIS.			
20	proposal.						
21	So it seems to me that it's a very hasty proposal						
22	and hasn't been sort of thought through well enough; the						
23	community of Rockaways is being maybe perceived as a						
24	sacrificial lamb for Williams Transco, and that's just						
25	unacceptable to the people of the Rockaways, to the people						
26							

II-57

			58		
CM1-100 (cont'd)	1	of New York State. And I ask FERC to put the brakes to this			
	2	project and not let Williams Transco bet with their money			
	3	instead of with an actual scientific proposal that mitigates			
	4	risks.			
	5	So I say put the brakes on it, and that's it.			
	6	MS. HARRIS: Thank you.			
	7	(Applause)			
	8	MR. BROWN: Ava Berman.			
	9	MS. BERMAN: Hello, good evening. My name is Ava			
	10	Berman.			
	11	My name is Ava Berman, I'm a native of the Bronx			
CM1-101	12	and a grad student at Baruch in public policy, and I oppose		CM1-101	Comment noted.
	13	the Rockaway pipeline project. Given the devastating impact			
	14	of Superstorm Sandy on the Rockaway communities, any risk or			
	15	potential for adverse environmental impact is too much risk			
I	16	for the Rockaways.			
CM1-102	17	In addition, this pipeline has great potential to		CM1-102	No portion of the Rockaway Project would be built within Jamaica I
	18	damage the ecologically sensitive seabase of Jamaica Bay			gg.
CM1-103	19	with disruption to flora and fauna in the area. It puts		CM1 102	
	20	beachgoers, park users, and area residents at risk. As		CM1-103	See the responses to comments CM1-23, CM1-31, and CM1-53.
	21	pipeline leaks, as we have seen through many of the previous			
	22	speakers, are common.		C1 44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0. 1
CM1-104	23	It promotes fracking, a procedure that		CM1-104	M1-104 See the response to comment CM1-6.
	24	empirically threatens human health and the environment.			
L	25	Because the project is so costly, it puts economic pressure			
	26				

II-58

		59		
CM1-104 (cont'd) 1	on Williams Transco to continue pumping gas through, and the			
2	only new sources of gas at this time are extracted from			
3	shale formations.		CM 11 105	G d CM121
CM1-105 4	This gas is radioactive. Shale gas from the		CM1-105	See the response to comment CM1-21.
5	Marcellus has extremely high levels of radon, the second			
6	highest cause of lung cancer in the U.S., which further puts			
7	residents and local species at risk.			
CM1-106 8	Lastly, the designated site for the pipeline's		CM1-106	Comment noted. See the responses to comments CM1-8 and CM1
9	regulating station is only two feet above Sandy's storm			•
10	surge; thus another superstorm could result in a devastating			
11	fire or pipeline leak.			
CM1-107 12	Far too often in the construction of pipelines;		CM1-107	Your opposition to the Rockaway Project is noted.
13	i.e., Spectra in Manhattan, do we see human health and			
14	environmental safety trumped by corporate influence and			
15	short-term economic profit. Tonight we are speaking out and			
16	saying that we don't want this project. It's time for			
17	public policy and infrastructure projects to speak for the			
18	communities who are actually impacted by their enactment.			
19	Thank you.			
20	MS. HARRIS: Thank you.			
21	(Applause)			
22	MR. BROWN: Jose Valez.			
23	MR. VALEZ: Good evening. It's Jose Valez, J o s			
CM1-108 24	e $$ V e $$ l e $$ z. $$ I would first like to say that I received		CM1-108	See the response to comment CM1-1.
25	the e-mail regarding this event yesterday, and I'm just a	CIVII 100	see the response to comment Civil-1.	
26				

	60	
CM1-108 1	little disturbed that there is not enough leeway to allow	
2	the public to comment on these things that are happening on	
3	this pipeline.	
CM1-109 4	I've got to tell you, I'm going to use another	CM1-109
5	word, but this is some scary stuff. This is some really	
6	scary stuff. The fact that we would allow this pipeline to	
7	be built, when we already know that there are some very	
8	negative environmental impacts is not right, it's not right.	
9	And I implore you I'm going to make it very	
10	simple. I implore you, the federal government, to stop	
11	this. This is a David and Goliath moment. You are our	
12	weapon, you're the only ones that can prevent this event	
13	from going through. As a lot of my neighbors here in	
14	Rockaway and on this planet have said, "This is a really bad	
15	idea."	
CMI-110   16	A really bad idea. And there's not enough of us	CM1-110
17	here, and I ask that you hold, in addition to tomorrow's	
18	event, another public comment period. And you really go out	
19	there	
20	(Applause)	
21	really go out there and get people to come here. I think	
22	you need to do a better job in letting the public know that	
23	these meetings are going on.	
24	(Applause)	
25	And so I live in Rockaway. I know that we're the	
26		

CM1-110 See the response to comment CM1-1.

			61		
CM1-111	1 1	little guy, we don't have deep pockets, we don't have enough		CM1-111	Comment noted.
	2	of a say, but again I ask you to realize that you're here			
	3	for us, not for the oil companies, not for the gas			
	4	companies, not for them but for the people. I ask you to			
	5	truly represent the people of this community. Thank you.			
	6	MS. HARRIS: Thank you.			
	7	(Applause)			
	8	MR. BROWN: Eric Grogan.			
	9	MR. McGREGOR: Last name is McGregor,			
	10	McGregor.			
	11	MR. BROWN: Correct. Wow.			
	12	MR. McGREGOR; Well, my name is Eric McGregor,			
CM1-112	13	I'm a resident of Brooklyn. I'm opposing this project, and		CM1-112	Your opposition to the Rockaway Project is noted. See the response comment CM1-168.
	14	I want to start with something that we start finding very			Comment Civi1-108.
	15	true, that the FERC is silent and it's not a funny			
J	16	statement, but it's a very sad and dangerous statement for			
	17	us.			
CM1-113	18	We are finding all these situations, and		CM1-113	Comment noted.
	19	personally I don't see any reaction from FERC. I like all			
	20	these reports, all these studies that are put up front to			
	21	give permission to these companies to come and poison us;			
	22	and the thing that I see is a pattern of these studies and			
	23	these documents that are put out is that there is no			
J	24	accountability at all.			
	25	And the problem is that we face that, the			
	26				

			6
CM1-114	1	Spectra pipeline in the West Side Highway, when we have	
	2	meetings with Spectra pipeline officials and we have	
	3	meetings Con Edison, which is the company that will	
	4	transport the gas, and we ask for accountability. A special	
	5	pipeline said that they are not liable, and they are not	
	6	liable, they are not forced to give any help or	
	7	environmental studies. Same thing with Con Edison, because	
	8	they only transport the commodity; and both point to FERC	
	9	for that kind of answers. And we never see any cite of who	
	10	is liable and how much it's going to cost or how these	
	11	companies are going to be brought to justice when something	
	12	happens. We do not see that, and that means that somebody	
	13	is not doing their job.	
см1-115	14	Regulate means to control or direct by a rule,	
	15	principle method to adjust to standard or requirement as	
	16	amount, degree, to adjust so as to ensure accuracy of	
	17	operation. that's what we want from you guys. We want your	
	18	support on this, because so far what is happening in	
	19	Pennsylvania, it seems like people are falling and dying and	
	20	FERC is just 'let them die'; there is no regulation in what	
	21	is happening in Pennsylvania; and now we are facing, and $\ensuremath{\mathtt{I}}$	
	22	experienced firsthand what is happening on Minisink. I see	
	23	several of my brothers and sisters getting ill after that	
	24	compressor station and two metering stations have been put	
J	25	in place, and there is no accountability.	
	26		

CM1-114 Comment noted.

CM1-115 Comment noted. See the response to comment CM1-6

			63		
CM1-116	1	There is no word from the regulatory commission		CM1-116	Comment noted.
CMI-110	2	on these kind of things. And now you are allowing this		CMI III	Comment noted.
	3	company to bring the same infrastructure here to the			
	4	Rockaways. And I will say first, take care of those people			
	5	that are dying and you are letting them die, and then try to			
	6	work something here. But after that happens, stop this			
	7	project. Thank you very much.			
	8	MS. HARRIS: Thank you.			
	9	(Applause) Joe Nerone.			
	10	MR. NERONE: Thank you for having me here. I do			
	11	not wish to be recorded; can you please turn off the camera?			
	12	Thank you.			
	13	My name is Joe Nerone, spelled N e r o n e.			
CM1-117	14	I just want to reiterate one point that's been		CM1-117	See the response to comment CM1-1.
	15	made; there has not been enough public input. If you go			
	16	through the PFO9 documents you'll see how Transco was going			
	17	to be reaching out to the Rockaways, reaching out to the			
	18	Rockaways, reaching out to the Rockaways and then, the			
	19	Rockawave had an article; it was about the mystery stilt			
	20	ship, when they were doing the core samples. And then in			
	21	November of 2009, they had a meeting with the Chamber of			
	22	Commerce.			
	23	There has not been enough public outreach here,			
CM1-118	24	and I will prove my point. Ms. McCarthy, have you seen the		CM1-118	Impacts on recreation and visual resources at Rockaway Beach due to
	25	simulated photographs of the beach, what the beach is going			construction and operation of the Rockaway Project are discussed in Sectior 4.8.7 and 4.8.8 of the EIS, respectively. A lease for the Rockaway Project
	26				has not been signed. Also see the response to comment CM1-34.

			1		
		64			
CM1-118 1	to look like in the summertime? Did you see these pictures?				
2	MS. McCARTHY: No.				
3	MR. NERONE: She has not seen the pictures that				
4	were posted.				
5	I would like to show you. (Approaching Panel)				
6	This was posted on Friday. This was a simulated				
7	photograph of what it will look like at Reese Beach.				
8	This is a simulated photograph of what the beach				
9	will look like on Friday, and Ms. McCarthy has not seen it.				
10	I was on the phone today with Dennis Wydenbach (ph). He has				
I <sub>11</sub>	not seen the lease.				
CMI-119 12	In the testimony, they said it's only 60 years,			CM1-119	See the response to comment CM1-34.
13	that's the maximum. I thought it was 10 years that the NPS				
14	could issue a lease. But in Stephanie Toothman's testimony,				
15	she said 60 years.				
16	Transcontinental said that they will pay a				
17	hundred years in advance; that's where the \$9 million comes				
18	from. They can't do that.				
см1-120 19	I'd like to get to the Draft EIS. First thing			CM1-120	See the responses to comments CM1-12 and CM1-41. See Sections 1
20	I'd like to say, is the Rockaway Delivery Lateral Project				4.8.2, and 4.8.7 of the EIS for additional details on the NPS review an
21	supplies no incremental increase in natural gas to the				potential approval of the easement on federal property.
22	market; the Northeast Connector does this.				
23	18 CFR 1(c)(1). Gay already talked about this.				
24	Again, the application, the 7C application is incomplete.				
25	It did not include the Northeast Connector. And as Gay said				
26					

			6
CM1-120 (cont'd)	1	earlier, the legislation was passed on the statements made	
(com u)	2	by NPS and other elected officials such as Caz Holloway $\ensuremath{\text{I}}$	
	3	have his testimony here. They said it was going to bring	
	4	more gas.	
	5	The 7C application does not have the Northeast	
	6	Connector project in this. It could not do what it said it	
	7	was going to do.	
CM1-121	8	40 CFR 1502.9. Draft, final, and supplemental	
	9	statements.	
	10	Draft, final, supplemental statements. A) Draft	
	11	environmental impact statements shall be prepared	
	12	in accordance with the scope decided upon in the	
	13	scoping process.	
	14	The Northeast Connector project was not part of the scoping	
	15	process.	
CM1-122	16	The lead agency shall work with cooperating	
	17	agencies and shall obtain comments, as required,	
	18	in Part 1503 of this chapter. This draft	
	19	statement must fulfill and satisfy to the fullest	
	20	extent possible the requirements established for	
	21	final statements in Section 102.2.c of the Act.	
	22	If a draft statement is so inadequate as to	
	23	preclude meaningful analysis, the agency shall	
	24	prepare and circulate a revised draft of the	
	25	appropriate portion.	
	26		

CM1-121 As discussed in Section 1.3 of the EIS, we conducted scoping for the Northeast Connector Project from April 17 through May 27, 2013.

CM1-122 The draft EIS provided an adequate and meaningful assessment of potential impacts resulting from construction and operation of the Projects. Our assessment of impacts in the draft EIS was based on information provided by Transco under both dockets; the results of field investigations; scoping; literature review; alternatives analyses; and contacts with federal, state, and local agencies and other stakeholders. We note that the U.S. Environmental Protection Agency (EPA) rated the draft EIS as "Lack of Objections – Adequate" meaning that the EPA did not identify "any potential environmental impacts requiring substantive changes to the proposal" and that the "EPA believes the draft EIS adequately sets forth the environmental impact(s) of the preferred alternative and those of the alternatives." See comment FA3-3.

			66		
CM1-122 (cont'd)	1	I am at this time requesting that the FERC revise the Draft			
	2	EIS.			
	3	(Applause)			
	4	MR. NERONE: 40 CFR 1508.7. Cumulative Impact.			
	5	Cumulative Impact is the impact on the			
	6	environment which results from the incremental			
	7	impact of the action when added to other past,			
	8	present or reasonably foreseeable future actions			
	9	regardless of what agency, federal or nonfederal,			
1	10	or person undertakes such other actions.			
1	11	Cumulative impacts can result from individually			
1	12	minor but collectively significant actions taking			
1	1.3	place over a period of time.		G1.51.400	
M1-123	1.4	The Northeast Connector project was not in the 7C		CM1-123	Transco filed an application wit Connector Project on April 9, 2
1	1.5	application.			Connector Project are addressed
1	16	1508.8. Effects. B) Indirect effects, which are			J
1	17	considered caused by the action and are later in			
1	18	time or further removed in distance, but are			
1	19	still reasonably foreseeable. Indirect effects			
2	20	may include growth-inducing effects and other			
2	21	effects related to the induced, related to the			
2	22	projects.			
CM1-124 2	23	The Port Ambrose project cannot happen. It is dependent		CM1-124	See Section 3.3.8 of the EIS and
2	24	upon the Rockaway Lateral Delivery Project. Why else would			
2	25	you build two metering and regulating stations to process			
. 2	26				

with the Commission for the Northeast 2013. Impacts associated with the Northeast sed in the draft and final EIS.

and the response to comment CM1-43.

67		
650 decatherms of gas a day? This is overbuilding.  We have a pipeline that is out in the ocean, it's been out there since 1968 delivering natural gas to Nasau and Suffolk County. Suffolk County could be considered a frontier gas market. Why are we depriving Suffolk County of their pipeline?  I was on the phone with Doug O'Donnell, he has not read the Material Safety Data Sheet for the biccide and	CM1-125	Transco has stated that the Rockaway Project would increase reliability in National Grid's distribution system to customers receiving gas through Transco's existing Long Beach connection. The Rockaway Project would allow natural gas that is currently delivered to Long Beach and then shipped to National Grid customers in New York City to be delivered directly into the Brooklyn/Queens market area where supplies are needed. See Section 1.0 of the EIS for a summary of Transco's purpose and need of the Projects. Comment noted.
oxygen scavenger.  And my strategy for stopping this project not because I'm against gas but because I'm for parks. My strategy has been to not only work with the FERC but also work with all the participating agencies. So when I go to the FERC and I had issues with pipelines and gasses and other issues, chemicals, I also wrote to NPS and other	CM1-127	Your opposition to the Rockaway Project is noted.
agencies.  Doug O'Donnell has not read the Material Safety  Data Sheets and Dennis Rydenbach (ph) has not seen the	CM1-128	Comment noted. Also see the response to comment CM1-34.
lease.  I want to thank FERC for working with  Transcontinental. FERC did not delay this process.  Williams Transcontinental Pipeline, LLC delayed this	CM1-129	Comment noted.
process. There's a letter, it's on file, it was issued by the Army Corps of Engineers on October 9th, 2012, and the accession number is: 20121031-0027. This is from PF09-8.	CM1-130	Comment noted.
	650 decatherms of gas a day? This is overbuilding.  We have a pipeline that is out in the ocean, it's been out there since 1968 delivering natural gas to Nasau and Suffolk County. Suffolk County could be considered a frontier gas market. Why are we depriving Suffolk County of their pipeline?  I was on the phone with Doug O'Donnell, he has not read the Material Safety Data Sheet for the biocide and oxygen scavenger.  And my strategy for stopping this project not because I'm against gas but because I'm for parks. My strategy has been to not only work with the FERC but also work with all the participating agencies. So when I go to the FERC and I had issues with pipelines and gasses and other issues, chemicals, I also wrote to NPS and other agencies.  Doug O'Donnell has not read the Material Safety Data Sheets and Dennis Rydenbach (ph) has not seen the lease.  I want to thank FERC for working with Transcontinental. FERC did not delay this process. Williams Transcontinental Pipeline, LLC delayed this process. There's a letter, it's on file, it was issued by the Army Corps of Engineers on October 9th, 2012, and the	650 decatherms of gas a day? This is overbuilding.  We have a pipeline that is out in the ocean, it's been out there since 1968 delivering natural gas to Nasau and Suffolk County. Suffolk County could be considered a frontier gas market. Why are we depriving Suffolk County of their pipeline?  I was on the phone with Doug O'Donnell, he has not read the Material Safety Data Sheet for the biocide and oxygen scavenger.  And my strategy for stopping this project not because I'm against gas but because I'm for parks. My strategy has been to not only work with the FERC but also work with all the participating agencies. So when I go to the FERC and I had issues with pipelines and gasses and other issues, chemicals, I also wrote to NPS and other agencies.  Doug O'Donnell has not read the Material Safety Data Sheets and Dennis Rydenbach (ph) has not seen the lease.  I want to thank FERC for working with  Transcontinental. FERC did not delay this proceas.  Williams Transcontinental Fipeline, LLC delayed this process. There's a letter, it's on file, it was issued by the Army Corps of Engineers on October 9th, 2012, and the

		68		
CM1-130 1	On October 9th, 2012, the Army Corps of Engineers			
2	requested that Transcontinental have at least four feet of			
3	cover over the pipeline. Williams Continental has been			
4	arguing with them for about a year now over that four foot			
5	cover. I'm glad that they finally resolved this issue, and			
6	they're going to put two feet of sand over the exit pit.			
см1-131 7	The last thing I read before Friday's new post of		CM1-131	The potential effects of an open-cut crossing of the shoreline and a
8	information was: The Army Corps wanted some information		CIVIT 131	comparison of this crossing method to the proposed HDD method
9	concerning how on earth Transcontinental Pipeline, LLC is			provided in Section 3.7.3 of the EIS. Also see the response to com
10	going to comply with 40 CFR 230404(b)(1). This is the law			CM1-85.
11	that will allow them to put dredged material in the water			
12	where we swim. The Corps wanted to see samples of what an			
13	open cut would look like. I've been talking about an open			
14	cut for a while now It seems like that might be less of an			
15	impact than dumping the chemicals that are with the HDD			
16	fluids into the water, 3,000 feet from where we swim.			
см1-132   17	National Park Service wrote a letter. I mean,		CM1-132	Comment noted. Alternative sites for the M&R facility are evalual Section 3.5 of the EIS.
18	National Parks Conservation Association. NPCA is, however,			Section 5.5 of the Ers.
19	very concered about and objects to the placement of the			
20	metering and regulating facility in one of the historic			
21	hangars at Floyd Bennett Field, within Gateway National			
22	Recreation Area. We strongly believe that instead, the			
23	metering station should be placed on another site within			
24	Floyd Bennett Field, one that is already hard surface.			
25	Ryan C. Olson, DOI, Safety Assessment. In his			
26				

			6
CM1-132 (cont'd)	1	Denver service center quality assurance report. I'm talking	
(cont u)	2	about Document 4G. He raised some questions, and you know,	
	3	this is something I've been talking on, and some other	
	4	people for a long time now. The NPS did not negotiate a	
	5	deal. If they negotiated a deal, we'd be having	
	6	Transcontinental restore Hangars 4 and 5 as well as 1 and 2.	
	7	What he said, 7/16/2012 is: I understand the	
	8	legislation and desire to locate this facility in this	
	9	historic building, but will this be an adverse impact to the	
	10	historic facility as noted in my comments? Would a better	
	11	solution be to put the facility on the Northeast corner of	
	12	Floyd Bennett Field or wherever?	
	13	Chris Jones also raised the same issue. He is	
	14	also with the Denver Service Center, quality assurance.	
	15	Briefly, through what's been filed most recently I'm	
	16	talking about paperwork that was submitted on FERC on Friday	
	17	the 18th.	
CM1-133	18	I would tend to agree with Danielle Palmer of	
	19	NOAA, Marine Fish Wildlife Service. Anytime you see noise	
	20	levels that are coming very close to animals' threshold, you	
	21	might want to question these noise levels. What she said,	
	22	regarding formal consultation with FERC, she has not yet	
	23	been contacted about formal consult. She said she is not	
	24	sure how FERC will proceed with the consult, if they will	
	25	use the EIS for consultation, et cetera. Danielle mentioned	
	26		

CM1-133 Information regarding our consultations with NOAA Fisheries has been updated in Sections 4.6.3 and 4.7.1 of the EIS. Our assessment of the potential effects of noise on species, which incorporates information provided to us by NOAA Fisheries staff, is evaluated in Sections 4.5.2.1, 4.5.2.2, 4.6.3.2, 4.7.1.1, 4.7.1.2, 4.7.1.3, and 4.7.1.4 of the EIS.

CM1-134	numbers for the threshold, and some of the thresholds for	70		
(cont'd) 2 3 4 5 5 CM1-134 6	numbers for the threshold, and some of the thresholds for the species were not accurate.  DEC/DOS/MPS. I'm not going to bore you with all this, I'm sorry. I will submit more statements in writing. I just have to state that these mitigation	70		
(cont'd) 2 3 4 5 5 CM1-134 6	numbers for the threshold, and some of the thresholds for the species were not accurate.  DEC/DOS/MPS. I'm not going to bore you with all this, I'm sorry. I will submit more statements in writing. I just have to state that these mitigation			
CM1-134	the species were not accurate.  DEC/DOS/MPS. I'm not going to bore you with all this, I'm sorry. I will submit more statements in writing. I just have to state that these mitigation			
CM1-134 6	DEC/DOS/MPS. I'm not going to bore you with all this, I'm sorry. I will submit more statements in writing. I just have to state that these mitigation			
CM1-134	this, I'm sorry. I will submit more statements in writing.  I just have to state that these mitigation			
CM1-134	6 I just have to state that these mitigation			
7	measures is a joke, okay. I'm sorry, the people that are		CM1-134	Comment noted.
			CMI 131	Comment noted.
8	going to be impacted are at the beach and in Floyd Bennett			
9	9 Field; not Jamaica Bay Wildlife Refuge, and I don't see any			
10	orepresentatives here from any Jamaica Bay Wildlife Refuge.			
CM1-135 1 1	They do not talk about horseshoe crabs. I		CM1-135	Horseshoe crabs are included in our analyses of impacts on marine species i
12	understand that the sled is now much thinner, and I'm happy			Sections 4.5 and 4.6 and in fisheries in Section 4.8.4.1 of the EIS.
13	that there's going to be less sedimentation, but they do not			
14	4 mention the horseshoe crabs.			
CM1-136 1.5	The hydrostatic test fluid. We're talking do		CM1-136	Comment noted.
16	you know how many gallons of biocide-laden oxygen scavenging			
17	sea water is going to be released in July, Ms. McCarthy?			
18	8 Over 530,000 gallons of biocide-laden oxygen scavenging			
19	water, and if we're to trust the new schedule, they're going			
20	o to do this around July 4th.		CM1-137	Comment noted. Generally speaking, there is no limit to the number of time
CMI-137 21	And also, the DOS did request if they could halt			drilling operations can be stopped and restarted, but doing so increases the
22	this process on the weekends and on July 4th. They said no,			risk for complications or failure of the drill (e.g., by collapse of or equipmer becoming lodged in the bore hole), which would prolong the completion of
23	they cannot.			successful drill. This is especially true during reaming and pull-back which
CM1-138 24	They gave some bogus numbers. This is just one			are 24-hour operations.
2.5	thing I want to say right now: Transcontinental gave some		CM1-138	Comment noted. As reported in Section 4.8.7 of the EIS, the GNRA attracts
26	6			more than 9 million visitors a year, which is consistent with annual use data provided by the NPS in its Visitor Use Statistics, available online through the Integration of Resource Management Applications Data System. Parking permit numbers are not used in the EIS.

CM1-138 (cont'd)	1	bogus numbers on how many people use the Jacob Riis Beach	
	2	over the summer. They went by 2013, which was very cold.	
	3	And they gave the parking permit numbers. This is not	
	4	Texas. This is New York City. Most of the people take	
	5	public transportation to the beach.	
	6	Like I said, I will be submitting more	
	7	information on line. I don't want to repeat myself.	
CM1-139	8	There's a lot of problems with this draft. And in regards	
	9	to National Grid's letter I'm sorry Stavracas is not here	
	10	today. Stavracas told us, and it is also in the seeker	
	11	that was filed, the EA to allow National Grid's portion of	
	12	this project, stated that that project, the BQI, would go	
	13	through whether or not the Transcontinental metering and	
	14	regulating station was built. They said they had to address	
	15	pressure issues.	
	16	It kind of makes sense. I wrote to FERC and I	
	17	told them it's the only part of the project that makes sense	
	18	to me; gotta close the loop between Breezy Point and	
	19	Brooklyn. Avenue U has a main line, and we have gas that	
	20	comes in.	
	21	Kara, have you been following all this?	
	22	MS. HARRIS: Yes.	
	23	MR. NERONE: Okay. So there's just one or two	
	24	things that I have to address right now in regards to the	
	25	draft.	
	26		

CM1-139 Comment noted.

CM1-140	l <sup>1</sup>	The noise study I am contesting; I do not believe	
	2	this. First of all, the garden is not 450 feet from the	
	3	hangars, it is less than 200 feet. Second of all, the noise	
	4	study did not include the eight exhaust fans that are 2	
	5	horsepower each. I was on the website of the company that	
	6	makes them; they're very powerful fans. They are going to	
	7	be on the roof of the hangars, and they're going to be	
	8	exchanging a lot of air, very quickly.	
CM1-141	9	And one more point that I just have to address	
	10	right now is, I don't care of New York City is a non-	
	11	attainment zone for the amount of chemicals that are going	
	12	to be released from and I'm talking about the CO2 mostly,	
	13	okay? I'm talking about BOCs. I'm not talking about the	
	14	nitrous oxide and the sulfur oxide and I thought the	
	15	National Park Service was part of a green initiative.	
	16	Anyway.	
	17	I think that they should be required to comply	
	18	with the PSD. I'm talking about the EPA's PSD to promote	
	19	clean air. I'm sorry, they don't make glasses what's	
	20	down on page 4-141. New York City is a non-attainment zone,	
	21	but this is federal property; maybe we should treat it as	
	22	such.	
	23	Like I said, I will be submitting some stuff in	
	24	writing, but I Thank you for your time.	
	25	MS. HARRIS: Thank you.	
	26		

CM1-140 Section 4.11.2.3 of the EIS has been updated to include an analysis of the potential noise due to construction and operation of the M&R facility to the nearest garden plots within the Community Garden at Floyd Bennett Field.

CM1-141 As discussed in Section 4.11.2 of the EIS, the Projects would not be subject to the EPA's Prevention of Significant Deterioration Program because they are located in areas designated as nonattainment and would not affect any federal Class I areas. The M&R facility would not be subject to the EPA's Nonattainment New Source Review Program because the operational emissions from this facility would not exceed the trigger thresholds for nitrogen oxides or volatile organic compounds.

		7	13		
	1	(Applause)			
	2	MR. BROWN: Karen Orlando.			
	3	MS. ORLANDO: My name is Karen Orlando, Orlando			
	4	like the city.			
CM1-142	5	I just wanted to hold up, for a second, this		CM1-142	Information filed by Transco since publication of the draft EIS, inclu
	6	large document that I received; and I think it's like a			information filed in response to our recommendations in the draft EI
	7	common theme that most people have discussed here, it's			been incorporated into the final EIS. Also see the response to comm CM1-122.
	8	incomplete. This is a nearly 900 or maybe 1,000-page			CIVIT-122.
	9	document. This company has been involved, they pre-filed in			
	10	2009, it's now what, October 2013, and this document still			
	11	requires more information. That's correct, right? Because			
	12	the FERC asked for more information.			
CM1-143	13	So even before we got this dropped on us, that		CM1-143	See the response to comment CM1-14.
	14	this project is going to be built in the summer at Reese			
	15	Beach and offshore, and back in 2009 one of the earliest			
	16	interagency conversations was about a schedule that was good			
	17	for species as well as the public use of the beach.			
CM1-144	18	This came up by a number of people here, but $\ensuremath{\mathbb{I}}$		CM1-144	Comment noted. See the response to comment CM1-41.
	19	would like just to drive that home. The reason why we are			1
	20	delayed is because of the Applicant. We are delayed because			
	21	the Applicant failed to comply with the regulations required			
	22	by the FERC in their 7C application in January 2013. They			
	23	were required to say whether another project needed to be			
	24	filed or was already filed that would effectuate their			
	25	project. That project is the Northeast Connector.			

74 CM1-144 (cont.d) And that is the reason why the title of this Draft Environmental Impact Statement does not just say, Rockaway Delivery Lateral Project; it now says, Rockaway Delivery Lateral Project and Northeast Connector Project. Now I already wrote the FERC about this, but Williams was aware that they needed to put this project in in order to deliver 100,000 decatherms of gas of incremental supply into Brooklyn. That's necessary for the Rockaway Delivery Lateral Project to do what it said it was going to do in all 10 of its resource reports. That's a major problem. CM1-145 | 11 The other thing that's not been included yet, and 12 we've been asking for this, is that you include impact from 13 Port Ambrose project. This is an offshore, deep water port 14 with LNG ships; it's a 24-something mile pipeline project; 15 it does not appear that it's possible for it to be built 16 without the Rockaway Delivery Lateral Project; it was put in 17 in an application in September of 2012, which is three 18 months prior to the 7C application that was submitted by 19 Transco. And at the time, Transco said: 'We've heard this 20 before.' This is going to reiterate the fact that this 21 company has lied multiple times to the people and to the 22 FERC. 23 In their application, in their resource reports, 24 what Transco said was, "We are not aware of any LNG tie-in 25 project that's asking to tie in to the New York Lower Bay 26

CM1-145 See the response to comment CM1-43.

			7
CM1-145 (cont'd)	1	Lateral" when they filed this application in January 2013.	
(con a)	2	That's a lie. It's the same lie that they made in 2009.	
	3	And Atlantic Sea Island Company accused them of providing	
	4	misinformation at that time period; and again, they're	
	5	providing misinformation.	
	6	So I thought I'd just bring that up. I think I	
	7	might lose track of really where all of the problems have	
	8	occurred with this company, but there's a lot of terrific	
	9	blame to go around.	
CM1-146	10	On Friday, within the supplemental information	
	11	that was submitted, there was a letter that was submitted by	
	12	National Grid. So this project was always supposed to occur	
	13	because the National Park Service originally, in 2009,	
	14	wanted to keep the work that was going to go underneath	
	15	Reese Beach and offshore, outside of the peak summer season.	
	16	So this work was supposed to occur during the off period;	
	17	and that's something that was arranged for a very, very,	
	18	very, very long time.	
	19	So when the FERC said "Hey, we're not going to	
	20	issue this Final Environmental Impact Statement," which is	
	21	the fault of Williams for not including the Northeast	
	22	Connector project and for not being willing to comply with	
	23	the Army Corps' request or actually regulation that they	
	24	bury the pipe four feet. This took nearly ten months for	
	25	them to resolve this issue; they're haggling.	
	26		

CM1-146

See the response to comment CM1-14. As discussed in Section 4.8.7 of the EIS, impacts on Rockaway Beach would be avoided by Transco's use of the HDD construction method. No ground-disturbing activities would occur on the beach. The entry point for the HDD would be located outside of Jacob Riis Park on TBTA property near the Marine Parkway Bridge Interchange, and the exit point would be located about 0.7 mile offshore.

CM1-146 (cont'd)	1	Now they want to change the whole construction
	2	time period. And what they did was, they produced a letter
	3	from National Grid, which is also based on something that's
	4	a lie. Because in National Grid's environmental assessment,
	5	they said that they could build the BQI regardless of
	6	whether Transco's project was built. They said the 26-inch
	7	pipe would continue or could continue to act as a secondary
	8	backfeed into the Rockaways.
	9	This is the statement that they made for this
	10	environmental assessment, and this Environmental Assessment
	11	is what the negative declaration that the Mayor issued is
	12	based on. So now all of a sudden, they need to have this
	13	project on line in 2014. So we need to have construction in
	14	the summer and disturb the beach, which disturbs all the
	15	people that go to the beach as well as the vendors, all
	16	kinds of different impact. There's more impacted species,
	17	and this is because Williams failed to follow regulations
	18	and respond to what federal agencies asked of them.
	19	So they don't get penalized; we get penalized.
CM1-147	20	They get rewarded with a time schedule that they were not
	21	supposed to be able to operate in. So I would ask
	22	obviously I don't want you to build this project, because I
	23	think the first thing is, it doesn't actually deliver a lot
	24	of incremental supply. And this is the reason why it's
	25	leading to Port Ambrose.
	26	

CM1-147 See the responses to comments CM1-14 and CM1-43.

CMI-148 1	The second reason is, the second thing is, if you
2	do build this project you should keep this company to that
3	schedule. There's no reason to change this schedule to this
4	summer.
5	I'm not going to get into all the nonsense with
6	the bill and the metering and regulating station, because $\ensuremath{\mathtt{I}}$
7	think that I can address that probably at the meeting
8	tomorrow.\
9	Thank you.
10	MR. BROWN: Thank you.
11	(Applause)
12	MR. BROWN: Marge Scharb?
13	MS. SCHAB: It's Margery Schab. And
14	I am a Board Member of Damascus Citizens for Sustainability,
CM1-149 15	but I'm here personally. And the thing is, we can't
16	segment; this is a whole huge process that you heard, all
17	night long.
18	What I wanted to tell you is, two things I've
19	seen personally. A number of decades ago my family was a
20	victim of a gas explosion. Now let me describe to you,
21	although this is a small gas explosion and ${\rm I}$ am sitting
22	here, I am standing here today: We're eating dinner, I have
23	two small children, my husband, myself, and there was a rain
24	storm, an electrical surge, and the tiny little gas line
25	feeding our oven exploded.
26	

CM1-148 See the response to comment CM1-14.

CM1-149 See the response to comment CM1-56.

		78		
1	Within seconds we lost half the kitchen it was			
2	good we had a fire extinguisher. If we were out of the			
3	house, the house would have exploded. If we were asleep, we			
4	all would have died. Now this is a tiny gas explosion.			
5	The second thing I want to tell you is I was in			
6	Minisink, and I've seen the metering station, and I			
7	sometimes think the industry's in costume, looking good on			
8	the outside and trying to hide what's inside. And I took a			
9	picture, and on the top of the metering station, everything			
10	is newly painted but I look hear the ground. And ${\tt I^{\dag}m}$			
11	talking Minisink; I'm not talking sand and a salt coastal			
12	area. The pipes were completely corroded and I will submit			
13	the pictures of that.		CD 51 150	G 4
CM1-150 1 4	So gas explosions happen. I was lucky. But		CM1-150	See the responses to comments CM1-23, CM1-31, and CM1-5
15	everyone here should think again, and ${\rm I}\ {\rm urge}\ {\rm you}\ {\rm to}\ {\rm reject}$			
16	their bid and the New York State Department of State issued			
CM1-151 17	a whole which I will submit to you study that we have		CM1-151	Wind energy, including planned projects in the New York City discussed in Section 3.2.2 of the EIS.
18	a huge wind source off of Long Island. It seems a shame			discussed in Section 5.2.2 of the Lis.
19	that we don't take advantage of that and instead subject			
20	ourselves, our communities and all kinds of communities;			
21	I'm not from here, but we're all affected to something we			
22	need not have to do.			
СМ1-152 23	So for the future, I ask you to look and to		CM1-152	Your opposition to the Rockaway Project is noted.
24	reject this, not to rubber-stamp and for a change represent			
25	us. We count. In fact, we count a lot more if you count our			

		79		
CM1-152 1 (cont'd) 1	numbers. So thank you.			
2	MS. HARRIS: Thank you.			
3	(Applause)			
4	MR. BROWN: Kim Frazier.			
5	MS. FRACZEK: It's spelled F r a c z e k.			
6 7	The people in this room have covered a lot of			
8	things that I've wanted to talk about tonight. You can tell			
9	that there's a lot of intelligence in this room, and a lot of people who care about their health and who are very well			
10	versed, and researched on what's going on here.			
CM1-153   11	I grew up in Pennsylvania, and this is where this		CM1-153	Comment noted. See the response to comment CN
12	qas is wanting to come from, through this pipeline. And I		CMT 133	Comment noted. See the response to comment er
13	will tell you that my friends have to have neighborhood fund			
14	raisers to raise money to buy water for their families. So			
15	this whole thing is like not okay. Like, we are connected			
16	to everybody and everything, and you guys have the power			
17	right now to say no; and you have the ability to do the			
18	right thing.			
смі-154 І 19	And you know what's going on here; the only		CM1-154	Comment noted.
20	people that want this to happen are the people that are		CMT 154	Comment noted.
21	going to make money from this, are the people on Wall Street			
22	that are making money from this. Everybody else doesn't			
23	want it because they're afraid it's going to risk their			
24	health. And it's already risked my friend's health, and			
25	their children, and their future.			
26				

3 pe 4 th 5 sc 6 tc 7 we 8 di 9 up 10 de 11 an	Please reject this project. You guys have the ower to do the right thing, you really do. And right now exple don't think very highly of your agency because we mink you are a rubber stamp machine. We actually have a ong written about you, that you're a rubber stamp machine to the tune of Yellow Submarine, like no joke. That's what the think of you. But you have the power to make it different. And you have the power to do your job and stand to for the people and make this democracy work, because the emocracy is totally not working. It's working for them, and that's not a democracy. If you're going to represent the corporations and not represent the people, we have a	80	CM1-15	65	Comment noted. Also see the response to comment CM1-168.
2 pc 3 pe 4 th 5 sc 6 tc 7 we 8 di 9 up 10 de 11 an	ower to do the right thing, you really do. And right now copie don't think very highly of your agency because we mink you are a rubber stamp machine. We actually have a cong written about you, that you're a rubber stamp machine to the tune of Yellow Submarine, like no joke. That's what the think of you. But you have the power to make it different. And you have the power to do your job and stand to for the people and make this democracy work, because the emocracy is totally not working. It's working for them, and that's not a democracy. If you're going to represent		CM1-15	55	Comment noted. Also see the response to comment CM1-168.
3 pe 4 th 5 sc 6 tc 7 we 8 di 9 up 10 de 11 an	emocracy is totally not working. If you're going to represent				
4 th 5 sc 6 tc 7 we 8 di 9 up 10 de 11 an	mink you are a rubber stamp machine. We actually have a ong written about you, that you're a rubber stamp machine to the tune of Yellow Submarine, like no joke. That's what think of you. But you have the power to make it different. And you have the power to do your job and stand to for the people and make this democracy work, because the emocracy is totally not working. It's working for them, and that's not a democracy. If you're going to represent				
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6 to 7 we 8 di 9 up 10 de 11 an	the tune of Yellow Submarine, like no joke. That's what the think of you. But you have the power to make it different. And you have the power to do your job and stand to for the people and make this democracy work, because the emocracy is totally not working. It's working for them, and that's not a democracy. If you're going to represent				
7 we 8 di 9 up 10 de 11 an	e think of you. But you have the power to make it ifferent. And you have the power to do your job and stand to for the people and make this democracy work, because the emocracy is totally not working. It's working for them, and that's not a democracy. If you're going to represent				
8 di 9 up 10 de 11 an	ifferent. And you have the power to do your job and stand to for the people and make this democracy work, because the emocracy is totally not working. It's working for them, and that's not a democracy. If you're going to represent				
9 up 10 de 11 an	o for the people and make this democracy work, because the emocracy is totally not working. It's working for them, and that's not a democracy. If you're going to represent				
10 de	emocracy is totally not working. It's working for them, and that's not a democracy. If you're going to represent				
11 an	nd that's not a democracy. If you're going to represent				
2000000					
12 th	ne corporations and not represent the meanle, we have a				
	to corporations and not represent the people, we have a				
13 re	eally big problem here.		CM1-15	i6	Comment noted. Land use impacts are discussed in Section 4.8 of the EI
CM1-156 14	I don't want to get breast cancer, you know, like				
15 my	y friend has in Pennsylvania. I want to be able to have a				
16 gr	reat summer at the beach this year. I want to be able to				
17 ta	ake my friends there, you know. Do the right thing.				
18	MS. HARRIS: Thank you.				
19	(Applause)				
20	MR. BROWN: Gladys Paulsen.				
21	MS. PAULSON: Hi, my name is Gladys Paulson, P a				
CMI-157 22 u	l s o n, and I am from Suffolk County. I only heard about		CM1-15	:7	Comment noted.
23 th	nis pipeline two days ago when we were at the anti-fracking		CM11-13	/	Comment noted.
24 pr	rotest on Long Beach, and somebody handed me a paper, and $\Gamma$				
25 wa	as pretty horrified about it, because you read about Massey				
26					

			81		
CM1-157 (cont'd)	1	Coal and you know those companies are not legit; and you			
(concu)	2	read about BP and all the accidents that happen, and you			
	3	know that their accidents are going to happen.			
CM1-158	4	So what I've heard tonight about Transco and		CM1-158	Comment noted. Also see the response to comment CM1-6.
	5	we know about National Grid. It's been very disturbing to			1
	6	me. But the real reason I came, and I know Suzy was talking			
	7	about it before, was because I've been active in the anti-			
	8	fracking movement for years now, and I want to leave a			
	9	legacy for my great-great-great grandchildren. And Suzy			
	10	mentioned how families are torn apart, and the communities			
	11	are torn apart because of the hydraulic fracturing, the			
	12	leases that are going on.			
CM1-159	13	And my real fear is that if this pipeline gets		CM1-159	Comment noted.
	14	approved and I ask you not to approve it, because it's			
	15	just a dumb idea. You're putting a pipeline where there's			
	16	like a huge community, lots of people, beautiful nature.			
١	17	Common sense just says 'this is ridiculous.'			
CM1-160	18	But my big thing is that if this infrastructure		CM1-160	Comment noted. The Projects do not involve the export of natural gas
	19	is approved, it's just going to draw more and more gas from			
	20	New York State, and that's where my heart is. And we are			
	21	going to be like ruined as we export this gas, and don't let			
	22	anybody think that we will not eventually be exporting this			
	23	gas, because they need gas over in Europe and they need gas			
	24	in China. And we will be the export king of the world.			
	25	So I really ask you not to approve this, because			
	26				

CM1-160 1	it's just going to go down a road that's going to be
2	terrible. Thank you.
3	MS. HARRIS: Thank you.
4	(Applause)
5	MR. BROWN: Clare Donohue.
6	MS. DONOHUE: Hi, how are you, Ms. Harris, Ms.
7	McCarthy. I'm sorry, I don't remember your name.
8	I'm Clare Donchue, I'm representing Sane Energy
9	Project. I grew up near here, in Rosedale, Queens, which is
10	over near Kennedy Airport; and when you guys flew in you
11	probably got the whole view of how close this entire area is
12	to Kennedy Airport. My brother was a cop in this
13	neighborhood. I came to the Beach 110th Street every day as
14	a kid, so I'm very familiar with this area.
CM1-161   15	I really, I wish that FERC was, as the gentleman
16	in the red shirt said, our defense. I wish that FERC
17	weren't a rubber-stamping machine, and I'll submit written
18	comments particular to the Draft EIS later, but I really
19	feel like this is an opportunity for us to have a
20	conversation about FERC and about what we wish FERC was
21	doing.
22	I understand the political atmosphere that we're
23	in right now, I understand that Congress has actually
24	written a bill that would require you to approve projects
25	faster than you do right now. We also have a Congress that
26	

CM1-161 Comment noted. Also see the response to comment CM1-168.

CM1-161 (cont'd)	1	thinks it's okay to shut down the country. So we're in a	
	2	very unbalanced sort of political situation right now. But	
	3	FERC, as it is now, really needs reform, as an agency. I	
	4	mean, at the Constitution Pipeline Scoping hearing, the FERC	
	5	representatives were asked, "Has there ever been, in the	
	6	last ten years, a pipeline project that was not approved?"	
	7	And the FERC representative said "Not to my knowledge."	
	8	So basically, you know, our perception of FERC is	
	9	that no matter what we do, no matter how many people show up	
	10	at this hearing or tomorrow night's hearing, we went through	
	11	the Spectra pipeline process. There were 5,000 comments	
	12	filed against it and 22 in favor. It was approved. There	
	13	were 500 people at that hearing. It was approved.	
	14	So my perception of FERC is that no matter what	
	15	we say and no matter how many detailed comments we make	
	16	about the EIS, here and there some little things might	
	17	change, but this is what you wrote in the final ${\tt EIS}$ for the	
CM1-162	18	Spectra pipeline. We wrote about, in the way that people	
	19	are talking about Williams Transco's safety record. Which	
	20	Williams has, in 2012, 44 out of 45 months under federal	
	21	corrective order.	
	22	Since January 2013 there have been at least five	
	23	more incidents from Williams Transco. They have a terrible	
	24	track record; so did Spectra Energy. In the final EIS, FERC	
	25	wrote that, despite us bringing up the fact that Spectra had	
	26		

CM1-162 See the response to comment CM1-31.

CM1-162 (cont'd)	1	had a terrible track record, they were going to prove it
	2	anyway, because basically that was in the past. That's
	3	essentially that's what the EIS said.
	4	So I really hope that you don't sign off on
	5	Williams Transco and just blow off all of their terrible
	6	safety records. That we will point out to you in our
	7	written comments.
CM1-163	8	FERC dismissed the radon problem with shale gas.
	9	You know, you're not UPS, you're not delivering packages,
	10	you're delivering a utility that will be breathed by people
	11	in their kitchen. This does need to be part of the FERC
	12	issues; and we are suing you guys because you didn't look at
	13	that in the Spectra pipeline. You blew that off and said
	14	that wasn't your job. That's not right. That needs to be
	15	what FERC looks into.
CM1-164	16	It's interesting to me that FERC is the one
	17	agency I'm aware of that worked through the federal
	18	shutdown. FERC continued to issue filings, continued to
	19	approve things. I'm assuming that that's because FERC is
	20	actually funded by industry. We know that all of the EISes
	21	
	22	(Applause)
	23	all are paid for by the builder of the pipeline, so $\ensuremath{\text{I'm}}$
	24	assuming that Williams Transco paid for this EIS. Is that
2	25	correct?
	26	

CM1-163 See the response to comment CM1-21.

Comment noted. The FERC is an independent agency that regulates the interstate transmission of natural gas, oil, and electricity. The Commission is funded through costs recovered by the fees and annual charges from the industries it regulates. Permitting a federal or state agency to levy fees and fines on persons subject to its jurisdiction, or to charge for regulatory actions, is neither a novel nor nefarious means of sustaining the work of an agency. At least two dozen federal agencies derive some or all of their funding, directly or indirectly, from such collections.

CM1-164

2M1-164   1 cont'd)   2 3	MS. McCARTHY: I work for the National Park Service. I can't answer your question, sorry.	85		
(cont'd) 2				
3	Service. I can't answer your question, sorry.			
A	MS. DONOHUE: Ms. Harris, can you answer that			
4	question?			
5	MS. HARRIS: Well, FERC has funding through			
6	different means. They do have fees that come into play.			
7	MS. DONOHUE: Right. So Spectra paid for its			
8	EIS. And I would assume Williams Transco is paying for this			
9	EIS. So we do obviously question the validity of an EIS			
10	paid for by the industry itself. That's a problem.			
11	AUDIENCE: (off mic, inaudible)			
12	MS. DONOHUE: Karen, you can just be quiet for a			
13	moment.			
CM1-165 1 4	So the other issue that happened also with		CM1-165	See the response to comment CM1-56.
15	Spectra was this illegal segmentation, and the parts of the			
16	pipeline that are given to the local utility, being removed			
17	from the environmental review. So here it's National Grid,			
18	in Manhattan it was Con Ed.			
19	National Grid has been able to start building			
20	this pipeline. You guys have you're only at the Draft			
21	EIS section and they're already building a pipeline.			
22	They've already done HDD. How can this be right? You know,			
23	this is not how our country should work. So this discredits			
24	you as an agency.			
см1-166 25	The fact that people in this neighborhood don't		CM1-166	See the response to comment CM1-1.
26				

CM1-166 (cont'd)	1	know about the project is a big problem. Because it's built	
,,,,,,	2	in a national park, there isn't the notification of local	
	3	homeowners that happened, for instance, with the	
	4	Constitution Pipeline in Upstate New York. With the	
	5	Constitution Pipeline, at least people were made aware of	
	6	the project early on, and were able to react to it and	
	7	resist it. This pipeline is not going, for the most part,	
	8	through private property, so there was no notification of	
	9	local homeowners.	
	10	I am asking you, I'm requesting you as part of my	
	11	formal comments to send notification to everyone on the	
	12	Rockaway Peninsula in writing by mail, and everyone who is	
	13	within five miles of the Brooklyn entry of this pipeline,	
	14	that this project is happening. That's only fair.	
	15	(Applause)	
CM1-167	16	And the final thing that I remember from the	
	17	Spectra Final EIS, after we submitted all of the comments,	
	18	like we're submitting comments now, about the safety, about	
	19	the radon, about the environmental impacts, about the danger	
	20	to people, about the option to use renewable energy instead.	
	21	In the Alternative section of your Final EIS you	
	22	went point-by-point disputing everything we suggested with	
	23	the final the final word that really got me was, 'We	
	24	couldn't do that even if they were something we wanted to	
	25	do, because to not build this pipeline would not be in the	
	26		

CM1-167 As described in Section 3.0 of the EIS, not all conceivable alternatives are technically and economically practicable and feasible. Some alternatives may be impracticable because they are unavailable and/or are incapable of being implemented after taking into consideration costs, existing technologies, constraints of existing system capacities, and logistics in light of the overall objectives of the proposed project. We consider the ability of an alternative to meet the objectives of the proposed project an important criterion for assessing whether or not the alternative would be preferable to the proposed project.

			87
CM1-167 (cont'd)	1	interest of the applicant. Would not meet the needs of the	
(sem s)	2	applicant, $^{\prime}$ the applicant being the builder of the pipeline.	
CM1-168	3	This is the final problem with FERC. Your	
	4	mandate is not to look out for us; you don't have our back.	
	5	Your mandate is to get these projects built as quickly as	
	6	possible.	
	7	When it comes to building wind farms, we want you	
	8	to do that. When it comes to things that blow up and	
	9	irradiate people, we really do need you not just to put the	
	10	brakes on, but to actually ask the question which is never	
	11	asked in the FERC EIS: Should this be built or not?	
	12	If you're approving every project that comes down	
	13	your way, really you have to question what kind of agency is	
	14	that? You know, I mean, I really want you as human beings,	
	15	as people who one day might live next to one of these	
	16	projects, to take this into account and to ask yourselves:	
	17	Is this project necessary?	
CM1-169	18	In the time frame that it's going to take to	
	19	build out all this gas infrastructure, that's going to be	
	20	connected to export, that's going to be connected, all of	
	21	these segmented projects are all part of a national network	
	22	of pipelines. In the time that that's going to be built	
	23	out, the supposed transition from fossil fuel through	
	24	natural gas to renewables, in that same time frame we could	
	25	be building out the renewables already. The studies have	
	26		

As described in Section 1.2.1 of the EIS, the FERC is responsible for evaluating applications it receives from project sponsors seeking authorization to construct and operate interstate natural gas facilities. The FERC's review includes an assessment of both environmental and non-environmental aspects of the application. The Commission will determine whether the Projects are in the public interest and are environmentally acceptable actions. This decision will be based on the consideration of many factors, including the final EIS and associated recommendations, market analysis, rates, and engineering analyses. If the Commission determines that the Projects are not in the public interest or represent unacceptable environmental actions, the Projects could be postponed or denied. Many of the projects that have been proposed to the FERC have not been built. The reasons are varied but include both market and regulatory causes, which are sometimes tied to decisions by the Commission.

CM1-169 See the responses to comments CM1-24, CM1-67, and CM1-74.

			88
CM1-169 (cont'd)	1	shown that we can be completely on renewables by 2050. How	
(	2	long and how many billions of dollars are we going to put	
	3	into this fossil fuel infrastructure, and do we think you're	
	4	just going to abandon it after it's built?	
CM1-170	5	There are so many abandoned oil wells and gas	
	6	wells in Upstate New York that they can't even find them	
	7	now. So when people say like, this is a new pipeline, it's	
	8	steel, it's going to be safe every pipeline gets old.	
	9	Every pipeline gets old. Every pipeline is a risk.	
CM1-171	10	So I really am going to ask you not just to not	
	11	approve this project but to notify everyone who is on the	
	12	Rockaway Peninsula, everyone within five miles, so that they	
	13	can just simply be aware of the danger that is approaching	
	14	them.	
	15	Thank you so much.	
	16	MS. HARRIS: Thank you.	
	17	(Applause)	
	18	MR. BROWN: Peter Fend.	
	19	I may be mispronouncing the last name; it looks	
	20	like Fenz. Peter Fenz?	
	21	MS. HARRIS: Does anyone wish to speak that	
	22	hasn't had a	
	23	(Simultaneous discussion)	
	24	MR. FEND: Sorry. I was just discussing the park	
	25	briefly. I'm Peter Fend, F e n d is my last name.	
	26		

CM1-170 Comment noted. Pipeline safety is discussed in Section 4.12 of the EIS.

CM1-171 See the response to comment CM1-1.

89 I only want to bring one maybe outside fact. New York State in 1982 organized a conference of U.S. and Chinese scientists to discuss the production of methane gas from seaweed. They recommended at that time a \$10 million investment, and a national industry both in U.S. and China to have myelmethane produced, whereby methane would be produced by means completely other than fracking; it would come from biological sources. And there was quite a bit of 9 research done at the State University at Stony Brook, State 10 University of New York at Stony Brook to have biomethane 11 produced systematically in New York harbor and this whole 12 region. Long Island, for example; Long Island Sound as 13 well. 14 Now the point being that you don't have to get 15 gas, methane gas, which has industrial potential, can also 16 be a jet fuel. You don't have to get it from fossil 17 sources. You can get it from the constant inflow of 18 nutrients and sediments into this area. 19 A very large amount of money is spent every year 20 on dredging to remove the sediments that accumulate in this 21 area, in New York Harbor; and that can be absorbed instead 22 by seaweed and then harvested to produce methane gas in a 23 renewable way, 24 Now that's all completely outside the box of this 25 particular discussion, but it is -- to say that we can have 26

CM1-172 Alternative energy sources to the Projects are assessed in Section 3.2 of the EIS. We are not aware of any alternative projects involving the use of dredged sediments and seaweed to generate methane in the New York City area that would be a practicable alternative to the Projects.

90 CM1-172 (cont'd) fuel, we an also have it ecologically, and this was funded by the State University of New York through the Sea Grant Institute in 1982 with a report in 1983; and the scenario was that this would be a U.S.-Chinese cooperation, and it was immediately crushed by the oil companies. But it could 6 be done and it could let us have fuel ecologically. (Applause) MS. HARRIS: Thank you. Is there anyone else who didn't get an 10 opportunity to speak, like to speak? 11 Well, if no one else would like to speak, I will 12 quickly mention the FERC website. Within our website there 13 is a link called eLibrary. If you type in the docket number 14 CP13-36 or CP13-132, you can use eLibrary to gain access to 15 everything on the record concerning each project as well as all the filings and information submitted by Transco. A 16 link called eSubscription is also available for you to sign 17 18 up using an e-mail address to receive e-mails each time a 19 document is filed in either the CP13-36 or CP13-132 dockets. 20 On behalf of the Federal Energy Regulatory 21 Commission, I want to thank you for coming tonight. This meeting is adjourned. 22 23 (Whereupon, at 9:29 p.m., the public comment meeting adjourned.) 24 25

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UNITED STATES OF AMERICA
                 FEDERAL ENERGY REGULATORY COMMISSION
       Transcontinental Gas
                             : Docket No. CP13-36-000
       Pipe Line Company, LLC. : Docket No. CP13-132-000
                    ROCKAWAY DELIVERY LATERAL PROJECT
10
                     and NORTHEAST CONNECTOR PROJECT
11
                                 Aviator Sports & Events Center
                                 3159 Flatbush Avenue
12
13
                                 Brooklyn, New York 11234
14
                                 Wednesday, October 23, 2013
15
           The public comment meeting, pursuant to notice, convened
16
17
       at 7:00 p.m, before a Staff Panel:
18
                  KARA J. HARRIS, Environmental Project Manager,
19
                  Office of Energy Projects, FERC
                  DAVE AVRIN, Chief of Resources,
21
                     Gateway National Recreation Area
                 LARRY BROWN, Project Manager,
22
23
                     Natural Resource Group (NRG)
24
25
26
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			2
1	LIST OF PUBLIC SPEAKERS		
2	Sharon Goldstein	35	
3	Pat Almonrode	14	
4	Ida Sanoff, Executive Director,		
5	Natural Resources Protective Association	17	
6	Reverend Ieva Zadina	21	
7	Eleanor Preiss	23	
8	Ed Berkowitz	23	
9	Gay Snyder	25	
10	Barbara Pearson	29	
11	Karen Orlando	32	
12	Joe Nerone	40	
13	Craig Stevens	43	
14	Lois Pinetree	54	
15	Dave Do you	57	
16	Edie Kantrowitz	61	
17	Matt Gove, Surfrider Foundation	65	
18	Susan Van Dolsen	67	
19	Rey Pinder	70	
20	Joseph Bonserio	73	
21	Maureen Healy	73	
22	Sandra Lee	77	
23			
2.4			
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PROCEEDINGS
                  MS. HARRIS: Good evening, everyone. On behalf
        of the Federal Energy Regulatory Commission, also known as
        the F.E.R.C. or "FERC" I would like to welcome you here
        tonight. This is a public comment meeting on the Draft
        Environmental Impact Statement or EIS for the Rockaway
        Delivery Lateral Project and the Northeast Connector
        Project. Both projects are proposed by Transcontinental Gas
 9
        Pipeline Company, LLC, also known as Transco.
10
                  My name is Kara Harris, and I am Environmental
11
        Project Manager with FERC's Office of Energy Projects.
12
                  Sitting to my left is Dave Avrin, who is Chief of
13
        Resources at Gateway National Recreation Area.
14
                  Larry Brown, to my right, is a Project Manager
15
        with Natural Resource Group, also known as NRG. NRG is an
        environmental consulting firm assisting us in producing the
16
17
        EIS for the projects.
                  The FERC is an independent federal agency -- if
18
19
        everyone will please sit down so we can get started with the
20
        meeting.
21
                  (Pause)
                  FERC is an independent federal agency located in
22
23
        Washington, D.C. that regulates interstate transmission of
24
        electricity, natural gas, and oil. We are the lead federal
25
        agency responsible for the National Environmental Policy
26
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Act, also known as the NEPA review of proposed projects, and the lead agency for the preparation of the EIS. The National Park Service, U.S. Environmental Protection Agency, U.S. Army Corps of Engineers, the National Oceanic and Atmospheric Administration and the City of New York agreed to be cooperating agencies with FERC and assisted in the preparation of the Draft EIS. The proposed projects consist of 3.2 miles of new 9 pipeline, one new metering and regulating station, 10 modification of three existing compressor stations, and 11 various onshore and offshore facilities, including taps, 12 valves, manifolds, launchers and receivers. 13 It is important for everyone to understand that 14 the proposed projects were not conceived by and are not 15 promoted by the FERC, the Park Service, the EPA, the Corps of Engineers, NOAA or the City of New York. The FERC staff 16 17 reviews applications for the authority to build and operate 18 interstate natural gas pipelines, and Transco submitted 19 applications to the FERC in January and April of this year. 2.0 Our obligation is to review the applications and 21 prepare an analysis of the environmental impacts. If you wish to speak tonight, please be sure to sign the Speakers 22 23 List. If you do not wish to speak, you can fill out one of 24 the comment forms, or follow the instructions on the form to 25 send written comments to us at a later date. The Speakers 26

List and handouts are both at the sign-in table where you came in. Tonight's meeting is not a public hearing; we're here to debate the proposal or to make any determinations on its fate. The purpose of tonight's meetings is to provide each of you with the opportunity to give us your comments on the Draft EIS. We are here tonight to learn from you. It 9 will help us the most if your comments are as specific as 10 possible regarding the projects and the Draft EIS. 11 During our review of the projects, we assemble 12 information from a variety of sources, including Transco, 13 you the public, other state, local and federal agencies, and 14 our own independent analysis and field work. Our analysis, 15 findings and recommendations to ensure environmental impacts are minimized are summarized in the Draft EIS that was 16 17 distributed to the public for comment. 18 FERC issued a Notice of Availability for the 19 Draft EIS on October 4, and initiated the comment period. 20 We mailed over 800 copies of the Draft EIS to everyone on 21 our mailing list. However, due to a lapse in funding for the USEPA, the official 45-day public comment period for the 22 23 Draft EIS does not begin until October 25th, 2013. The end of the formal comment period has been extended from November 24 25 25th to December 9th. 26

All written comments received during the comment period and provided verbally on the record tonight will be addressed in the Final EIS. All comments that we receive, whether they are orally or written, are handled in exactly the same fashion. There's no difference, either one form or the other during our review. While our comment period is scheduled to end on December 9th, we will continue to take and analyze comments 9 throughout our process. So while we have a deadline, it 10 does not mean that we will ignore comments that are received 11 after December 9th. However, we do ask that you provide 12 comments as soon as possible in order to give us time to 13 analyze and research the issues, and provide an adequate 14 response. 15 I would like to add that the FERC strongly encourages electronic filing of any comments. The 16 17 instructions for this are located on our website, at 18 www.FERC.gov under the eFiling link. The comment forms at 19 the sign-in table also tell you how to file comments 20 electronically. If you received a copy of the Draft EIS, 21 you will automatically receive a copy of the Final EIS. If you did not get a copy of the draft and would like a copy of 22 23 the final, please sign the mailing list at the table, and provide your name and address, and we will make sure you get 24 25 a copy of the Final EIS. 26

To clarify, the EIS is not a decision document. It is being prepared to advise the Commission and to disclose to the public the environmental impact of constructing and operating the proposed projects. When it is completed, the Commission will consider the environmental information from the EIS along with the non-environmental issues including engineering, markets, and rates in making its decision to approve or deny a certificate, which would 9 be the FERC's authorization for these projects. 10 If the Commission votes to approve the projects 11 and a Certificate of Public Convenience and Necessity is 12 issued, Transco will be required to meet certain conditions, 13 as outlined in the certificate, to minimize adverse 14 environmental impacts. FERC Environmental Staff will 15 monitor the projects through construction and restoration by performing onsite inspections to ensure environmental 16 compliance with the conditions of the FERC certificate. 17 18 We will now move in to the part of the meeting 19 where we will hear comments from the audience members. As I 20 mentioned before, if you would rather not speak, you may 21 hand in written comments tonight or send them to the 22 Secretary of the Commission. Whether you verbally provide 23 your comments or mail them in, they will be equally 24 considered by FERC. 25 This meeting is being recorded by a transcription 26

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service, so all your comments will be transcribed and placed
        into the public record.
                  For the benefit of all in attendance and for
        accuracy of the transcript, when we call your name please
        step up to the podium and clearly state your name and
        affiliation, if any. You might spell your name to the court
        reporter to ensure accuracy if misspelling is likely. Also,
        please speak directly into the microphone so that you can be
 9
        clearly heard by the reporter, the panel, and the audience.
10
                  Lastly, before we start, as a courtesy to our
11
        speakers and the rest of the audience, please turn off or
12
        silence your cell phones. Thank you.
13
                  I will now call the first speaker.
14
                  Craig Stevens.
15
                   (Pause)
                  Craig Stevens? (No response.)
16
17
                  Sharon Goldstein.
18
                  MS. GOLDSTEIN: Hello, my name is Sharon
19
        Goldstein. I grew up in Brooklyn, spent a third of my life
20
        living in Flatbush and enjoying the Jamaica Bay, Riis Park,
21
        and that whole area. I'm reading this statement for Ann
22
        Lazarus, an avid birder, who was not able to be here today
                                 The New York Byte Region is one of
24
                                 the most important shorebird
25
                                 stopovers. It will be severely
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CM2-1 Impacts on birds are discussed in Sections 4.5.2.3, 4.5.2.4, 4.5.3, 4.7.1.5, and 4.7.5 of the EIS.

CM2-1 1 (cont/d)	impacted by the Rockaway pipeline,
2	both by the construction and the
3	operating of the pipeline. The
CM2-2 4	pollution from this project and
5	the loss of food sources will have
6	a devastating effect. Horseshoe
7	crab eggs, which will be affected,
8	are a vital source of food for
9	these declining shore birds,
10	especially the endangered red
11	knot.
12	The pollution from the
13	construction and operation of the
14	pipeline will impact the red knot
15	population and reduce to dangerous
16	low level the eggs which are
17	sustaining a migrating shore bird
18	population.
CM2-3 19	Shore birds eat invertebrates.
20	These invertebrates are part of
21	the benthic population. This
22	refers to organisms living on or
23	in the sea bottom of Jamaica Bay.
24	They will also be reduced, further
25	adding to the decline of these
26	

CM2-2 Impacts on migratory bird species, including red knot, are discussed in Section 4.5.2.4 of the EIS. Neither the U.S. Fish and Wildlife Service (FWS) nor the New York State Department of Environmental Conservation (NYSDEC) has identified red knot as a federally or state-listed threatened or endangered species known to occur in the vicinity of the Rockaway Project area. Impacts on marine species, some of which are used as a food source by birds, are discussed in Sections 4.5 and 4.6. Also see the responses to comments CM2-3, CM2-5, and CM2-6.

CM2-3 No impacts on birds are expected due to the loss of benthic species as a food source. Construction of the offshore pipeline would result in impacts on benthic species due to crushing, disruption, removal, turnover, and sedimentation, but the effects would be temporary and localized (see Sections 4.5.2 and 4.6.3 of the EIS). Operation of the Rockaway Project would have minimal impacts on benthic species because the pipeline would be buried below the seabed. Maintenance activities, which would result in limited displacement of sediments at the subsea hot-tap site, would occur once every 7 years. Impacts on federally and state-listed threatened and endangered species are discussed in Section 4.7. No portion of the Rockaway Project would be built within Jamaica Bay. Also see the responses to comments CM1-146, CM2-1, CM2-5, and CM2-6.

CM2-3 1 (cont'd)	species, many of which are
2	endangered or threatened.
CM2-4 3	Piping clovers are an endangered
4	species. They nest near the shore
5	of beaches in Breezy Point, Fort
6	Tilden, and some in Rockaway.
7	They feed upon the invertebrates
8	along the beach shoreline. The
9	young are precocious and feed
10	themselves; the population
11	generated from the Rockaway pipe
12	will reduce their food source and
13	increase the pollution to which
14	they will be exposed.
CM2-5 1.5	This dire situation extends to
16	other coastal birds as well. The
17	American oystercatcher also nests
18	in this area. It also eats
19	invertebrates and even other small
20	birds. I have seen an
21	oystercatcher feed a young piping
22	clover to its own young, possibly
23	bio-magnifying the toxins that the
24	four young piper clover absorbed
25	in the feeding process.
26	

CM2-4 Impacts on piping plovers are discussed in Section 4.7.1.5 of the EIS. Also see the responses to comments CM2-1, CM2-3, CM2-5, and CM2-6.

CM2-5

No significant impacts on birds or fish are expected as a result of biomagnification of pollutants or toxins in the food chain (see Section 4.6.3 of the EIS). Construction of the pipeline would result in turbidity and sedimentation in the ocean, but the effects on marine species would be temporary, short term, and localized. Additionally, based on an analysis of sediment samples from along the pipeline route, the Rockaway Project is not expected to result in the resuspension of contaminated sediments into the water column. An oxygen scavenger and biocide would be added to seawater withdrawn from the ocean for hydrostatic testing, but the concentration of these compounds at the time of discharge is not expected to cause adverse effects on marine organisms. Also see the response to comment CM2-6.

CM2-5 1 1 (cont'd)	This bio-magnification problem
2	will negatively impact many
3	species of birds and fish from the
4	pollution generated from the
5	Rockaway pipeline project.
CM2-6 6	Part of the Rockaway pipeline
7	construction involves the use of
8	biocide to be injected directly
9	into the ocean. Many sea birds,
10	dwelling species will die, but
11	some will be contaminated, and the
12	contamination will biomagnify up
13	the food chain.
1.4	We know that mollusks,
15	crustaceans, fish species such as
16	white blafter (ph), bay anchovies,
17	umidge (ph), and Atlantic menhaden
18	will be negatively impacted.
19	Lower on the food chain are the
20	micro algae, which are at the
21	bottom of the process. As we
22	approach the top of the food chain
23	in the ocean, we see dolphins
24	eating the contaminated fish;
25	loggerhead and Ridley turtles
26	

CM2-6 We concluded that the potential for the oxygen scavenger and biocide to be consumed by marine species and biomagnified through the food chain is low based on the analyses provided in Sections 4.3.2.3, 4.5.2.1, and 4.6.3.2 of the EIS. Also see the response to comment CM2-5.

eating contaminated seafood are also affected.  Many species of birds nest along the coastal areas. Least Terns, Common Terns, Foster's Tern, Black Skimmers, and the endangered Roseate Tern forage in the Jamaica Bay, Rockaway area. They forage	CM2-7	See the responses to comments CM1-146, CM2-1, CM2-3, CM2-5, and CM2-6.
also affected.  Many species of birds nest along the coastal areas. Least Terns, Common Terns, Foster's Tern, Black Skimmers, and the endangered Roseate Tern forage in the Jamaica	CM2-7	
Many species of birds nest along the coastal areas. Least Terns, Common Terns, Foster's Tern, Black Skimmers, and the endangered Roseate Tern forage in the Jamaica	CM2-7	
the coastal areas. Least Terns,  Common Terns, Foster's Tern,  Black Skimmers, and the endangered  Roseate Tern forage in the Jamaica	CM2-7	
Common Terns, Foster's Tern,  Black Skimmers, and the endangered  Roseate Tern forage in the Jamaica		CM2-6.
Black Skimmers, and the endangered Roseate Tern forage in the Jamaica		
Roseate Tern forage in the Jamaica		
· · · · · · · · · · · · · · · · · · ·		
Bay, Rockaway area. They forage		
for fish which they also bring to		
their young. If the fish are		
getting contaminated, their		
populations are threatened. The		
Least Tern is declining in our		
area already.		
Other shorebirds nesting in the	CM2-8	See the responses to comments CM2-1, CM2-3, CM2-5, and CM2-6. As
grasslands along the beaches and		discussed in Section 4.11.1 of the EIS, there would be no significant impacts
mud flats include: Eastern		on air quality as a result of the Rockaway Project.
Willets and Kildeer. Their		
habits and food supply is also		
threatened by the Rockaway		
pipeline, and its water and air		
pollution. Particularly from the		
metering and regulating station		
plant.		
1	CM2-9	See the responses to comments CM2-1, CM2-3, CM2-5, and CM2-6.
Parrots and Egrets forage along		
	plant. Parrots and Egrets forage along	G1 52 0

CM2-9 1		the coastal areas, and nesting
2		areas as well. They face the same
3		problem of lost food sources and
4		contamination. Their populations
5		are unstable at this point.
6		In the winter, fall and spring
7		many duck species inhabit Jamaica
8		Bay, Rockaways, Fort Tilden, Riis
9		Park, et cetera. They will be
10		confronted with the same problem.
11		Hawk feeding contaminated prey
12		will be threatened as well. Some
13		of the birds of prey, including
1.4		Northern Harrier, Red-tailed hawk,
15		Sharp shinned hawk, Merlin and
16		American Kestrel, Peregrine
17		Falcons, et cetera.
CM2-10   18		Ecology is a relationship among
19		organisms, and it is a complex
20		issue. The Rockaway pipeline will
21		have severe and negative effects
22		on the ecology. The fisheries
23		will be severely impacted. This
24		project should not be allowed.
25	Thank you.	
26		

CM2-10 Your opposition to the Rockaway Project is noted. See Section 4.8.4.1 and 4.9.6 of the EIS for discussions of impacts on fisheries.

		14		
1	(Applause)			
2	MS. HARRIS: Thank you.			
3	Pat Almonrode.			
4	Would you spell your last name, please.			
5	MR. ALMONRODE: Sure. I'm Pat Almonrode, A l m o			
6	nrode.			
7	I'm currently a resident of Manhattan, but I'm a			
8	former resident of Flatbush and Riis Park. And I'm here as			
9	a private citizen. I have several concerns I'd like to			
10	mention tonight.		CM2-11	Comment noted. Sources of renewable energy, including pla
CM2-11 11	Investment in fossil fuels, such as this project,		CIVI2-11	are discussed in Section 3.2.2 of the EIS.
12	an investment in fossil fuel infrastructure is a			
13	disincentive to investment in renewables. Wind, water, and			
14	solar power can be scaled up in cost effective ways to meet			
15	our energy demands, freeing us from dependence on fossil			
16	fuels and nuclear power. That alone is a major reason that			
17	this project should not be allowed to go through.		CM2-12	See the response to comment CM1-6.
см2-12   18	The project will also encourage fracking, the		CIVIZ-12	see the response to comment CW11-0.
19	more pipelines, the more financial incentive to use gas, and			
20	to frack to get it; both in other states such as			
21	Pennsylvania and eventually, here in New York.			
CM2-13   22	The project will exacerbate the climate change,		CM2-13	Methane emissions from construction and operation of the Pr
23	although natural gas burns cleaner than coal or oil, it is			expressed in units of carbon dioxide (CO <sub>2</sub> ) equivalent, are dis
24	dirty to extract and transport. Pound for pound, methane			Section 4.11.1 of the EIS. Greenhouse gas (GHG) emissions Section 4.11.1.4 of the EIS.
25				Section 4.11.1.4 of the EIS.
26				

	15		
CM2-14   1	Pipeline safety is also a major concern. Since	CM2-14	See the responses to comments CM1-23, CM1-31, and CM1-53.
2	1986, pipeline accidents have killed more than 500 people,		1
3	injured over 4,000, and cost nearly 87 billion in property		
4	damages in the U.S. alone.		
CM2-15 5	As the previous speaker mentioned, there are	CM2-15	Comment noted. Impacts on federally listed threatened and endangered
6	numerous impacts on endangered and protected species. The		species are discussed in Section 4.7 of the EIS.
7	draft EIS acknowledges that this project is likely to		
8	adversely affect Atlantic Right Whale and Atlantic sturgeon,		
9	and that it may also have impacts for the leatherback sea		
10	turtle, Kimo's Ridley sea turtle, green sea turtle,		
11	loggerhead sea turtle, Roseate tern, Piping Clover, and		
12	seabeach amaranth. These impacts may result from a variety		
13	of factors, including pile driving noise, dredging, ocean		
14	debris and collision of vessels. In addition, there are	CM2-16	Comment noted. Impacts on marine species are discussed in Sections 4.5
CM2-16 15	numerous impacts on other marine wildlife. Noise in the		4.6, and 4.7 of the EIS. Impacts on marine mammals are discussed in
16	immediate area of pile driving would exceed the injury		Section 4.5.2.2 of the EIS.
17	threshold for fish; and in fact, Transco has asked NOAA for		
18	authorization for intermittent level B harassment of six		
19	marine mammal species. Dredging and jetting during		
20	construction would directly disturb approximately 38 acres		
21	of seabed. Benthic species in these areas such as surf		
22	brands (ph) most likely would perish.		
CM2-17   23	Sedimentation is also a concern; sedimentation	CM2-17	Comment noted. Sedimentation impacts on essential fish habitat (EFH) a
24	impacts on essential fish habitat. The pipeline will be		discussed in Section 4.6.3.2 of the EIS.
25	located in a marine area that supports essential fish		
26			

CM2-17 (cont'd) 1	habitat for 21 species. Offshore excavations would create
2	turbidity plumes in the water column that could clog fish
3	gills, obscure visual stimuli, and reduce food intake for
4	some fish.
CM2-18 5	Dredging of toxins. The waters off Gateway
6	National Recreation Area are the site of some of the worst
7	dumping along the East Coast. According to a 1970 report,
8	it is part of the largest grossly polluted area in the
9	United States, and contains lead, chromium, copper, gold,
10	selenium, and zinc. These toxins have been buried and kept
11	out of the waters for years, but they could be brought up by
12	dredging related to this project, poisoning local fish and
13	ruining commercial fisheries.
CM2-19 14	Finally, tonight at least, the mitigation
15	procedures that are put forward are inadequate. While
16	mitigation procedures such as monitoring protected species
17	are described by Transco, and additional reviews of
18	potential impacts have been recommended by FERC, we have no
19	assurance that these measures will be sufficient to avoid
20	unacceptable environmental harms. Certainly, certainly they
21	will not protect us from the impacts of fracking and climate
22	change. Thank you.
23	(Applause)
24	MS. HARRIS: Thank you.
25	Ida Sanoff.
26	

CM2-18 See the response to comment CM1-85.

CM2-19 Assuming the Projects are authorized by the Commission, Transco would be required to follow the construction procedures and mitigation measures described in its applications and supplemental filings for the Projects, and as identified in the EIS, unless modified by the Commission's Order. See Recommendation 1 in Section 5.2 of the EIS.

3 City-wi 4 habitat 5 and rel 6 1977, a 7 of mute  CM2-20 8 9 people 10 meeting 11 Field. 12 the onl 13 histori 14 15 16 that in 17 reduced 18 Departm 19 fed a k 20 to be;	MS. SANOFF: Ida Sanoff, (spelling). Executive or of the Natural Resources Protective Association, a ide, all-volunteer nonprofit devoted to marine t, preservation and protection, open space protection lated issues. We were established in Staten Island in and we work with groups throughout the City on issues hal concern.  Several years ago, I was one of a number of who sat in this very room and attending a scoping		
2 Director 3 City-wid 4 habitate 5 and rel 6 1977, a 7 of muto CM2-20 8 9 people 10 meeting 11 Field. 12 the onl 13 histori 14 15 16 that ir 17 reduced 18 Department 19 fed at 20 to be;	or of the Natural Resources Protective Association, a ide, all-volunteer nonprofit devoted to marine t, preservation and protection, open space protection lated issues. We were established in Staten Island in and we work with groups throughout the City on issues hal concern.  Several years ago, I was one of a number of who sat in this very room and attending a scoping		
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12 the onl 13 histori 14 15 16 that ir 17 reduced 18 Departr 19 fed a k 20 to be;	g on the history and the future of Floyd Bennett		
13 histori 14 15 16 that ir 17 reduced 18 Departs 19 fed a k 20 to be;	And at that time there was unanimous consensus that		
14 15 16 that in 17 reduces 18 Departm 19 fed a k 20 to be;	ly uses, future uses for Floyd Bennett Field would be		
15 16 that in 17 reduces 18 Departm 19 fed a k 20 to be;	ical, recreational, and environmental.		
16 that in 17 reduced 18 Departm 19 fed a k 20 to be;	(Applause)		
17 reduced 18 Departm 19 fed a k 20 to be;	And in fact, at that time it was also mentioned		
18 Departm 19 fed a k 20 to be;	ndustrial uses would be discontinued or markedly		
19 fed a k	d. And they specifically mentioned the existing		
20 to be;	ment of Sanitation facility here. So we in fact were		
	pill of goods. We were told what the uses were going		
21 discont	we were told that industrial uses would be reduced on		
	tinued, and now we're hearing just the opposite.		
12-21 22	This project would directly impact 38 acres of	CM2-21	See the response to comment CM1-85.
23 seabed,	, with 402 acres impacted by sedimentation. This will		
24 mobiliz	ze any organic sediments in the area; it will result		
25 in inc			
26	reased bioaccumulation and bio-magnification, and		

CM2-21 (cont'd)	1	these impacts will ultimately end up on our dinner plates
	2	since the area is a very, very popular recreational fishing
	3	ground, and some of these fish move around and are
	4	commercially caught as well.
CM2-22	5	The HDV pit, we hate the word pit when it comes
	6	to Jamaica Bay because we have been fighting pits in the New
	7	York Byte since the late 1970s, because they create
	8	tremendous disruptions in marine biota. There will be
	9	excavation, there will be drilling fluids, biocides,
	10	substances toxic to aquatic life and by the way, we still
	11	don't even know the specific additives that will be used in
	12	the drilling fluid, though. Supposedly, we will find that
	13	out at some point in the future.
	14	There will certainly be impacts outside of the
	15	pit as a result of the inadvertent release of fluids; and by
	16	the way, something happened this summer underneath the
	17	Marine Park Bridge, where all of a sudden there was this
	18	stuff coming up from the bottom; but by the time BPC got
	19	there, everything was quiet.
CM2-23	20	The pit will be capped by four inches to two feet
	21	of material. Let us not forget that in the nor'easter of
	22	1992, the historic area remediation site off of Sandy Hook,
	23	New Jersey lost a quarter of a million cubic yards of pack
	24	material. After Hurricane Sandy, as anybody around here can
	25	tell you, the entire sea bottom was changed. There was
	26	

CM2-22 Comment noted. Impacts associated with the excavation of the HDD exit pit and the discharge of drilling fluid to the pit during construction are discussed throughout the EIS, but in particular in Sections 4.5.2 and 4.6.3.2 of the EIS. No portion of the Rockaway Project would be built within Jamaica Bay.

CM2-23 Comment noted.

debris schedded in the sea botton, there were boats washed  on on Jesseles Boy, and the march latinate in Jesseles Boy,  so if you think that your four inshers to two feet  of pack scattrial is going to stay there forever, it's not.  And anything you put in there is going to be redistributed.  This problem will require perfolious braitsteance  revery saves years, resulting in more disturbance of the sea  botton. New the RIS says that sensibil shown to successful  committies of species resembling perturbance could take  several years. So by the time all these committies have  been resulted listed, they're all oning to be due in supit.  Now work is going to once in the horsenbee  coulds' mounting sensor. And increasing could take  proportion they spec, in this area, there will be  substantial impact on marine into and eigratory birds, and  the last absolutely increasable. And we also need to realize  that, the subscript of imperation combined been declining in  recent years because constitues they're taken only to take, and  the sterillity teating of injectable products, and they  cannot be formed.  So it is inconselved to do snything that impacts  horseshoe cross spoulutions. In addition, entrained and  tapined corporates—there will be entrained and impinged  coulds' counting assert is withdrawn for						
debtis embedded in the see bottom, there were boats washed  2 up on Jamaics Bay, and the much listed in Jamaics Bay.  3 So if you think that your four inches to two feet  4 of path material is going to stay there forever, it's not.  5 And anything you put in there is a going to be redistributed.  7 This pipeline will require periodic maintenance  8 bottom. Now the RIS mays that establishment of successful  9 communities of species resembling pre-trending could take  10 several years. So by the time all these communities have  11 been recatablished, they're all going to be duy up sgain.  12 Now work is going to occur in the horseshee  13 important; they asson. And borseshee crabe are very, very  14 important; they asson. And borseshee crabe are very, very  15 aubstantial impacts on marine species are discussed in Section 4.5, 4.6, and 4.7 of the EIS. Impacts on migratory  16 birth is absolutely inexcusable. And we also need to realize  17 that the number of horseshee crabe have been declining in  18 recent years because nometimes they're taken for eel bait.  19 And let us not forget that these orecatures are essential for  20 the sterility testing of injectable products, and they  21 cannot be formed.  22 So it is inexcusable to do snything that inpacts  23 horseshee crabe populations. In addition, entrained and  24 implicated organizes — there will be entrained and supringed  25 organizes on intake screens as water is withdrawn for						
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11   been reestablished, they're all going to be dug up again.   12   Now work is going to occur in the horseshee     13   careba' courting season. And horseshee crabs are very, very     14   important; they spawn in this area, there will be     15   substantial impacts on marine life and migratory birds, and     16   this is absolutely inexcusable. And we also need to realize     17   that the numbers of horseshee crabs have been declining in     18   recent years because sometimes they're taken for eel bait.     19   And let us not forget that these creatures are essential for     20   the sterility testing of injectable products, and they     21   cannot be farmed.     22   So it is inexcusable to do anything that impacts     23   horseshee crabs populations. In addition, entrained and     24   impinged organisms there will be entrained and impinged     25   organisms on intake screens as water is withdrawn for     CM2-26   Comment noted. Impacts due to entrainment and impingement are discussed in Sections 4.5.2.1, 4.6.3.2, and 4.7.1 of the EIS.		9	communities of species resembling pre-trenching could take			<u>.</u>
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25 organisms on intake screens as water is withdrawn for	CM2-26 2	24	impinged organisms there will be entrained and impinged		CM2-26	
	2	25	organisms on intake screens as water is withdrawn for			in Sections 4.5.2.1, 4.6.3.2, and 4.7.1 of the EIS.
	2	26				

			2
CM2-26 (cont'd)	1	hydrostatic testing. This, too, will impact fish	
	2	populations, because many of these will be larval organisms,	
	3	which are essential in the food chain.	
CM2-27	4	We also have concerns about fire hydrants. Fire	
	5	hydrants and fire impacts, since it has long been known here	
	6	that many of the fire hydrants at Floyd Bennett Field are	
	7	inoperable. Some have said, "Well, we can pump water from	
	8	Jamaica Bay in a fire" but from what I hear from friends in	
	9	FDNY, it's difficult to get the required pressure. And as	
	10	we all know that in the summer, the wind comes roaring in	
	11	from the Southwest here, the grasses dry, we've had	
	12	shoreline fires over the years. So again this is another	
	13	hazard.	
CM2-28	14	And last but not least, the EIS says that the M $\alpha$	
	15	R facility could be impacted by hurricane-force winds or	
	16	flooding associated with a major storm. And it gives an 86	
	17	percent chance of hurricane-force winds in a 50-year period.	
	18	Just about a year ago, Hurricane Sandy hit, and	
	19	many areas that were not supposed to be impacted Bergen	
	20	Beach was one of them all found their homes flooded. The	
	21	water came right over the Belt Parkway. Stuff nappens.	
CM2-29	22	About two years ago, on Ocean Parkway in	
	23	Brooklyn, the vicinity of Ocean Parkway, water somehow got	
	24	into a gas pipeline. This is never, ever supposed to happen	
	25	but it did. And it took months to clear up the problem.	
	26		

CM2-27 See the response to comment CM1-11. As discussed in Section 4.12.3 of the EIS, no special fire-fighting apparatus is required to fight a high-pressure natural gas fire along the pipeline itself or at the M&R facility. The most effective and immediate way to address a high-pressure gas pipeline rupture is to shut off the gas source. To do so, Transco uses automatic rupture-detection valves and remote-controlled shut-off valves. Transco additionally would maintain hand-held dry chemical fire extinguishers for small fires and a sprinkler system at the M&R facility. With regard to fire hydrants on Floyd Bennett Field, Transco is working with the NPS and New York City Fire Department to evaluate the firefighting system for code compliance (e.g., hydrant spacing and flow). Transco would make any necessary repairs or improvements to the system in the vicinity of the M&R facility to bring it up to code prior to commencing with operation of the facility.

CM2-28 Comment noted. Also see the response to comment CM1-8.

CM2-29 Comment noted.

CM2-30	This is just an accident waiting to happen; it
	does not belong in historic Floyd Bennett Field. The
	payoff, getting the exterior of two hangars rehabilitated,
	is literally selling the farm for peanuts; and this project
	is a disaster waiting to happen. And we strongly oppose it,
	and we will be submitting additional written comments.
	Thank you.
	(Applause)
	MS. HARRIS: Thank you.
1	Reverend Ieva Zadina.
1	REV. ZADINA: Hello. I'd like affirm everything
1	that has been said so far. My name is Ieva Zadina
1	(spelling). I'm a retired United Methodist pastor.
1	I look at all of you. I think I'm older than any
CM2-31 1	of you, and I heard at, one of the recent scientists I've
1	heard is that within 17 years, the planet will be four
1	degrees Centrigrade hotter, and unlivable.
1	Well, it doesn't matter too much to me, because
1	I'm going to be 88 years old, although my mother lived to
2	95; but I'm not that scared. I'm scared for you, I'm scared
2	for all of our children and grandchildren. You know, I
2	think I forget now, 89 percent of scientists in the world
2	are agreeing that fossil fuel are causing climate change,
2	and we really don't know exactly when it will get to that
2	point of four degrees, because this has never happened
2	

CM2-30 Your opposition to the Rockaway Project is noted.

CM2-31 Comment noted. The potential GHG emissions associated with the Projects are discussed in Section 4.11.1.4 of the EIS.

CM2-31 (cont'd)	1	before. We can't predict that well, but we know it will be	
	2	very, very hard.	
	3	When I look at you, I think we all here, we feel	
CM2-32	4	a great deal of responsibility. You are our government, you	
	5	are responsible for this country. We all are responsible	
	6	for our children and really for our climate. And I appeal	
	7	to you to think in the long term. In the short term, a few	
	8	corporations will get a lot of money; some people will get	
	9	short term jobs, but we all are going to suffer if we	
	10	continue this path of using fossil fuels. I believe we do	
	11	not need more natural gas. There's a great deal that can be	
	12	done through conservation, and we're not going to do it	
	13	until gas is more expensive and more limited; and that's the	
	14	way it really should go; we don't need all this natural gas	
I	15	in New York City or anywhere else.	
CM2-33	16	And of course we know that a lot of this will be	
	17	exported to other countries when all this infrastructure,	
	18	pipes all over the country, are going to be built. When you	
	19	see the map it's just like a spider web. Pipes, pipes,	
	20	compressor stations, all over the country.	
	21	Well, some of the countries feel that they need	
	22	the natural gas, especially Japan for example, and I would	
	23	like to help them; but I think that it will not help them.	
	24	They also need to get alternative means of energy, conserve	
I	25	more, and to do renewables.	
	26		

CM2-32 Section 1.1 of the EIS has been updated to include additional information regarding National Grid's need for the services that would be provided by the Projects.

CM2-33 The increased supply of natural gas in recent years has led a number of companies in the United States to propose to export natural gas in the form of LNG to other countries. Neither of the Projects is proposed to export LNG. As described in Section 1.1 of the EIS, the Projects would deliver natural gas to National Grid for use in the New York City market area.

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23
                        So I appeal to you to think in the long term.
             Thank you.
                        (Applause)
                        MS. HARRIS: Thank you.
                        Eleanor Preiss.
                        MS. PREISS: Hi. My name is Eleanor Preiss, P r
             e i s s.
                        Climate change is causing droughts, wildfires,
CM2-34
             floods, storms like we've never seen before, yet we continue
     10
             to pump evermore CO2 and methane into the atmosphere.
     11
             Wetlands and forests are disappearing. Our air and our land
     12
             and our water is being poisoned. Species are going extinct.
             Yet corporations and governments continue to promote this
     13
      14
             unsustainable policy of growth, ignoring the reality of a
     15
             planet with finite resources.
     16
                        FERC has a chance to contribute to stopping this
     17
             awful process of degradation. The Energy in your name can
     18
             be renewable. Thank you.
     19
                        (Applause)
     20
                        MS. HARRIS: Thank you.
     21
                        Ed Berkowitz.
                        MR. BERKOWITZ: Good evening. My name is Ed
     22
     23
             Berkowitz, I'm a private citizen. I live in Belle Harbor,
             New York on the Rockaway Peninsula. My schedule didn't call
     24
     25
             for me to be at yesterday's meeting, so I figured I'd take
     26
```

CM2-34 The potential air emissions impacts of the Projects are evaluated in Section 4.11.1.3 of the EIS. GHG emissions are evaluated in Section 4.11.1.4 of the EIS.

	1	the opportunity to be here at today's meeting in Brooklyn,	
	2	which is right over from the Rockaway Peninsula.	
CM2-35	3	We have some serious concerns about this	
	4	pipeline. My concerns are slightly different than the	
	5	concerns of quite a few of the people who I approve of. I	
	6	understand there's concerns with the wildlife, I understand	
	7	there's concerns with potential pollution that would damage	
	8	the vicinity, but some of the concerns that I have are	
	9	relating to people.	
	10	I have concerns that this is a very large	
	11	potential safety issue. I have a concern that we're putting	
	12	a natural gas pipeline that was underground, now we're	
	13	bringing it up onto, over the Rockaway Peninsula into	
	14	Brooklyn, right over the Marine Park Bridge. We're building	
	15	a pipeline where we're putting a service station to maintain	
	16	it above the ground. That is a potential hazard, in my	
	17	opinion, safety hazard to people.	
CM2-36	18	This thing could be affected by a potential	
	19	explosion. There could be a potential terrorist threat that	
	20	could affect this particular facility. We have a pipeline	
	21	that wasn't really there before that is now exposed; there	
	22	is so much public discussion about this that this now raises	
	23	the idea that maybe this could be a target for somebody who	
	24	wouldn't like to continue the peaceful enjoyment of the	
	25	vicinity that we've been trying to have after Hurricane	
	26		

CM2-35 See the response to comment CM1-53.

CM2-36 See the response to comment CM1-79.

		25		
CM2-36 1 (cont'd)	Sandy did quite a lot of devastation.			
CM2-37 2	Now speaking of Hurricane Sandy, we're concerned		CM2-37	See the responses to comments CM1-8, CM1-50, and CM1-7
3	that Hurricane Sandy could have another hurricane, Sandy II,			
4	that could also bring the kind of havor that we saw in the			
5	past. We're still trying to recover, here in Belle Harbor,			
6	but this second hurricane could affect the facilities that			
7	are built at Floyd Bennett Field and the pipeline. Who			
8	knows if that won't get ruptured? Who knows if something			
9	catastrophic won't happen, and it could be a big fireball			
10	that would engulf parts of Rockaway and Brooklyn, and that			
11	could happen by nature, by a hurricane or it could actually			
12	happen perhaps by a terrorist attack.			
см2-38   13	I urge you to consider this: Nobody ever		CM2-38	Comment noted. Also see the response to comment CM1-79
14	considered that the World Trade Center buildings could be			
15	brought down by airplanes. I recommend that you consider			
16	that this pipeline could be a real big disaster waiting to			
17	happen.			
18	Thank you very much.			
19	(Applause)			
20	MS. HARRIS: Thank you.			
21	Gay Snyder.			
22	MS. SNYDER: Good evening. Good to see you			
23	again.			
CM2-39 24	My name is Gay Snyder. I happen to be a Park		CM2 20	V
25	user. My family and I come here frequently, we hike, we		CM2-39	Your opposition to the Rockaway Project is noted.
26				

CM2-39 (cont'd)	1	garden, we observe nature, we enjoy the beauty and	
	2	tranquility that is here, and I'm speaking here today to	
	3	staunchly oppose the Rockaway Lateral Project.	
	4	I wanted to mention that I'd like to incorporate	
	5	by reference into my remarks the remarks made by other	
	6	people. Among other things, $\ensuremath{\text{I}}$ admire the remarks by Ms.	
	7	Sanoff. She briefly touched upon the fire hazard issue.	
CM2-40	8	What I wanted to mention is, in my opinion this	
	9	area is specifically inappropriate, this geographic area is	
	10	inappropriate for a pipeline and metering station. This	
	11	area is a peninsula, it's surrounded by water on three	
	12	sides, and the only thoroughfare in and out of here is	
	13	Flatbush Avenue. That's where the City and National Grid is	
	14	building their part of the pipeline, and just in the park,	
	15	just off Flatbush Avenue, that's where they want to put the	
	16	metering station, in Hangars 1 and 2.	
CM2-41	17	In the event there was a significant gas leak or	
100000000000000000000000000000000000000	18	explosion, I feel that would be disastrous, because there's	
	19	no road in or out of here other than Flatbush Avenue. I've	
	20	been here when there's been big events such as the Color	
	21	(ph) Run or the Kings County Fair. You could have hundreds	
	22	of cars here with people, frequently they'll shut off the	
	23	gate where the Aviator is, the entrance that's near here is	
	24	often closed off, there's only one entrance by car in and	
	25	out of here.	
N.	26		

CM2-40 Comment noted. See the response to comment CM1-34.

CM2-41 See the response to comment CM1-11.

CM2-41 (cont'd)	1	So imagine if you have a thousand or two thousand	
	2	people here, there's an explosion or an accident, everyone's	
	3	jumping into their cars. I've seen traffic up and down	
	4	Flatbush Avenue. How would the fire department get here? I	
	5	think this place is very, very poorly suited for a pipeline	
	6	and metering station.	
CM2-42	7	Now to switch subjects, I wanted to mention that	
	8	for over four decades, Gateway National Recreation Area,	
	9	America's first urban national park, has been used by	
	10	millions of people for a wide range of activities: camping,	
	11	bird watching, bicycling, walking, fishing, driving remote	
	12	control cars, kayaking, horseback riding, kite flying,	
	13	swimming, running races, windsurfing, hiking, canceing,	
	14	archery, beachcombing, cross-country skiing, restoring	
	15	historic aircraft, sailing, picnicking, golf, watching	
	16	wildlife, gardening, star gazing, basketball, baseball, ice	
	17	hockey, field hockey, kickball, flag football, Lacrosse,	
	18	gymnastics, ice skating, soccer, rock climbing, tennis,	
	19	volleyball. Metering and regulating natural gas? What's	
	20	wrong with this picture.?	
	21	I think it's obvious what's wrong with this	
	22	picture. The metering station does not belong here in a	
	23	recreational park. I wish I had enough time and could find	
	24	the words to express the surprise that I saw a few weeks ago	
	25	when a rabbit jumped out of a butterfly bush that I was	
	26		

CM2-42 See the response to comment CM1-33.

28 watering here in Brooklyn. We don't see that very often in Brooklyn. I wish I could explain to you my awe at seeing two vultures circling in the sky not far from the metering station. I hope that's not a hint of things to come. I went on a boat trip the end of June, and not too far from here I saw an American bald eagle in the wild. That is a very unusual experience; you don't see that very often in Brooklyn or Queens. CM2-43 10 So I'm asking you, please keep this a 11 recreational park, not an industrial facility. And in 12 closing, I wanted to mimic one of those Master Card 13 commercials; the amount of money paid by Transco to the 14 National Park Service to alienate these historic hangars for 15 an industrial use, probably peanuts. The amount of money 16 from that lease designated specifically for this park? 17 Probably peanuts or nothing, because the statute, the New 18 York City Natural Gas Supply Enhancement Act, it 19 specifically says merely that the money may be used for 20 Gateway National Park. But it doesn't even have to be used 21 for this park. 22 And then the last part of the equation on the 23 Master Card commercials: Keeping this park a recreational 24 area for the enjoyment of people and wildlife: Priceless. 25 Please keep this a recreational area. Thank you. 26

CM2-43 See the response to comment CM1-34.

II-118

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29
                          (Applause)
                          MS. HARRIS: Thank you.
                          Barbara Pearson.
                          MS. PEARSON: Hello. My name is Barbara Pearson,
               (spelling). I am a user of Gateway National Recreation
               Area.
                          I was at the meeting last night, so you probably
        9
               know what I'm going to say now. But I'm here to hopefully
       10
               give people some information about this that they don't
       11
               have.
       12
                          I oppose the siting of the metering and
CM2-44
       13
               regulating station in Hangars 1 and 2 at Floyd Bennett Field
       14
               because it is an inappropriate and illegal use of park land.
       15
               The Draft Environmental Impact Statement refers to comments
       16
               in favor of the M&R station because Aviator Sports uses
       17
               other hangars.
       18
                          Aviator is an appropriate use of the park land
       19
               it's on. Aviator also represents a legitimate
       20
               interpretation of the term, 'adaptive reuse.' I'm not fan
       21
               of Aviator. I really don't like Aviator. But objectively,
       22
               I can only conclude that Aviator is an appropriate use
       23
               because it provides recreation to users of Gateway National
       24
               Recreation Area. Now contrast that with the metering and
       25
               regulating station; it provides no service or recreation to
       26
```

CM2-44 See the response to comment CM1-34.

			31
CM2-44 (cont'd)	1	people who are using the park.	
	2	Contrary to what Transco and National Park	
	3	Service claim, it is in direct conflict with the goals of	
	4	the Gateway general management plan because it makes the	
	5	park land on which it is built completely off-limits to	
	6	users of the park; it provides no incentive to go to the	
	7	park; and in fact for many people, it would be a	
	8	disincentive. I call this a perversion of the concept of	
	9	adaptive reuse.	
CM2-45	10	The New York City Natural Gas Supply Enhancement	
	11	Act that the Draft EIS references did not get NPS and	
	12	Transco what they were promised, nor did it get Gateway what	
	13	it was promised. U.S. Code Title XVI, Section $1(a)(2)(k)$	
	14	subjects leases to the following conditions: Buildings and	
	15	associated property leased shall be used for an activity	
	16	that is consistent with the purposes established by law for	
	17	the unit in which the building is located. Shall not result	
	18	in degradation of the purposes and values of the unit, and	
	19	shall be compatible with National Park Service programs.	
	20	The New York City Natural Gas Supply Enhancement	
	21	Act does not exempt who leased the lease for the M&R station	
	22	from those conditions. In fact, it specifically states that	
	23	the lease must be in accordance with that statute. Any	
	24	lease for the M&R station would violate that statute.	
	25	Some of the people here tonight may have been	
	26		

CM2-45 See the response to comment CM1-34.

31 sold on the M&R because they were told it will provide income to Gateway. But the law that Transco's pals passed does not guarantee that any of the lease proceeds will go to Gateway. The original wording of the law is this: Rent proceeds and other fees generated shall be deposited in a special account dedicated solely for use in the Gateway National Recreation Area. Now that sounds like a really 9 great thing for Gateway, but that is not what the final 10 version of the law says. this is what it says: Proceeds 11 from rental payments may be used at Gateway National 12 Recreation Area. "May be used" is very, very different from 13 "shall be used." Shall be deposited in a special account 14 dedicated solely for use in the Gateway National Recreation 15 16 As worded the law allows for discretion in how 17 the money is used. The Secretary of the Interior does not 18 have to allocate that money to Gateway. 19 Another little-known fact is that the Secretary 20 of the Interior can choose to conduct anything that Transco 21 pays to rehabilitate the hangers from the leasing fees. So 22 we're being told that not only will the hangars be 23 refurbished, there will also be income from leasing fees, 24 but that is also not guaranteed to happen. Transco could 25 have to pay zero dollars in leasing fees. 26

CM2-45 (cont'd)	1	So what is being sold as a windfall for Gateway
	2	has absolutely no guarantee of being that at all. The
	3	language of these laws is very simple, and I have printouts
	4	to give anyone who wants to read it.
CM2-46	5	This project has been in the works for at least
	6	four years, and virtually none of us knew anything about it
	7	until after deals were made, testimony was given, and laws
	8	were passed. Transco did not take timely steps to inform
	9	the public that they claim to have taken, and the FERC staff
	10	has not taken them to task for that.
	11	NPS also violated its own policies on public
CM2-47	12	engagement. I came here tonight because I had a problem
	13	with being lied to. If anyone here to night has a problem
	14	with it also, see me before you leave and I will give you
	15	detailed information on the illegality of putting this
ļ	16	metering and regulating station in our park. Thank you.
	17	(Applause)
	18	MS. HARRIS: Thank you.
	19	Did Craig Stevens come back?
	20	Karen Orlando.
	21	(Audience remarks.)
	22	MS. HARRIS: We'll go with Karen Orlando.
	23	MS. ORLANDO: My name is Karen Orlando. I just
	24	want to make sure you can hear me because my ear is clogged
	25	and I can't actually hear myself, so.
	26	

CM2-46 See the response to comment CM1-1.

CM2-47 Your opposition to Rockaway Project is noted.

	1	I'm a resident of Brooklyn, and I am a Gateway	
	2	National Recreation Area user. I am a permit holder as a	
	3	member of the Floyd Bennett Garden Association. The gardens	
	4	sit a few hundred feet behind the historic hangars where the	
	5	metering and regulating station is proposed.	
CM2-48	6	I oppose placing the metering and regulating	
	7	station in those hangars, and $\ensuremath{\text{I}}$ also opposed the bill, as	
	8	thousands of people did. Thousands of people signed a	
	9	petition against that bill, and hundreds wrote letters,	
	10	postmarked letters which went to the National Park Service,	
	11	which went to Senators, and one congressperson did say no to	
	12	that bill, and that was Yvette Clark.	
CM2-49	13	This project was introduced to the public at a	
	14	meeting here in Aviator in April of 2012. That meeting	
	15	occurred three years after Transco first entered into pre-	
	16	filing, in 2009. The pre-file on this project is PF09-8.	
	17	So three years into the pre-file process, and the pre-file	
	18	process is supposed to involve stakeholders early, right? $\ensuremath{\text{I}}$	
	19	think that's the goal of the pre-file process, to have all	
	20	the stakeholders called to the table to discuss things.	
	21	So three years into the pre-file process, Transco	
	22	had a public meeting. They introduced this project to the	
	23	public in April of 2012. Before this project was introduced	
	24	to the public in April of 2012, the National Park Service	
-	25	testified in Congress twice in support of this bill. This	
	26		

CM2-48 Your opposition to Rockaway Project is noted.

CM2-49 See the responses to comments CM1-1 and CM1-12.

			34		
CM2-49 (cont'd)	1	bill allows the pipe to go underneath Jacob Riis Beach, and			
(cont a)	2	it also alienates a piece of Floyd Bennett Field; it allows			
	3	Williams and National Grid to build a metering and			
	4	regulating station in historic hangars at Floyd Bennett			
	5	Field.			
	6	The National Park Service testified twice in the			
	7	House, and they also testified to a Senate subcommittee			
	8	prior to these public meetings. The National Park Service			
	9	at no time prior to their testimony and to this day has			
	10	asked the public for any input about placing this facility			
	11	in this park, in these historic hangars. This violates the			
	12	civic engagement policies of the National Park Service.			
CM2-50	13	In addition, the National Park Service, in		CD 50 50	
	14	written answer back and forth with the Senate subcommittee,		CM2-50	See the responses to comments CM1-1, CM1-12, and CM1-44.
	15	already found no impact from this project. I have the Draft			
	16	Environmental Impact Statement in front of me. The FERC is			
	17	issuing this. The National Park Service in testimony in			
	18	Congress, written, already declared that there was no impact			
	19	from this metering and regulating station in the park.			
	20	They did so prior to public scoping, they did so			
	21	prior to all of the information that's released on air and			
	22	noise. That information only came in and was made available			
	23	to the public in January of 2013, in Williams' application,			
	24	January, 2013.			
CM2-51	25	This is what the National Park Service's role has		CM2-51	See the responses to comments CM1-1, CM1-12, and CM1-44.
	26			CIVI2-31	See the responses to comments Civit-1, Civit-12, and Civit-44.

CM2-51 (cont'd)	1	been so far in this process. In addition, I attended a	
	2	meeting in August of 2012 as a stakeholder, with Williams	
	3	and the National Park Service. This was after the public	
	4	scoping period, when apparently it seems that people found	
	5	out that there are actually park users, recreational users	
	6	who use the park in near vicinity of the historic hangers.	
	7	Because the National Park Service, it seems, never thought	
	8	to include the public users of the park prior to that time	
	9	period.	
	10	So I attended the meeting with the National Park	
	11	Service, and at the time it was the position of the National	
	12	Park Service that H.R. 2606 would only allow them to engage	
	13	in conversations with the gas companies. This is what the	
	14	National Park Service told people that belonged to the	
	15	community garden at a meeting with Williams and Transco: At	
CM2-52	16	the same time Williams wanted to haggle with us about	
	17	defining the metering and regulating station as industrial;	
	18	even though Williams says that this is an industrial use in	
	19	their early resource reports and basically everywhere. They	
	20	wanted to argue with me that this was a industrial facility.	
	21	That happened in 2012.	
CM2-53	22	At no time has the National Park Service not	
	23	cheer-leaded this project. I've had many conversations with	
	24	people from the National Park Service; it's not like they	
	25	said they're weighing the project. They're in support of	
	26		

CM2-52 Land use and land cover types are defined and identified in Sections 4.8.1.1 and 4.8.1.2 of the EIS, respectively. As indicated in Section 4.8.1.1 of the EIS, onshore land uses that would be affected by the Rockaway Project within the GNRA were characterized according to the 1979 General Management Plan (GMP) as well as the draft GMP/EIS issued in August 2013. The NPS anticipates finalizing the revised GMP by the spring of 2014.

CM2-53 See the response to comment CM1-12.

2   no   3   yo   4   in   5   of   6   ow   7     8   sa   9   Ro   10   Pr   11   th   12   bo   13   be   14   lo	t, they were already decided And as I said the public had by, no, absolute zero — there's not a single document that but can find that shows the National Park Service ever included the public in their decision to testify in support of placing this facility in the park, and it violates their was policies.  So I actually probably have some other things to any about that, but then I think I want to talk about the bockaway Delivery Lateral Project, Northeast Connector project, which is a Draft Environmental Impact Statement that I'm looking at here, which is the size of a telephone book. And there are still some things that are missing, ecause the FERC has asked for an HDD engineer to come and	36	Cì	M2-54	See the response to comment CM1-142.
2 no 3 yo 4 in 5 of 6 ow 7  CM2-54 8 sa 9 Ro 10 Pr 11 th 12 bo 13 be 14 lo	o, no, absolute zero there's not a single document that ou can find that shows the National Park Service ever included the public in their decision to testify in support of placing this facility in the park, and it violates their was policies.  So I actually probably have some other things to any about that, but then I think I want to talk about the bockaway Delivery Lateral Project, Northeast Connector project, which is a Draft Environmental Impact Statement that I'm looking at here, which is the size of a telephone book. And there are still some things that are missing,		Cì	M2-54	See the response to comment CM1-142.
2 no 3 yo 4 in 5 of 6 ow 7 CM2-54 8 sa 9 Ro 10 Pr 11 th 12 bo 13 be 14 lo	o, no, absolute zero there's not a single document that ou can find that shows the National Park Service ever included the public in their decision to testify in support of placing this facility in the park, and it violates their was policies.  So I actually probably have some other things to any about that, but then I think I want to talk about the bockaway Delivery Lateral Project, Northeast Connector project, which is a Draft Environmental Impact Statement that I'm looking at here, which is the size of a telephone book. And there are still some things that are missing,		Cì	M2-54	See the response to comment CM1-142.
2 no 3 yo 4 in 5 of 6 ow 7 CM2-54 8 sa 9 Ro 10 Pr 11 th 12 bo 13 be 14 lo	ou can find that shows the National Park Service ever included the public in their decision to testify in support of placing this facility in the park, and it violates their win policies.  So I actually probably have some other things to any about that, but then I think I want to talk about the bockaway Delivery Lateral Project, Northeast Connector project, which is a Draft Environmental Impact Statement that I'm looking at here, which is the size of a telephone book. And there are still some things that are missing,		CI	M2-54	See the response to comment CM1-142.
4 in 5 of 6 ow 7 CM2-54 8 sa 9 Ro 10 Pr 11 th 12 bo 13 be 14 lo	recluded the public in their decision to testify in support of placing this facility in the park, and it violates their on policies.  So I actually probably have some other things to any about that, but then I think I want to talk about the pockaway Delivery Lateral Project, Northeast Connector project, which is a Draft Environmental Impact Statement that I'm looking at here, which is the size of a telephone book. And there are still some things that are missing,		Cì	M2-54	See the response to comment CM1-142.
5 of 6 ow 7  CM2-34 8 sa 9 Ro 10 Pr 11 th 12 bo 13 be 14 lo	f placing this facility in the park, and it violates their on policies.  So I actually probably have some other things to ay about that, but then I think I want to talk about the ockaway Delivery Lateral Project, Northeast Connector reject, which is a Draft Environmental Impact Statement nat I'm looking at here, which is the size of a telephone book. And there are still some things that are missing,		Cì	M2-54	See the response to comment CM1-142.
6 ow 7 CM2-54 8 sa 9 Ro 10 Pr 11 th 12 bo 13 be 14 lo	So I actually probably have some other things to ay about that, but then I think I want to talk about the ockaway Delivery Lateral Project, Northeast Connector roject, which is a Draft Environmental Impact Statement that I'm looking at here, which is the size of a telephone book. And there are still some things that are missing,		Cì	M2-54	See the response to comment CM1-142.
7 CM2-54 8 sa 9 Ro 10 Pr 11 th 12 bo 13 be 14 lo	So I actually probably have some other things to ay about that, but then I think I want to talk about the ockaway Delivery Lateral Project, Northeast Connector roject, which is a Draft Environmental Impact Statement that I'm looking at here, which is the size of a telephone book. And there are still some things that are missing,		C	M2-54	See the response to comment CM1-142.
CM2-54 8 sa 9 Ro 10 Pr 11 th 12 bo 13 be 14 lo	ay about that, but then I think I want to talk about the ockaway Delivery Lateral Project, Northeast Connector roject, which is a Draft Environmental Impact Statement at I'm looking at here, which is the size of a telephone ook. And there are still some things that are missing,		C!	M2-54	See the response to comment CM1-142.
9 Ro 10 Pr 11 th 12 bo 13 be 14 lo	pockaway Delivery Lateral Project, Northeast Connector roject, which is a Draft Environmental Impact Statement that I'm looking at here, which is the size of a telephone book. And there are still some things that are missing,		C.	<u>-</u> U .	
10 Pr 11 th 12 bo 13 be 14 lo	roject, which is a Draft Environmental Impact Statement nat I'm looking at here, which is the size of a telephone ook. And there are still some things that are missing,				
11 th 12 bo 13 be 14 lo	nat I'm looking at here, which is the size of a telephone book. And there are still some things that are missing,				
12 bo 13 be 14 lo	ook. And there are still some things that are missing,				
13 be					
14 10	ecause the FERC has asked for an HDD engineer to come and				
15 011	ook at it for the feasibility of the HDD underneath Riis,				
. 10 00	ut into the ocean.				
CM2-55   16	This is something that's still outstanding, and		CI	M2-55	Comment noted. The ecotoxicity of drilling fluids is discussed in S
17 as	s Ida Sanoff said, another thing that's outstanding				4.6.3.2 of the EIS.
18 ac	ctually are the drilling fluids that are going to be used				
19 as	s well as what their toxicity is, what their				
20 bi	ioaccumulation is, and these materials is described, I				
21 th	nink, as 10,000 cubic yards I'm not sure if it's yards				
22 or	r feet but it's a lot of material that Williams is just				
23 go	ping to be releasing into a pit in the ocean. This isn't				
24 an	n accidental release, it's a planned release.				
CM2-56   25	So when we have to weigh impact, when we know		CI	M2-56	See the response to comment CM2-32
26					

			37
CM2-56 (cont'd)	1	that there's going to be considerable impact in the ocean	
,	2	from this project, we also want to weigh it against what the	
	3	benefits of the project are. The benefits of this project	
	4	are overstated, and they've been overstated for years now.	
CM2-57	5	Barbara Pearson was talking about H.R. 2606. The	
	6	title of the bill is, the New York City Natural Gas Supply	
	7	Enhancement Act. Enhancement as in the Rockaway Delivery	
	8	Lateral Project was supposed to enhance the natural gas	
	9	supply in New York City. Now it turns out that the Rockaway	
	10	Delivery Lateral Project actually requires the Northeast	
	11	Connector Project, which is the compression work at the	
	12	three stations from New Jersey up to I'm not sure if it's	
	13	Pennsylvania. It requires that project in order to enhance	
	14	the natural gas supply in New York City.	
	15	That's not in the bill. That was not discussed	
	16	in the bill. In testimony from the New York City Mayor's	
	17	Office, the New York City Mayor said that the Rockaway	
	18	Delivery Lateral Project was going to deliver 100,000	
	19	decatherms per day of incremental gas supply into New York	
	20	City.	
CM2-58	21	In FERC's document they acknowledge that the	
	22	Rockaway Delivery Lateral Project plus the Northeast	
	23	Connector Project are only in small part and this is	
	24	probably close to word-for-word what they said in this draft	
	25	document: Are probably are only in small part about	
	26		

CM2-57 See the responses to comments CM1-12, CM1-41, and CM2-56. Both Projects are evaluated in the EIS.

CM2-58 The delivery services and amount of new incremental supply that would be provided by the Projects are described in Section 1.1 of the EIS. Also see the response to comment CM2-56.

		38			
		30			
CM2-58 1	increased supply. 85 percent of the gas is already				
(contra) 2	delivered into the area. Only 15 percent, which is 100,000				
3	decatherms, is new supply. They didn't say that about the				
4	Rockaway Delivery Lateral Project, they said that about the				
5	Rockaway Delivery Lateral Project plus the Northeast				
6	Connector Project.				
CM2-59 7	So in addition to the fact that there are two		CM2-59	See the response to comment CM1-12.	
8	things that are pretty substantial that are missing from the		CIVI2 37	bee the response to comment civil 12.	
9	Draft Environmental Impact Statement. There's a theme here				
10	of what's been missing. What was missing was public				
11	involvement in the National Park Service's decision to				
12	testify in support of this bill. What was missing was the				
13	public knowing actually that this bill even existed.				
CM2-60 14	I'm try and think of what else I was going to say		CM2-60	Comment noted.	
15	was missing, because I think there's still some other things				
16	that are missing. I know that I was not represented by my				
17	congressspeople.				
18	Also, two things that were missing and have been				
CM2-61 19	outstanding, actually, since the pre-file period. There		CM2-61	See the responses to comments CM1-11 and CM2-2	
20	were two questions; one of them was about which hydrants				
21	work and which hydrants do not work at Floyd Bennett Field.				
22	That question was asked last year at the scoping meeting in				
23	June. It has not been answered by Williams, by anybody.				
CM2-62   24	The second question is a question that I asked		CM2-62	Comment noted.	
25	about a program at the National Park Service at Gateway				
26					
26					

		39		
CM2-62 (cont'd) 1	National Recreation Area. So they belong to some green car			
2	program where they had signed on and they get stars or			
3	whatever it is, and they were supposed to reduce emissions			
4	in the park. The metering and regulating station is a			
5	stationary source of new emissions. That question has never			
6	been answered.			
CM2-63 7	In addition, there's been no answer as to how the		CM2-63	See the responses to comments CM1-1 and CM
8	metering and regulating station fits in with Gateway's			
9	general management plan. And I'd like to point out that			
10	Gateway, the park itself, was involved in more than one			
11	public outreach process, during the time period that they			
12	didn't ask the public about whether we wanted this facility			
13	in our park or not. One of them is the outreach for their			
14	general management plan.			
15	MS. HARRIS: Karen, could you wrap it up so we			
16	can hear from others?			
17	MS. ORLANDO: Yes.			
18	MS. HARRIS: Thank you.			
см2-64 19	MS. ORLANDO: I still think there's probably		CM2-64	See the response to comment CM1-41.
20	outstanding issues that need to come in, but the one thing			
21	that I $\operatorname{did}$ want to point out which was brought up earlier is			
22	that when Williams submitted their application, they were			
23	not in compliance with, I think it's Regulation 154.			
24	Because at the time that Williams put this application in			
25	for the Rockaway Delivery Lateral Project, they said "We are			
26				

CM2-64 (cont'd)	1	not aware of any other application that is necessary for us
(00.11.0)	2	to effectuate our project." And then three months later,
	3	they submitted the Northeast Connector, which they knew they
	4	needed. They knew they were going to submit that, so their
I	5	application was also fraudulent.
	6	Thanks.
	7	MS. HARRIS: Thank you, Karen.
	8	(Applause)
	9	MS. HARRIS: Joe Nerone.
	10	MR. NERONE: My name is Joe Nerone, N e r o n e.
EM2-65 L	11	There has not been enough information about this
	12	project. I'd like to prove my point. You are Dave Avrin,
ŀ	13	right?
	14	MR. AVRIN: Yes.
	15	MR. NERONE: Okay. You were at a meeting on
	16	September 9th discussing a new schedule for the pipeline
	17	construction. Am I correct?
	18	MR. AVRIN: Maybe you are.
	19	MR. NERONE: I have the minutes of this meeting.
	20	You were either on the telephone or you were physically at a
	21	meeting with Williams about the new construction schedule.
	22	MR. AVRIN: It's possible.
	23	MR. NERONE: I have the minutes here.
	24	So let me ask you a question. Can you tell me
	25	how many crash bollards are going to be placed around the
	26	

CM2-65 Comment noted. See the response to comment CM1-1.

			4
	1	historic airplane hangars?	
	2	MS. HARRIS: Joe, we're really here to hear your	
	3	comments. We put all the details in the Draft. We need to	
	4	get the response from the Draft.	
	5	MR. NERONE: Okay. Is Steve Zahn in the house?	
	6	Steve Zahn from the DEC. I'd like to set the record	
	7	straight.	
CM2-66	8	I can tell you what chemicals they're going to be	
	9	using when they drill under the beach in July. If they're	
	10	using Mitchells, the same company that did the drilling	
	11	which is what I've been assured from the engineers at	
	12	Transcontinental they're going to be using Barricade.	
	13	There are hydrocarbons in Barricade; it's in the Material	
	14	Safety Data Sheet.	
	15	They're also going to be using Swellstop. I	
	16	watched the flatbed trucks deliver it. They will be using	
	17	tons of Swellstop. The exit pit is going to be 15,000 cubic	
	18	yards. 15,000 cubic yards of horizontal directional	
	19	drilling mud is going to be accumulating 3,000 feet from	
	20	depends on who you believe the numbers are a million	
	21	people use this beach in a given month. But that's not what	
	22	Transco said most recently.	
CM2-67	23	Most recently the way Transco came up with the	
	24	numbers for the beach users was based on parking permits.	
	25	This is New York City; not too many people drive to the	
	26		

CM2-66 Comment noted.

CM2-67 See the response to comment CM1-138.

CM2-67   1	beach. Am I correct, Dave Avrin?
CM2-68 2	I have a letter here from the National Parks
3	Conservation Association. I would just like to say one
4	read one thing that they said here. The National Parks
5	Conservation Association on June 24, 2012 said: NPCA is,
6	however, very concerned about and objects to the placement
7	of the metering and regulating facility in one of the
8	historic hangars at Floyd Bennett Field within Gateway. We
9	believe instead they should be placed somewhere else.
10	Sometimes from Chris Jones in the application at
11	4G and also Bryan Olsens had some questions about the
12	placement of the metering and regulating station in these
13	historic structures. I believe there's going to be 16 crash
CM2-69 1 4	bollards that are going to be placed around the historic
15	airplane hangar. At night they're going to be illuminated
16	so that nobody drives into them. There will be eight
17	exhaust fans on the roof over the metering and regulating
18	station. We're not sure about how many signs there are.
19	Today was the first day I saw the plans in the Ryan Visitor
20	Center. I don't understand how this Section 106 process is
21	happening. I would like to see a little more information at
22	the Ryan Visitors Center. Perhaps some other images of what
23	the hangars will look like from the outside would be useful.
24	Both during the daytime and at night. We would like to see
25	how high the crash bollards are; we'd like to know how many
26	

CM2-68 Comment noted.

CM2-69

The Section 106 process for the Projects is discussed in Section 4.10 of the EIS. Documents made available for public review at the Ryan Visitor Center during the draft EIS comment period include a set of construction drawings and plans, the Historic Structures Report, and a Building Protection Plan (also referred to as a Construction Protection Plan (CPP)). Renderings of the restored hangar complex are available on the FERC's eLibrary website (www.ferc.gov) under Docket No. CP13-36-000. As discussed in Section 4.10.1 of the EIS, Transco proposes to install steel bollards at 4-foot intervals in front of the rolling hangar doors on the north and south sides of Hangar 1 (for a total of about 37 bollards in front of each door) for protection against rolling vehicles. Transco anticipates that every fourth bollard would be illuminated so the bollards are visible at night.

CM2-69   1 (cont'd)   1	there are and how bright they are going to be.
CM2-70 2	The FERC cannot issue a certification to
3	Transcontinental Pipeline because it will facilitate
4	imported natural gas from foreign countries when there are
5	abundant domestic natural gas sources. The president's
6	energy policy calls for us to fully develop domestic sources
7	of energy. If the Rockaway Delivery Lateral Project is
8	approved, that will facilitate the capacity in the line for
9	the Fort Ambrose project, which wants to import natural gas
10	from Trinidad and Tobago. This would go against the
11	congressional mandate that FERC is supposed to do, FERC is
12	supposed to first work the companies to fully develop our
13	domestic gas sources, and I might add when Rim was
14	testifying for this legislation, he said this was a boom to
1.5	domestic gas sources. He didn't say it's going to be
16	helpful in importing natural gas from Trinidad and Tobago.
CM2-71 17	I want to remind people that Floyd Bennett Field
18	is part of the National Park Service, not the 'Industrial
19	Park Service'. Thank you for your time.
20	(Applause)
21	MS. HARRIS: Thank you.
22	Would you say your name.
23	MR. STEVENS: Craig Stevens (spelling). I'm a
24	sixth generation landowner in Silver Lake Township,
CM2-72 25	Pennsylvania. I'm here for one reason: education. The
26	

CM2-70 See Sections 1.2.1 and 3.3.8 of the EIS as well as the response to comment CM1-43.

CM2-71 Comment noted.

CM2-72 Comment noted.

44 good people here and in other parts of the country that are having these projects forced on them, I am a partner with Williams; I have a 16-inch high pressure gas line that was put across my property, not by Williams; by Laser Midstream; Williams bought it. In the process of putting that pipeline into my property, they blew out the creek in my backyard -- it was a pristine trout stream. They blew it out eight times over 9 two and a half months. They filled my entire trout stream 10 in two and a half months full of -- they called it 'drilling 11 mud.' When you call, they say it's 'midnight clay'; it's 12 the same thing that's used at the health spas, until you 13 look it up, and FERC can do that. There's 30 different 14 types of midnight clay for drilling. There's some that's 15 mixed with aluminum, barium and other chemicals that none of 16 us would want to have in our mud bath in the spa. One thing that Williams is really good at, I've CM2-73 17 18 learned, is segmenting all these processes. I've also been 19 speaking out against the Constitution Pipeline, which starts 20 in my backyard in Brooklyn Township, Pennsylvania and goes 21 to Albany. It's an 122-mile long, 30-inch pipeline, high 22 pressure gas line that had one -- on the FERC filing it had 23 one compressor station on the entire line. Then they 24 removed it. So I'm trying to figure out if FERC can look 25 into, the 16-inch line that goes 33 miles across my 26

CM2-73 Comment noted. The proposed Constitution Pipeline is not the subject of this EIS, but is evaluated as a potential alternative to the Projects in Section 3.3.7 of the EIS.

			45		
CM2-73 (cont'd)	1	property, half a mile across my property, 33 miles from			
,,,,,,,	2	Princeville, Pennsylvania to Windsor, New York, why does it			
	3	have 12 to 14 compressor stations either built or being put			
	4	in, on one 16-inch high pressure line?			
	5	How is Williams going to build a pipeline that's			
	6	30 inches in diameter, goes 122 miles, and has not one			
	7	compressor station? They want to build the I-81 corridor			
	8	pipeline from Binghamton, just above me, up to Syracuse			
	9	area. The same thing.			
	10	The reason I'm bringing this up is, we don't			
CM2-74 I	11	trust Williams, not one bit. Let me tell you why. Are you		CM2-74	See the responses to comments CM1-23 and CM1-31.
	12	aware that Williams, from March of 2012 until 15 months			
	13	after that, had no less than five compressor stations			
	14	exploded, on fire. Three of them in my neighborhood. All			
	15	three owned by Williams, and then they got further, the last			
	16	one was in New Jersey. I believe that's in a Class 4 or 5			
	17	district; not in Class 1 where we live.			
	18	Every single time we had an explosion and fire,			
	19	we're a Class 1, nobody came in. No FERC, no FMSA, no			
	20	state, no local authority; they just started rebuilding the			
	21	compressor station the next day. We want to know who's in			
	22	charge of this, and who is mapping this all out, because it			
CM2-75	23	can't be Williams; it's got to be you guys. I mean, I		CM2-75	The role of the FERC in approving or denying interstate natural gas pipe
CIVIZ-75	24	didn't know the federal government was in charge of allowing			is discussed in Section 1.2.1 of the EIS. The acquisition of easements for
	25	the energy companies to put tens of thousands of miles of			Rockaway Delivery Lateral is addressed in Section 4.8.2 of the EIS.
	26				

			46		
CM2-75 (cont'd)	1	pipelines through our property, and let's get to that.			
(	2	Please remember, most of the time this is our private			
	3	property. There's a constitution of the United States,			
	4	there is a Fifth Amendment.			
	5	These guys try to take our property they tried			
	6	to take my property three times to put that pipeline in			
	7	using certificate of public convenience. For what? The		CM2-76	See the response to comment CM2-33.
CM2-76	8	other thing FERC is going to have to prove is, not one bit		CIVI2 70	see the response to comment CN2 33.
	9	of this gas can go overseas or be exported. Otherwise, any			
	10	taking that was used to do it was an illegal taking.			
	11	(Applause)			
	12	Are we clear about that? Any taking to build a			
	13	pipeline can only be used when it's brought in for public			
	14	use. To reverse it and take it out to India, China, Norway,			
	15	Japan and Russia who are waiting for our natural gas is an			
	16	illegal use and is a violation of the Fifth Amendment of the			
	17	Constitution. I don't care if you take that from a city, a			
	18	county, a state or a private residence like me.			
CM2-77	19	Now you're going to hear how safe these are,			
	20	these pipelines are. You can Google it just like I can.		CM2-77	Comment noted. Also see the responses to comments CM1-23 and CM1-31
	21	Pipeline safety in the United States. Pipeline explosions			
	22	in the U.S. For the first hundred and something years,			
	23	hundreds of explosions and fires. Let's just go for the			
	24	last 13 years: hundreds more. Hundreds of incidents. The			
	25	last large one was in West Virginia, right below my state,			
	26				

dollars to protect me, not to protect the interests of  companies who are signing agreements with foreign countries  to export our natural gas. By the way, I brought this to					
2 120-yard blowtorch that melted asphalt, 700 feet of asphalt 3 on both sides of the road in West Virginia. Welted asphalt. 4 Four homes were in the way. They didn't get 5 burned down; they were incinerated to carbon dust. Not one 6 frame of a refrigerator or bed frame made of metal was left. 7 That's how hot these burn. They will melt anything in their 8 path, they burn for hours and hours, because it takes that 9 long to try to turn off the flow. I want to know who's in 10 charge of that. There aren't many automatic shutoff valves: 11 they're manual, and they don't start trying to turn that 12 until the explosion happens.  CMD: 13 I expect the federal government I pay tax CM2-78 Comment noted. See the response to comment C 14 dollars to protect me, not to protect the interests of 15 companies who are algoing agreements with foreign countries 16 to export our natural gas. By the way, I brought this to 18 yard, my neighbor's property. This is what they get for the 19 gas boom. That's my neighbor Ray Kimbel's water from Demik, 20 Fennsylvania. 21 (Nolding up plastic jug with water.) 22 You probably know where Demik is, it's the same 23 investigated area that is Parker County, Texas, Pavillon, 24 Wyoming, and Demik, Pernsylvania. Guess where I was on 25 August 13th? At EPA headquarters in Washington, D.C. We			47		
2 120-yard blowtorch that melted asphalt, 700 feet of asphalt 3 on both sides of the road in West Virginia. Melted asphalt. 4 Four homes were in the way. They didn't get 5 burned down; they were incinerated to carbon dust. Not one 6 frame of a refrigerator or bed frame made of metal was left. 7 That's how hot these burn. They will melt anything in their 8 path, they burn for hours and hours, because it takes that 9 long to try to turn off the flow. I want to know who's in 10 charge of that. There aren't many automatic shutoff valves; 11 they're manual, and they don't start trying to burn that 12 until the explosion happens. 13 I expect the federal government = I pay tax 14 dollars to protect me, not to protect the intercets of 15 companies who are signing agreements with foreign countries 16 to export our natural gas. By the way, I brought this to 17 remind you where this gas comes from. It comes from my back 18 yard, any neighbor's property. This is what they get for the 19 gas boon. That's any neighbor Ray Kimbel's water from Demik, 20 Pennaylvanis. 21 (Melding up plastic jug with water.) 22 You probably know where Demik is, it's the same 23 investigated area that is Parker County, Texas, Pavillon, 24 Wyoming, and Demik, Fennaylvania. Guess where I was on 25 August 13th? At EEA headquarters in Mashington, D.C. We	CM2-77 1	where a 16-inch line broke open, lit on fire, created an			
Four homes were in the way. They didn't get burned down; they were incinerated to carbon dust. Not one frame of a refrigerator or bed frame made of metal was left. That's how hot these burn. They will melt anything in their path, they burn for hours and hours, because it takes that long to try to turn off the flow. I want to know who's in charge of that. There aren't many automatic shutoff valves; they're manual, and they don't start trying to turn that until the explosion happens.  CMD-78  Comment noted. See the response to comment C dollars to protect me, not to protect the interests of companies who are signing agreements with foreign countries to export our natural gas. By the way, I brought this to yard, my neighbor's property. This is what they get for the gas boon. That's my neighbor Ray Kimbel's water from Demik, Pennsylvania.  (Molding up plastic jug with water.) Pennsylvania. (Molding up plastic jug with water.) Wyoming, and Demik, Pennsylvania. Suens where I was on August 13th? At EPA headquarters in Washington, D.C. We	-	120-yard blowtorch that melted asphalt, 700 feet of asphalt			
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24 Wyoming, and Demik, Pennsylvania. Guess where I was on 25 August 13th? At EPA headquarters in Washington, D.C. We	22	You probably know where Demik is, it's the same			
25 August 13th? At EPA headquarters in Washington, D.C. We	23	investigated area that is Parker County, Texas, Pavilion,			
	24	Wyoming, and Demik, Pennsylvania. Guess where I was on			
26	25	August 13th? At EPA headquarters in Washington, D.C. We			
	26				

48 CM2-79 (cont'd) demanded a hearing with the Director, Jim McCarthy. We gave them 30 days. Thirty days they called us, said they would have a meeting. On September the 25th, myself, Ray Kimbel and John Fenton from Pavilion, Wyoming and Steve Lipsky and his wife and Shelly Purdue were in the EPA headquarters. We were given a 45-minute meeting. It went over an hour and a half. You know why? Because they were kind of 9 interested to find out that the DEP, through right to know, 10 took a year and were sued. They refused to release 11 documents that said water contamination had happened from 12 gas drilling in the State of Pennsylvania. So they were 13 sued. And the Scranton Times-Tribune, the largest paper in 14 Northeastern Pennsylvania, won. 161 documents that say 15 this: The Department investigation indicates that gas well 16 drilling has impacted your private water well supply. 17 That had never seen the light of day. These are 18 some documents that are five years old. You're being told 19 this is safe, and I'm telling you right now, I can introduce 20 you to 40 of my neighbors that live with plastic water tanks where their water wells used to produce clean water for their family. I've been on the same property, my family, for 24 181 years. My water has been impacted. Many of my 25 neighbors have been impacted. Do you know what the answer 26

		49
CM2-79 cont'd)	1	is? "We didn't do it" that's what the industry will tell
	2	you.
CM2-80	3	What these pipelines do is bring in more gas,
	4	more need to drill. I'm wondering why we're drilling
	5	anyway? Anybody notice the price go down from \$14 a
	6	thousand at the wellhead to \$2 last year? They're
	7	overproducing. From what I hear from the industry
	8	themselves, we have over eight years' worth of natural gas
	9	that are current use, in the ground right now. They're
	10	stuffing it in salt caverns, they're holding it in these
	11	pipelines, the can't transport any more, they're full.
	12	That's what they want to build them, they're filling up this
	13	giant infrastructure of natural gas on hold. For what?
	14	Until you guys, FERC and MARAD give them the
	15	right to put in export facilities call them import,
	16	because if they call them export they get in trouble. But I
	17	notice that it's a very quick process to switch it around to
	18	export. Because they're going to go "Hey, there's no
- 1	19	import."
CM2-81	20	You know the Gloucester, Mass. facility was
	21	closed just recently. The owner said there is no such thing
	22	as imported gas, they haven't done any business for three
	23	years, so MARAD gave them a five year hold on their license
	24	to do business. Why? Why have they not brought any gas in?
	25	This is going to all be for importers. No, it's export
	26	

CM2-80 See Section 3.3.8 of the EIS and the response to comment CM1-43.

CM2-81 Comment noted. See the response to comment CM2-33.

CM2-81   1	only.	
CM2-82 2	Here's the documents, the EPA knows. I was on	
3	the phone with Sean Garvin, that's Region 3 and also with	
4	Arny Gannison (ph), that's the right hand man to Jim	
5	McCarthy. They're aware of the problems that are happening	
6	on the other end of this.	
7	You're responsible, when you promote this and let	
8	them build these for people getting their water contaminated	
9	all over the United States of America. These are private	
10	citizens that had clean water before the natural gas	
11	industry came in and did what they call is safe.	
12	You know what their answer is when we say "Hey,	
13	you were drilling a bunch of holes in here, my water went	
14	bad." They say "Hey, we didn't do it. Prove it. By the	
15	way, we have a billion dollars in the bank. How's your war	
16	chest to come and fight us?" It's not. Anybody seen that?	
17	That's the PowerPoint presentation that was	
18	released by the whistleblower from EPA that says "Why did	
19	you leave Demik? There's massive contamination there. Why	
20	would you guys take off and leave those people to fend for	
21	themselves?"	
22	Here's three documents from the DEP. Three	
23	documents over one and a half years that found Cabot guilty	
24	of contaminating 19 private water wells and homes in Demik,	
25	Pennsylvania. Guilty. They paid \$4.1 million in a	
26		

CM2-82 Comment noted. See the response to comment CM1-6.

CM2-82 (cont'd)	1	settlement agreement that the state set up. They paid a	
(40.14.0)	2	million and a half dollars to deliver water to private	
	3	properties, a million and a half dollars. A million dollars	
	4	in fines. And guess who the number one driller in the State	
	5	of Pennsylvania is now? Cabot Oil and Gas they're still	
	6	going, nobody shut them down. That's interesting.	
CM2-83	7	You know, after you contaminate 19 people's water	
	8	supply, guess what they do to you in Susquehanna County	
	9	where I live? Give you 'Business of the Year in 2012.'	
	10	You know why? They donated three and a half	
	11	million dollars to our hospital building. So our new	
	12	hospital is mostly funded by Cabot Oil & Gas. Isn't that	
	13	nice? I called the CO of the hospital and congratulated him	
	14	on his ability to raise some money. I said "What did they	
	15	want for it?" He said, 'they didn't ask us for anything for	
	16	it.'	
	17	I said, "You need to watch Godfather I and	
	18	Godfather II again, because they're going to make you an	
	19	offer you can't refuse when they help you build your	
	20	hospital." I asked him before he hung up "Hey, Rex, are you	
	21	going to have a good cancer ward?" He said 'State of the	
	22	art.' I said "Good, because we're going to need it."	
	23	Why am I saying that? Anybody here looked up	
	24	list of the harm before? Over 1600 names and incidents on	
I	25	this from all over the country, 40 different states, listing	
	26		

CM2-83 Comment noted.

II-141

CM2-83 (cont'd)	1	the contamination from gas drilling and pipeline
	2	installation activity. Just look it up; these aren't made-
	3	up stories; these are the stories that are linked to the TV
	4	stations or the newspapers that wrote the articles about
	5	Cabot.
CM2-84	6	I'm getting tired of this. We're being lied to.
	7	Why wouldn't the State of Pennsylvania want to help us when
	8	we called them? I'll tell you why. There's fracking and
	9	the revolving door in Pennsylvania. That's a 50 page
	10	document. Do you know how many of our former governors of
	11	Pennsylvania work in the oil and gas industry now? The last
	12	five.
	13	You know how many of our DEP heads, that headed
	14	the DEP work for the oil and gas industry? The last six.
CM2-85	15	Is thing on? Am I getting through to you? This
	16	infrastructure buildup is contaminating and poisoning me and
	17	my neighbors to bring very dangerous, high pressure
	18	pipelines through here, and the drilling line and all this -
	19	- they're going to blow this out. They'll tell you that
	20	they're doing this for 100 years or 70 years or 50 years and
	21	they're experts. I want to know why they couldn't put a
	22	simple pipeline underneath the creek in my back yard. It
	23	took them two and a half months.
	24	The five times they blew it out and filled the
	25	creek they got tired of getting people mad at them for
	26	

CM2-84 Comment noted.

CM2-85 Your opposition to the Rockaway Project is noted.

II-142

CM2-85 (cont'd)	1	doing that, so they dammed the creek off, completely dammed	
	2	it. Dried the whole thing up, rerouted the creek, and then	
	3	blew it out three more times until they got through, because	
	4	if at first you don't succeed, try, try again.	
CM2-86	5	I don't know if anybody here knows what the	
	6	definition of insanity is from Albert Einstein, but it's	
	7	doing the same thing over and over again, expecting	
	8	different results. Everywhere we look there are problems	
	9	with this. I'm not against natural gas, I'm not against oil	
	10	or anything else; that's not what I'm standing in front of	
	11	you for.	
	12	I'm telling you, we've had enough of this. These	
	13	good people here don't need to have this giant ticking time	
	14	bomb brought into their back yard. For what? What are we	
	15	bringing it in for?	
	16	You know, I picked up I'll finish up, I'm	
	17	finishing up now that's \$100 million right there.	
	18	(Holding up plastic bag stuffed with bills.) Those are	
	19	million dollar bills, and they're as fake as any promise any	
	20	of you are being made in this room and at this Panel.	
	21	That's it. And if this is all about the money, where is the	
	22	money? Because none of us are getting it; it's going to	
	23	their pocket.	
	24	I'm going to finish with Martin Luther King.	
	25	Pretty smart guy as far as I'm concerned. He said: On some	
	26		

CM2-86 Comment noted.

			Ę
CM2-86 (cont'd)	1	positions cowardice asked the question, "is it safe?"	
, ,	2	Expediency asked the question, "is it politic?" Vanity	
	3	asked the question, "is it popular?" But conscience asked	
	4	the question, "is it right?"	
	5	This is wrong. it's wrong for everybody in this	
	6	room, everyone who lives in this area, and it will only	
	7	benefit a few big corporations, and we're tired of getting	
	8	pushed around by these guys. Just say no to this project.	
	9	Thank you.	
	10	(Applause)	
	11	MS. HARRIS: Thank you.	
	12	Lois Pinetree.	
	13	MS. PINETREE: My name is Lois Pinetree. I am a	
	14	gardener at Floyd Bennett Association. I'm a park user, and	
	15	so many people have made so many wonderful points today. $\ensuremath{\mathbb{I}}$	
	16	would like to address a somewhat different point. As the	
CM2-87	17	Lorax speaks for the trees, I would like to speak for the	
	18	birds, the plants and the bees at Gateway National Park.	5.4
	19	And I would like to tell you that they do not	
	20	like methane, in particular. They do not need toxic	
	21	emissions from a plant, a meter station in their midst, And	
CM2-88	22	I'm also going to speak for myself as a park user.	
	23	If this metering station is built, heaven forbid,	
	24	it would be right clearly in the midst of the Floyd Bennett	
l	25	Garden Community gardens as far as I'm concerned. Adjacent	
	26		

CM2-87 Comment noted.

CM2-88 Section 4.8.7 of the EIS includes a discussion of impacts on the Community Garden at Floyd Bennett Field. Impacts on wildlife and birds are discussed in Section 4.5 of the EIS. No portion of the Rockaway Project would be constructed within Jamaica Bay.

			55		
CM2-88 (cont'd)	1	maybe by a couple hundred yards from the wildlife habitat,			
(cont a)	2	which is a really unique place in Brooklyn. A few more			
	3	yards from the grasslands, which are a major bird sanctuary			
	4	which is supported by the Audubon Society and many, many			
	5	resources have gone into supporting the habitat of birds in			
	6	the grasslands. And of course adjacent and right the			
1	7	pipeline right in the middle of Jamaica Bay,			
CM2-89	8	Birds do not like methane, and perhaps you've		CM2-89	As discussed in Section 4.11.1 of the EIS, there would be no significan
	9	heard the story of the canary in the mines. Miners will		0.012 0)	impacts on air quality as a result of the Rockaway Project, including
	10	carry a small canary in a cage when they to the mines,			construction and operation of the M&R facility. Noise impacts are disc
	11	because if there's a leak, the bird will die and they knew			in Section 4.11.2 of the EIS. Also see the response to comment CM1-
	12	that they had to get out of the mine.			
	13	I don't want to be here when the birds start			
	14	dying. And I suspect that the metering station I have			
	15	been a gardener since 1997 at Floyd Bennett Field and I am			
	16	an avid park user. And I suspect that if this metering			
	17	station is built, I would no longer be here, because I don't			
	18	want to be here when the birds are dying or being driven			
	19	away by noise, the decibels from the metering station. I			
	20	don't want to be here when the bees start dying from toxic			
l	21	emissions.			
CM2-90	22	And I like to think, as a park user, that I am		CM2-90	Impacts on honey bee colonies at Floyd Bennett Field are discussed in
	23	part of the environment that has created all these plants			Section 4.8.9 of the EIS.
	24	that bring the bees. And as you know, the bees nationwide,			
	25	worldwide are in crisis, called colony collapse disorder.			
	26				

	56		
CM2-90 1	And it really is places like Floyd Bennett Garden		
2	Association and other small gardens, if anything, that will		
3	save the bees. This is the place where they thrive. By the		
4	hundreds, by the thousands.		
см2-91   5	It seems that in the case of pipelines and	CM2-91	Comment noted. As discussed in Section 4.11.1 of the EIS, there would be
6	metering station, leaks and emissions are a given; they're		no significant impacts on air quality as a result of the Rockaway Project.
7	not something that might happen, they're something that does		Soils within the Community Garden at Floyd Bennett Field would not be
8	happen. In our area, at Floyd Bennett Field, we pride		affected by the Rockaway Project.
9	ourselves on building organic soil. Now when I came here,		
10	my garden was all sand, and now it has maybe at least 18		
11	inches of compost, a lot of which I created from vegetable		
12	scraps, and made my own compost, some of which was made by		
13	other people at the garden; we hauled it in one wheelbarrow		
14	at a time.		
15	So we're very proud of our soil. I don't want to		
16	see it polluted by methane and by the other toxic		
17	neurotoxins that are going to come from a gas metering		
18	station.		
CM2-92   19	And just a word about the possibility of	CM2-92	See the responses to comments CM1-23 and CM1-31.
20	accidents. I don't want to see my garden blown up by the		
21	possibilities are so varied for an explosion in that		
22	metering station, and there have been so many explosions in		
23	the past five years even, from pipelines and metering		
24	stations.		
CM2-93   25	And I keep thinking, "How hard would it be, we're	CM2-93	See the response to comment CM1-79.

CM2-93 (cont'd)	1	right on Flatbush Avenue, we're running on a public avenue,
	2	the hangars that are proposed for the metering station are
	3	right on Flatbush avenue. How hard would it be for someone
	4	who is a terrorist to throw a grenade or a firebomb from
	5	Flatbush Avenue right onto the roof of the station? I think
I	6	about that a lot.
CM2-94	7	I just want to close by making a point that has
	8	been made tonight by many people: The National Park Service
	9	was created as a haven from industry. It was not created to
	10	house industry; it was created as a haven from industry
	11	because the company was becoming too industrialized; there
	12	wasn't enough land left, and people with vision and
	13	foresight said "let's put this land aside."
	14	And the National Park Service, as far as I'm
	15	concerned, is betraying its trust, Mr. Avrin, and its
	16	purpose by advocating the building of an industrial facility
	17	in our park.
	18	Thank you very much.
	19	(Applause)
	20	MS. HARRIS: Thank you.
	21	I'm not sure of the last name Dave Dou.
	22	MR. DOU: Yes, ma'am.
	23	MS. HARRIS: Should we go to the next speaker?
	24	MR. DOU: We met last night. Nice to see you all
	25	again.
	26	

CM2-94 Comment noted.

1	I'm Dave Dou from Brooklyn, how 'ya doin?	
2	That last gentleman, Craig Stevens, came in all	
3	the way from Pennsylvania, and has lived on land in his	
CM2-95 4	family for a couple of generations. Now I have to tell you,	
5	if that was my land and I was drinking water like this, and	
6	all of a sudden I woke up one day and my water looked like	
7	urine, I would be really mad. I would be beside myself.	
8	And so now you have a piece of property you can't	
9	sell, you have water you can't drink. I think if you take a	
10	human being, take him out back and put a bullet in the back	
11	of their head it would be more honorable than to take their	
12	water, their property and everything that they hold dear and	
13	everything that gives us life on this planet.	
см2-96 14	So I think when there are people in this room	
15	here tonight who are not getting paid; we're here because we	
16	love this planet. We love each other, we care about what we	
17	have here. And then there's people who are making money.	
18	They're looking at this and saying, "We can go in there and	
19	make a fricking killing. And we don't need these people to	
20	get in our way. We're going to have some hearings and	
21	everything's going to be hunky-dory, we're going to go about	
22	and do our business. And if you don't like it, leave the	
23	country. It's a free country" I mean, I've had it up to	
24	here. I think everybody here has had it up to here.	
25	So I think you're pushing us to a dangerous	
26		

CM2-95 Comment noted. See the response to comment CM1-6.

CM2-96 Comment noted.

			5
CM2-96 (cont'd)	1	point, quite honestly, when people go in and do what you	
	2	people are doing. I know when somebody goes in and robs	
	3	somebody at gunpoint, it's bad enough. But when you go	
	4	through this with paperwork, and you have meetings and you	
	5	start doing this all under cover, and then you go out and	
	6	say it's all about openness and clarity. But there is no	
	7	clarity, there is no openness; it's all lies, it's all a	
	8	bunch of crap.	
CM2-97	9	And you've been doing this for a long time now.	
	10	We need to get into renewable energy. We need to save	
	11	what's left. Germany is up to 40 percent renewables. And	
	12	Jersey, Jersey is No. 2 in our country. New York is falling	
	13	so far behind everybody else. Even behind third world	
	14	countries. I hate that term, but let's be honest, that's	
	15	where we're headed.	
	16	So if you care about this planet, if you care	
	17	about the things that matter, you'll be against this and	
	18	you'll be for solar, wind, geothermal. It's been shown, we	
	19	can do this.	
	20	When I was a kid they said 'Some day, some day in	
	21	the future, young man, solar power is going to be viable.	
	22	But we're not ready for it yet." It's fifty years later and	
	23	they're still saying the same thing. And it's a crock,	
	24	okay?	
	25	So we do have the science to do this, we know how	
	26		

CM2-97 See the response to comment CM1-24.

			6
CM2-98	1	to do it, we have to have the political will. These people	
	2	who are coming from Demik and these places where they're	
	3	getting fracking, one neighbor sells their property and	
	4	leases it, and other people in the group don't, but they're	
	5	all drinking out of the same aquifer, and the water gets	
	6	polluted and you're screwed.	
	7	So we're all in this together, we all have	
	8	everything to lose by not letting, by protecting what we	
	9	have still in this planet. So you have to make a choice;	
CM2-99	10	are you with us or against us? And if you're going to have	
	11	kids some day, what are they going to drink? Are we all	
	12	going to live on Poland Spring water? You know, the owner	
	13	of Poland Springs, the Nestle Company, says that "water is	
J	14	not a right, it's a commodity."	
CM2-100	15	The same people who brought us the subprime	
	16	mortgage are the ones who are bringing us this whole thing	
	17	with the fracking. And all they see, I know one of them	
	18	intimately, and all they see is money. that's all they	
	19	want, that's all they care about. This isn't about energy	
	20	independence for this country, it has nothing to do with	
	21	that; it's about jobs for Americans which should not	
	22	really be more important than jobs for a poor kid in India.	
	23	Are we all brothers and sisters here? Or are we just	
	24	Americans, and we go to the bank I have my job, my kids	
ļ	25	need braces, I don't care.	
	26		

CM2-98	Comment noted. See the response to comment CM1-6.
CM2-99	Comment noted.
CM2-100	Comment noted.

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                         Let's move forward into the future together;
               united we stand, divided we all go down the toilet.
                          (Applause)
                         MS. HARRIS: Thank you.
                         Edie Kantrowitz.
                         MS. KANTROWITZ: My name is Edie Kantrowitz, I
CM2-101 I
               spoke in Rockaway last night, and now I'm here to address a
               different aspect, which is related to pipeline safety. And
       9
               of course we've already heard quite a bit about the pipeline
      10
               safety; we've heard about the very serious possibilities of
      11
               explosions, fires, terrorist attacks.
      12
                         But what I want to talk about is the safety issue
               that will be going on even if we don't have one of these
      13
      14
               disasters, but just under normal operations we still have to
      15
               consider the safety issue of radon in our gas supply. And
      16
               as you know, radon is a radioactive gas, it's the number one
      17
               cause of lunger cancer in nonsmokers, it's the number two
      18
               cause of lung cancer in this country, and radon gas is found
      19
               inherently in the shale rocks where we get the methane from,
      20
               and so if you're drilling for methane and you get methane
      21
               for your gas, you're automatically getting radon coming
      22
               along with it.
      23
                         But most of our gas traditionally has come from
      24
               sources in Texas and Louisiana which are much lower in radon
      25
               content than the Marcellus Shales. The Marcellus Shale, by
       26
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CM2-101 See the response to comment CM1-21.

CM2-101 (cont'd)	1	some estimates, is as much as seventy times more radioactive	
(2011 11)	2	than the gas that we have traditionally been receiving in	
	3	this area.	
	4	And Williams Transco has said that portion, we	
	5	don't know exactly what percentage, but we can imagine that	
	6	eventually it's supposed to be a very high percentage of the	
	7	gas that's going to be supplied through these pipes, is	
	8	going to be coming from the Marcellus Shale region. So	
	9	it's already going to be much more radioactive. As a matter	
	10	of fact, industry people say that they can identify	
	11	Marcellus Shale as compared to shale from other regions just	
	12	by how radioactive it is.	
	13	So if radon gas is going to have much more radon,	
	14	much more radioactive but it's also going to be coming a	
	15	much shorter distance, okay. Radon has a half life of 3.8	
	16	days. It takes normally four to eight days for the gas to	
	17	come up from Texas and Louisiana. The gas that would come	
	18	from Marcellus would get to this area in less than a day,	
1	19	okay.	
CM2-102	20	New York City also has some particular	
	21	characteristics; in many of its kitchens that may not be	
	22	blowing on another area, but kitchens are not well	
	23	ventilated, we have old ovens, they have pilot lights; and	
	24	so people are really going to be exposed to this radon; it's	
	25	a very serious concern.	
	26		

CM2-102 See the response to comment CM1-21.

			(
CM2-102 (cont'd)	1	Voluntary citizen testing has shown that we	
(	2	currently still have very low levels of radon in our gas but	
	3	we don't want to see those levels go up. As a matter of	
	4	fact, when the Rosenthal introduced his bill in the New York	
	5	State Assembly which would require utility companies to	
	6	guarantee that the levels remain low. But I think that the	
	7	best way to guarantee that levels remain low is not to be	
	8	introducing more natural gas, and as a matter of fact we	
CM2-103	9	should be going as quickly as we can away from natural gas	
	10	and into renewables instead; wind energy, solar energy,	
	11	geothermal, hydropower.	
	12	I know that in the Draft EIS, there are	
	13	statements that are basically saying "Well, if we use those	
	14	renewable sources, then we won't be meeting the Applicant's	
J	15	need of having more efficient gas distribution." And I was	
CM2-104	16	in Rockaway last night, we had 25 people spoke, I didn't	
	17	hear one person get up and say that they were so concerned	
	18	about the gas service not being good enough that they would	
	19	rather have peoples' water contaminated, that they would	
	20	rather have radioactive gas, and that they would rather have	
	21	this planet cry for climate change.	
	22	Instead, I heard people saying, "Don't use gas,	
	23	don't have this pipeline, don't have climate change, don't	
	24	contaminate our water, don't contaminate our water, don't	
Į	25	contaminate our oil, don't use fossil fuels. And so I'm	
	26		

CM2-103 Comment noted. See the response to comment CM1-24.

CM2-104 Comment noted.

			64		
CM2-104 (cont'd)		really hoping that you're listening, because at FERC, you're			
	2	the federal government the federal government is supposed			
	3	to be government by the people, for the people and of the			
	4	people. It's not supposed to be government for the gas			
	5	companies, okay?			
CM2-105	6	I also in closing just want to reiterate some of		CM2-105	See the response to comment CM1-14.
	7	the demands that were put out last night to address how the			
	8	process and the lack of citizen involvement has been			
	9	handled; number one, that the current EIS should be			
	10	withdrawn and that it needs to be completely revised based			
	11	on the fact that Williams is now saying that they're going			
	12	to do their construction work in the summer ran the winter,			
	13	which is going to have tremendously different and much more			
	14	negative impacts on the marine ecosystems and the other			
8	15	aspects of this project, ckay, that's number one.			
CM2-106	16	Number two is that since we're talking about many		CM2-106	See the response to comment CM1-1.
	17	users and area residents, represent homeowners and property		CIVI2-100	See the response to comment Civit-1.
	18	owners per se, that there should be notification to everyone			
	19	on the Rockaway Peninsula and everyone within five miles of			
	20	the metering and regulating station of Floyd Bennett Field,			
	21	of exactly what the project is about.			
CM2-107	22	And the third point is that there should be more		CD 10 107	6. 4
	23	public hearings, not only two; the public hearings should be		CM2-107	See the response to comment CM1-1.
	24	more advertised and the comment period, since we're talking			
	25	about a thousand page telephone book that people have to			
	26				
l					

65 read and analyze, okay, we're talking about citizens who are not getting paid to do this at their day job but people who are doing it, and their evenings and weekends it's their time, and people need to be able to guide them, to analyze this information. And so any comment periods, and I know --6 comment periods must be longer, they must be at least 90 to 120 days. So this is what we would like, and we hope that 9 you will listen to us; thank you very much. 10 MS. HARRIS: Thank you. 11 (Applause) 12 MS. HARRIS: Matt Gore. 13 MR. GOVE: It's actually Matt Gove, G o v e. And 14 I'm here from the Surfrider Foundation. Surfrider is made 15 up of all kinds of beach and ocean users and lovers. A lot of surfers, but other beach enthusiasts, and we have a 16 17 network of volunteer chapters around the country, and one of those chapters is in New York City, so I'm speaking for the 18 19 New York City chapter tonight, they couldn't be here as they 20 are just volunteers. 21 They're very against this project. They just CM2-108 22 found out about it recently and are concerned about it. 23 They're concerned about locking ourselves into fossil fuels; 24 this project seems like a lot of the same old thing. As 25 long as we keep putting big money and big effort into 26

CM2-108 Comment noted. See the response to comment CM1-24.

CM2-109	1 2 3 4 5 6 7 8	projects like this, we're never going to get onto other types of energy, like wind and solar because we'll have all this money and infrastructure put into natural gas.  The Chapter is also concerned that this sets a dangerous precedent for putting gas infrastructure onto a national recreation area. I'm not sure why that's being allowed, but maybe next we'll expand Flatbush Avenue or maybe we'll expand the airport; not sure. Seems to be a	66	CM2-109	Comment noted. See the response to comment CM
cont'd)	2 3 4 5 6 7 8	types of energy, like wind and solar because we'll have all this money and infrastructure put into natural gas.  The Chapter is also concerned that this sets a dangerous precedent for putting gas infrastructure onto a national recreation area. I'm not sure why that's being allowed, but maybe next we'll expand Flatbush Avenue or		CM2-109	Comment noted. See the response to comment CM
cont'd)	2 3 4 5 6 7 8	types of energy, like wind and solar because we'll have all this money and infrastructure put into natural gas.  The Chapter is also concerned that this sets a dangerous precedent for putting gas infrastructure onto a national recreation area. I'm not sure why that's being allowed, but maybe next we'll expand Flatbush Avenue or		CM2-109	Comment noted. See the response to comment CM
2/42-109	3 4 5 6 7	this money and infrastructure put into natural gas.  The Chapter is also concerned that this sets a dangerous precedent for putting gas infrastructure onto a national recreation area. I'm not sure why that's being allowed, but maybe next we'll expand Flatbush Avenue or		CM2-109	Comment noted. See the response to comment CM
2M2-109	4 5 6 7 8	The Chapter is also concerned that this sets a dangerous precedent for putting gas infrastructure onto a national recreation area. I'm not sure why that's being allowed, but maybe next we'll expand Flatbush Avenue or		CM2-109	Comment noted. See the response to comment CM
	5 6 7 8	dangerous precedent for putting gas infrastructure onto a national recreation area. I'm not sure why that's being allowed, but maybe next we'll expand Flatbush Avenue or		CM2-109	Comment noted. See the response to comment CM
8	6 7 8	national recreation area. I'm not sure why that's being allowed, but maybe next we'll expand Flatbush Avenue or			
8	7	allowed, but maybe next we'll expand Flatbush Avenue or			
	8				
I,		and the second the standard and the standard second			
	Q.	maybe we'll expand the alrport; not sure. Seems to be a			
M2-110   1 0	_	dangerous precedent.		C7 F2 440	0.1
	.0	And the last thing is, it's very confusing and		CM2-110	See the responses to comments CM1-43 and CM1-
1	.1	hard to follow this project. There's the lateral, there's			
13	.2	the Flatbush project and there's the offshore LNG proposal,			
1:	. 3	and it's really hard to tell how they all work together, the			
1-	. 4	offshore project or Ambrose project claims to be bringing			
15	.5	natural gas to New York City, but my understanding is where			
19	. 6	they're tapping into the Transco line, they would be east of			
1	.7	this line, which this is the line that's going to New York			
18	. 8	City. So it's really hard to tell how they all work			
1:	.9	together and there should be a statement or an explanation			
20	20	of how they work and which can work without the other, and			
2:	21	are they all necessary for all the projects to work			
1 2	22	together?			
2M2-111 2	3	The New York City Chapter is very against the		CM2-111	Your opposition to the Rockaway Project is noted.
2	24	Port Ambrose Offshore LNG project, and so is also against			
2.	25	this project, because it's bringing more natural gas, more			
20	6				

CM2-111 (cont'd)	1	fossil fuels, which New York City doesn't need, really; we	
	2	need to move on to some different kinds of power. And	
CM2-112	3	they're confused about why we need all this risk, what	
	4	everyone else has been talking about; explosions,	
	5	environmental degradation, human life risk. Why do we need	
	6	all this just for perhaps a few more jobs, perhaps for some	
	7	people to make a lot of money.	
CM2-113	8	The real driver on the coastline, the real	
	9	economic driver is tourism, fishing and recreational use.	
	10	It's not bringing in some gas.	
	11	I think that's all I wanted to say. Yes.	
	12	So no, we don't want this.	
	13	MS. HARRIS: Thank you.	
	14	(Applause)	
	15	MS. HARRIS: Susan Van Dolsen.	
	16	MS. VAN DOLSEN: Hi. Luckily you caught me as I	
	17	was leaving. My name is Susan Van Dolsen, V a n Dolse	
	18	n.	
CM2-114	19	First thing I want to say is, I understand that	
	20	the FERC has to determine whether there's a public necessity	
	21	for this project. And to me, what is a public necessity?	
	22	Having air to breathe, water to drink, a place to raise my	
	23	family, and health, good health. To me those are public	
	24	necessities.	
	25	Methane gas coming through pipelines, that's not	
	26		

CM2-112 Section 4.12 of the EIS discusses the localized risks to public safety that could result from a pipeline failure and describes how applicable safety regulations and standards would minimize the potential for these risks. An analysis of the economic impacts on the area as a result of the Projects is provided in Section 4.9.6 of the EIS.

CM2-113 Comment noted.

CM2-114 Comment noted. The purpose and need for the Projects are discussed in Section 1.1 of the EIS.

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		30		
CM2-114 (cont'd)	1	a public necessity. That's the first thing I want to say.		
CM2-115	2	Also, I mentioned, I don't know if you've lived anywhere	CM2-115	Comment noted.
	3	near this area, but almost exactly one year ago today,		
	4	devastating winds and water damage came here, as you know,		
	5	from Sandy. And the damage that was done brought to our		
	6	minds what are we doing to our planet? What should we be		
1	7	doing so that this will never happen again?		
CM2-116	8	So I want to address that shale gas	CM2-116	Comment noted.
	9	infrastructure such as the Rockaway Lateral is a project		
	10	that is part of an energy strategy that perpetuates our		
	11	reliance on fossil fuels, which does not serve the public		
CM2-117	12	interest in addressing climate change. FERC's mission	CM2-117	Comment noted. The potential GHG emissions associated with the Project
	13	should be aligned with the U.N. Intergovernmental Panel on		are discussed in Section 4.11.1.4 of the EIS.
	14	Climate Change, which released a statement on September 27,		
8	15	2013. Quote: "Human influence on the climate is clear," end		
	16	quote.		
	17	Hanis Stoper, cochair of the working group		
	18	stated, quote, "Continuing emissions of greenhouse gases		
	19	will cause further warming and changes in all components of		
13	20	the climate system. Eliminating climate change will require		
3	21	substantial and sustained reduction of greenhouse gas		
l :	22	emissions." The buildout of shale gas infrastructure		
CM2-118	23	including this project, the Rockaway Lateral, requires a	CM2-118	The Projects would be privately funded by the applicant. Also see the
	24	huge economic investment and from renewable energy projects		response to comment CM1-24.
	25	that will benefit the United States in both the short and		
	26			

CM2-118 (cont'd)	1	long term.
CM2-119	2	Unprecedented storms, as Sandy was, have wreaked
	3	havoc and caused billions of dollars of damage to property
	4	in many parts of our country. If we delay moving toward a
	5	fossil fuel-free energy policy, we are leaving our children
	6	and grandchildren with a huge environmental debt that will
	7	thwart the government debt that many politicians and
	8	citizens consider untenable.
CM2-120	9	The premise of shale gas infrastructure projects
	10	such as this is based on the belief that shale gas is a
	11	clean alternative to carbon based fuels, and that this is a
	12	domestic resource that we should be providing for energy
	13	independence.
	14	These statements are made by the gas and oil
	15	industry in an effort to maintain a demand for their
	16	products. Methane emissions from shale gas and prospective
	17	projects will recognize this is a significant contributor to
	18	climate change. Therefore, methane is 72 times more
	19	powerful than carbon dicxide as a greenhouse gas.
	20	Therefore, shale gas is undermining efforts to
	21	slow climate change. Rather than encouraging a greater
	22	reliance on a fossil fuel that contributes to greenhouse gas
	23	emissions that exacerbate climate change, our country should
	24	commit to a non-fossil fuel energy future which would shift
	25	our reliance on the fuels of the past and toward a clean and
	26	

CM2-119 Comment noted.

CM2-120 Comment noted. Alternative energy sources, including non-fossil fuel alternatives, are discussed in Section 3.2 of the EIS. Emissions resulting from the Projects are discussed in Section 4.11.1.3 of the EIS. GHG emissions are discussed in Section 4.11.1.4 of the EIS. Also see the response to comment CM1-68.

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CM2-120	1	domestic source of energy which will take us to an energy		
	2	independent future. So we would no longer rely on imported		
	3	oil or extreme and dangerous energy extraction that depletes		
	4	shrinking, precious water resources.		
CM2-121	5	Dr. Mark Jacobson of Stanford coauthored a study		
	6	March of this year that maps out a plan for New York to		
	7	generate 100 percent of its energy from wind, water and		
	8	sunlight by 2030. I recommend that you all read this and		
	9	integrate that into your determination of whether this		
	10	project is a public necessity.		
	11	Thank you.		
	12	(Applause)		
	13	MS. HARRIS: Thank you.		
	14	Rey Pinder.		
	15	MS. PINDER: Good evening. My name is Rey		
	16	Pinder, I'm from East New York, I'm a member of the East New		
	17	York Farms. I also do an Internet radio program in East New		
	18	York that's known as the Compost Bin. I'm a master		
	19	composter through the auspices of the Brooklyn Botanical		
	20	Garden, and this was making me kind of concerned, as many of		
	21	the people mentioned here, if you look around, a lot of		
	22	people don't look nothing like me here.		
CM2-122	23	We are in an economic quagmire in our community,		
	24	and things such as this only present an economic quagmire.		
	25	What are we going to get out of it? A lot of our		
	26			
	26			

CM2-121 See the response to comment CM1-67.

CM2-122 Comment noted.

71 communities do not understand the ramifications of what's happening with this. We are in an era of the forked tongue. We hear so many soothsayers in our community we don't know who to believe. We don't know whether we should believe the government or the gangster. So attending these meetings are enlightening to me to do my radio program. We're a small Internet radio program, but I disseminate this type of information. A lot 9 of people don't realize what's getting ready to happen, and 10 hydraulic fracking America is the number one sales of 11 energy, fuels that work. I mean we've got astronomical 12 unemployment in our community. People don't understand it. 13 This is kind of -- not that the people are illiterate; it's 14 just that bread on the table means much more than a pipeline 15 which is inevitably going to fail because we don't own this 16 planet; we are all men. 17 So what I'm doing here is trying to find out 18 what's real and what is surreal. And right now we're in a 19 very surreal state of mind. And this is -- I don't know 20 whether Gestalt therapy is needed, but we are in a very 21 serious, serious situation. And my whole philosophy now is that one time we were talking about Halloween, showing Friday the 13th. Now my film for horrifying people now is 24 Gas Mask. I've now shown that to about four or five people, 25 and you know, it's no longer an issue of certain 26

			7
CM2-122 (cont'd)	1	communities, it's affecting all of us.	
	2	And as I said, not a lot of us in here, I'm from	
	3	East New York, and this is very important. This place	
8	4	should be packed. But right now, a member of the Gateway	
CM2-123	5	National Project, they're making Gateway National Park,	
	6	they're trying to get more community activity coming from	
	7	the community into Gateway National Park, and we're now	
	8	realizing how important open spaces and clean open spaces	
CM2-124	9	and it's inevitable whether we like it or not, we are all	
C.W.2-12-4	10	men. And those pipelines, like so many people have stated,	
	11	that salt water start rusting things away, what's going to	
	12	happen to us? This is no different than Jamaica or	
	13	Trinidad; this is an island. Brooklyn is an island.	
CM2-125	14	So there are no escape plans here. We've got to	
	15	be real. So this time we thank you, and anyone wants to get	
	16	on our radio station, our Internet, because we need to	
	17	disseminate this information. This is not about black and	
	18	white, this is real. And what's getting ready to happen	
	19	now, we have to look at all avenues. And I feel that I want	
	20	to disseminate the truth, not just information.	
	21	So thank you for your time, and I appreciate it.	
J	22	My name is Rey Pinder.	
	23	(Applause)	
	24	MS. HARRIS: Thank you.	
	25	I do not have anyone else signed up to speak.	
	26		

CM2-123	Impacts on the GNRA are discussed in Section 4.8.7 of the EIS.
CM2-124	Comment noted.
CM2-125	Comment noted.

			73	
	1	Would anyone who hasn't spoken yet wish to speak?		
	2	Please come up and say your name for the court		
	3	reporter.		
	4	MR. BONSERIO: My name is Joseph Bonserio		
	5	(spelling). And I'm just me. There's a gentlemen who said		
CM2-126	6	the word 'honorable' before. National Park Service was not		CM2-
	7	honorable. They dealt with these corporations without		
	8	saying anything to us. I'm just asking you to be honorable.		
l	9	Thank you.		
	10	(Applause)		
	11	MS. HARRIS: Would anyone else who hasn't had a		
	12	chance to speak like to speak?		
	13	Would you please say your name.		
	14	MS. HEALY: Hi. My name is Maureen Healy		
	15	(spelling).		
	16	I spoke last night. I spoke about the sudden		CM2-
CM2-127	17	information that this project might happen in the		CIVI2-
	18	summertime, and I asked you to ask that FERC would refuse		
l	19	Transco's desire to let that happen.		
CM2-128	20	Tonight, this is a big project that crosses		CM2-
	21	different environments. Even though most of it is on public		
	22	land, on either land that New York City owns in Flatbush		
	23	Avenue, or the federal government land in parts that are in		
	24	a way free speech and here in Floyd Bennett Field.		
	25	And actually, they'll say different things at		
	26			

CM2-126	Comment noted. See the response to comment CM1-1.
CM2-127	See the response to comment CM1-14.
CM2-128	A description of the M&R facility is provided in Section 2.1.2 of the EIS. Impacts associated with the M&R facility are discussed throughout the EIS. Also see the response to comment CM2-69.

			7
CM2-128 (cont'd)	1	different places, and here I'm very struck to be in this	
	2	place where people are playing and doing things that are	
	3	good for their health. And to realize the physical layout	
	4	of this place. There are four pairs of hangars in what's	
	5	called 'Hangar Row." 7 and 8 are behind us, 5 and 6 are in	
	6	front of us, and we are in this little in between space that	
	7	was constructed between two pairs of hangars. There are	
	8	another two pairs of hangars off in that direction. And you	
	9	can tell from the space in here that they're not very far	
	10	away; it's the same spacing.	
	11	Hangars 1 and 2, the furthest hangars that way,	
	12	but not that far away, are going to be used to house a	
	13	metering and regulating station. I have tried really hard	
	14	to find out what's in a metering and regulating station,	
	15	what a metering and regulating station does, and what the	
	16	impacts to all these people who are going about their lives	
	17	and will continue to do that very close to this metering and	
	18	regulating station.	
CM2-129	19	What's going to be in it for them? I wish that	
	20	National Park Service could help to answer this question,	
	21	but for the past few years, National Park Service has had	
	22	this big Gateway management plan I'm not quite sure of	
	23	the words but this big campaign to supposedly let the	
	24	public in and let the public contribute, let the public hear	
	25	what National Park Service wanted to do excuse me, I know	
	26		

CM2-129 Comment noted. See the response to comment CM1-1. The planning efforts of the NPS for the GNRA are outside the scope of this EIS.

			7
CM2-129 (cont'd)	1	this isn't FERC stuff, but it's all connected to this	
	2	project, okay? And it's very much connected to what the	
	3	people in this room and the people who are in this building	
	4	and don't even know what's going on upstairs here, it's what	
	5	they deserve to know; it's connected to that.	
	6	So for the last few years, National Park Service	
	7	has been going through this campaign of sharing their	
	8	thinking and their plans about what should happen here at	
	9	Gateway with the public; and asking over and over again for	
	10	the public's contribution and public's thoughts. And	
	11	National Park Service, through all that time, when they were	
	12	also going through talks about this project, the same four	
	13	years that Karen talked about, since 2009, National Park	
	14	Service completely hid the information that Hangars 1 and 2	
	15	would be used to house a natural gas metering and regulating	
	16	station, an industrial use of this federal park land that's	
	17	supposed to be set aside, that 40 years ago people had the	
	18	wisdom to set this aside for natural, ecological and	
	19	recreational uses.	
	20	What a sorry shame that the public wasn't let in	
CM2-130	21	on this. So now this is in FERC's hands, and when you speak	
	22	at the beginning, you'd say the Draft Environmental Impact	
	23	Statement was written to to help inform the public about	
	24	the impact of the construction and the operation of this	
	25	project.	
	26		

CM2-130 See the response to comment CM2-128.

CM2-130 (cont'd)	1	There is not anything in the Draft Environmental	
	2	Impact Statement that talks about the impacts from the	
	3	regular operation of the metering and regulating station.	
	4	Where can the public turn?	
	5	I demand that you make this right. Even though I	
	6	can't find information from the National Park Service or	
	7	FERC, I know there's something to know here. The EPA did a	
	8	study about, they mention leakage from the entire transport,	
	9	natural gas transport system. And metering and regulating	
	10	stations are the big leaker in the system. I want to know	
	11	more. And I turn to FERC and I demand that you write that	
	12	chapter. That you write the chapter and you disseminate to	
	13	the public that will be living under this thing, growing	
	14	their food in the community, huge community garden that is	
	15	200 feet away from that metering and regulating station, 200	
	16	feet away from Hangar 1.	
CM2-131	17	I'm an activist. We spent some time out on	
	18	Flatbush Avenue when the National Grid pipe was being	
	19	installed. On Saturday, on Sunday, you should see the bands	
	20	of families bringing their kids down to this place.	
	21	It just seems like such a big disconnect to be	
	22	doing this in the first place, to have this potentially	
	23	dangerous, probably toxic, industrial facility so close to	
	24	where people are coming to play and have fun and be healthy.	
	25	People are bringing their children there. But then to	
	26		

CM2-131 Impacts on the GNRA are discussed in Section 4.8.7 of the EIS. The Projects would be designed, constructed, and operated in compliance with, or to exceed, all applicable federal and state regulations, which have been established to protect public health and safety. Section 4.12 of the EIS discusses the localized risks to public safety that could result from a pipeline failure and describes how applicable safety regulations and standards would minimize the potential for these risks.

CM2-131 (cont'd)	1	withhold that information from the public, it's doubly	
	2	egregious, and I ask you to make that I ask FERC to make	
	3	that right. Thank you.	
	4	(Applause)	
	5	MS. HARRIS: Thank you.	
	6	Would you please say your name for the record.	
	7	MS. LEE: My name is Sandra Lee, L e e.	
	8	Right here, and even in her laptop, we have the	
	9	world's knowledge. We also have the world's misinformation.	
	10	And so it's so much in our immediate self, the equation is	
	11	what are we going to do with all this knowledge? I mean,	
	12	how are we going to implement that? We are more intelligent	
	13	than any other generation.	
	14	We're asking ourselves to dig deep, to know that	
	15	our experience, our need for another, their future, that we	
	16	utilize our wisdom. Together we can find a solution.	
	17	Together we can live a better life.	
	18	And that we can also create jobs through it.	
	19	Profit need not be so astronomical. It would be decent to	
CM2-132	20	live long. We won't be predator upon each other. But it's	
	21	bad that fracking has to be tainted with the thought that	
	22	this is the permission to poison ourselves, to poison our	
	23	community. Not just like chemicals alone, but the fight we	
	24	have here, we're wasting time! We're in recession. We	
	25	should be solutionary. Shame on us. We got everything God	
	26		

CM2-132 See the response to comment CM1-6.

CM2-132 (cont'd)	1	would love us to have and it equates to what? Poisoning	
	2	yourself? Manipulating knowledge for nothing but self-	
	3	gratification for a few. Sad.	
	4	It might not be energy, but bottom line is	
	5	humanity. We come to be born for what? We are brothers and	
	6	sisters. Let's be it. There are going to be hard times; we	
	7	might not have money. We have intent, we can work together.	
	8	It's good, we have Obamacare, affordable health	
	9	care, but when we're all poisoned there's no affordable	
	10	health care at all. And it's bad that I mean, okay, we	
	11	die. What are we going to celebrate? Sending a birthday	
	12	card to your office every year to say 'Hi, I'm alive. But	
	13	I'm in pain.' That's not the way to go.	
	14	Use wisdom. We will help you. We're here.	
	15	We'll figure it out together. Even if you build small	
	16	projects and then we can elaborate on it. You know, don't -	
CM2-133	17	- yes, we pay your bill, but I think you guys owe us	
	18	something. Honesty. And for yes, Floyd Bennett Field,	
	19	it's a big field. There's a lot of expenses, of course.	
	20	But you know what? Ask the people, how can we make this a	
	21	haven, a tourist place, How can we make money? There are	
	22	so many poor people in the Rockaways, there are so many	
	23	complaints about all these people who are in SROs, they're	
	24	begging on the street, they might not be the best people to	
	25	have here, to help this place flourish, but there is	
	26		

CM2-133 Comment noted.

			7
CM2-133 (cont'd)	1	something. We just have to dig deeper. Even the most	
	2	innocent, the most non-intelligent person can tell you from	
	3	your face, something. Can shock you.	
CM2-134	4	We need to clean all these waters. We can build	
	5	fisheries, we can ask the young people to come in,	
	6	volunteer, learn, with these fisheries or a nursery for	
	7	fishes, we can let out the fish into the sea. We can fish,	
	8	survive on it. I don't know we can make money, but we can	
	9	figure it out. Not just only that.	
	10	You have garden. Two persons in particular have	
	11	this big boat, they're fighting for their life. We need to	
	12	eat to a survival. Let them try gardening, landscaping.	
	13	That's more worthwhile. You can't eat petroleum; yes, it's	
	14	in everything, I know. Even the hair good products. We	
	15	need to decide, take ourselves off of this - cancers, maybe	
	16	like cancers, but it's an addiction like cocaine. We can	
	17	even kill abroad for this. You know, why we are all	
	18	around the world. For gas, they say. We shouldn't be doing	
	19	that. Everybody depends on us as the world's police. We	
	20	were. Now it's no longer that way, you know.	
	21	People run everywhere around the world. Here,	
	22	for safety. But we have been () to them. A little too much.	
	23	I know in some cases there's the dynamics, but we hope that	
	24	we don't injure people so much.	
	25	And you can also have people come in, looking for	
	26		

CM2-134 Comment noted.

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80
CM2-134
(cont'd)
              places to stage or have filming; artists who need little
              rooms to do things, there are so many. You can make money,
              you don't have to take the STEM. I'm sorry, you know, we
              don't all make the best decisions. But somehow we need to
              stand together, okay?
                        MS. HARRIS: Thank you.
                         (Applause)
                        MS. HARRIS: I really appreciate each of you
              coming out tonight. We have heard your concerns and I will
      10
              definitely take them back to Washington. I really
      11
              appreciate it.
                        This meeting is adjourned.
      13
                        (Whereupon, at 9:15 p.m., the public comment
      14
              meeting adjourned.)
      15
      16
      17
      18
      19
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      22
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      24
      25
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### FEDERAL AGENCIES

#### FA1 – U.S. Army Corps of Engineers, New York District



DEPARTMENT OF THE ARMY NEW YORK DISTRICT, CORPS OF ENGINEERS JACOB K. JAVITS FEDERAL BUILDING NEW YORK, N.Y. 10278-0090

REPLYTO

Regulatory Branch

NOV 0 7 2013

Subject: Permit Application Number NAN-2012-00582-EHA

by Transcontinental Gas Pipe Line Company, LLC (Transco) for the Rockaway

Delivery Lateral

Transcontinental Gas Pipe Line Company, LLC Attn: Roberta Zwier 2800 Post Oak Boulevard, L-17 Houston. Texas 77056

Dear Ms. Zwier:

Correspondence expressing concern regarding the Public Notice issued for your proposal has been received by this office. A copy of this letter is enclosed (attachment 1). Additionally, comments from the U.S. Army Corps of Engineers New York District Plan Formulation Branch and Civil Resources Branch follow:

FAI-

Corps studies underway in the vicinity of the proposed pipeline include:

a. Atlantic Coast of New York City from East Rockaway Inlet and Jamaica Bay, NY This study was authorized to determine the feasibility of improvements for beach erosion control, hurricane protection and environmental improvements in Jamaica Bay including environmentally sensitive areas along Plumb Beach, Brooklyn, NY. This study's initial recommendations were for environmental restoration at eight sites within Jamaica bay or its tributaries. None if these sites would be impacted by the proposed Lateral connector but one site, at Dead Horse Point is in proximity to the above ground meter and regulating facility in the southern most historical hangar at Floyd Bennett Field (attachment 2). The meter facility itself is on the opposite side of Flatbush Avenue and would not impact the site. As long as the pipeline to/from the facility is buried under Flatbush Avenue and not blocking access to the site no impacts would be expected.

It should be noted that this study has been included in the Corps' interim 2 report under the Sandy Relief Act. As such its recommendations are being reexamined with respect to addressing coastal resiliency and sustainability while providing coastal storm damage reduction benefits. To date no alternatives have been proposed in proximity to the lateral connector. However, the Transco is advised to maintain close coordination with the ongoing study to determine if any future recommendations may impact your project, and to contact the District immediately if you foresee a possible impact as the study moves toward completion.

b. East Rockaway Inlet to Rockaway Inlet (Rockaway Beach)

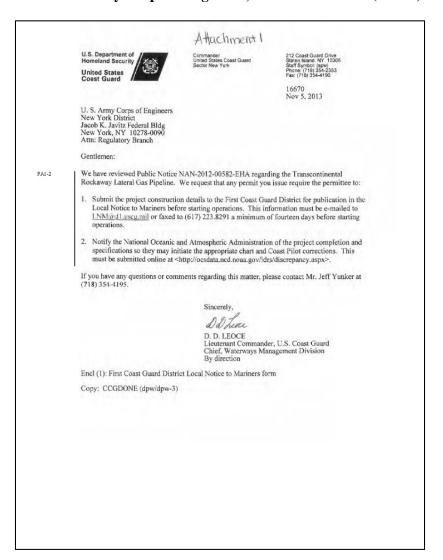
This reformulation study was authorized to reexamine recommendations for coastal storm protection along the Atlantic Ocean at Rockaway Beach. Alternatives under consideration do not extend as far west as the lateral connector but it too has been included in the Corps' interim 2

FA1-1 Comment noted.

II-171

**Federal Agencies** 

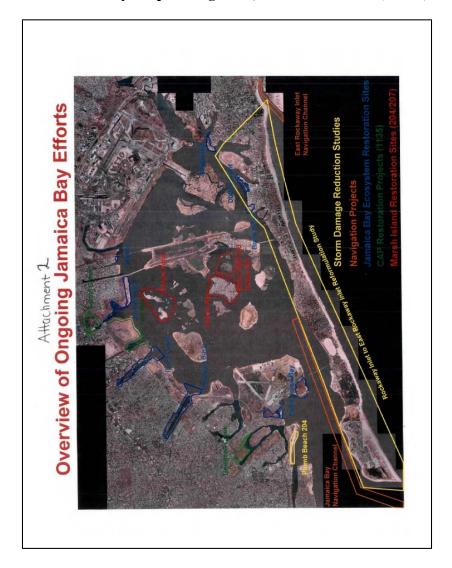
ort under the Sandy Relief Act. As such its recommendations are also being reexamined with beet to addressing coastal resiliency and sustainability of storm damage reduction benefits. der the reexamination the study area does extend to the location at which the lateral connector roposing to come on shore. To date no shore-based alternatives this far west along the ocean ch has been identified.
shore borrow sites will serve as the source of the sand for beach placement. The pits, which ld be as deep as 20 feet below the ocean surface, could be impacted by subsurface drilling, a sites currently proposed for use include a former offshore site approximately in line with the ss Bay Blvd Bridge (attachment 3) and two new sites in a similar alignment but further shore (attachment 4). None of these sites would be affected by the proposed lateral connector; wever, as with the study above, the Transco is advised to maintain close coordination with the loing study to determine if any future recommendations may impact your project, and to tact the District immediately if you foresee a possible impact.
These letters do not contain significant adverse comments and are for your information only. No response is required.
These letters/comments contain specific questions and recommendations; please supply this office with a response to these questions/recommendations within the next 20 days.
You may voluntarily elect to contact objectors to resolve their objections to your proposal.
Copies of this letter are being transmitted to Sara Mochrie, Ecology and Environment, and a Harris, FERC. If you have any questions, please contact the undersigned at (917) 790-8523.
Sincerely,
Naomi Handell Project Manager Eastern Section
olosures



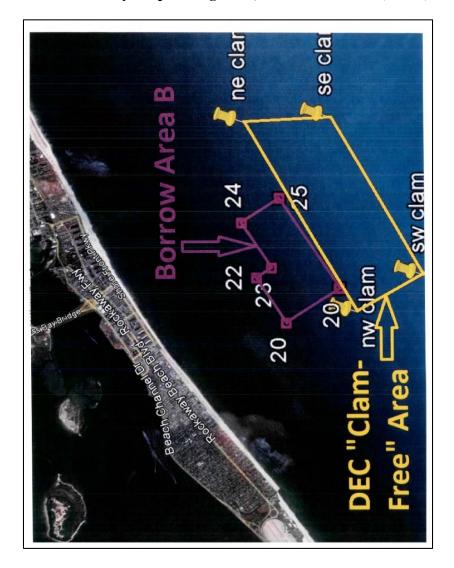
FA1-2 Comment noted. As discussed in Sections 4.8.4.1 and 4.8.4.2 of the EIS, Transco would submit a Special Notice to Mariners to the U.S. Coast Guard for offshore construction activities.

II-173 Federal Agencies

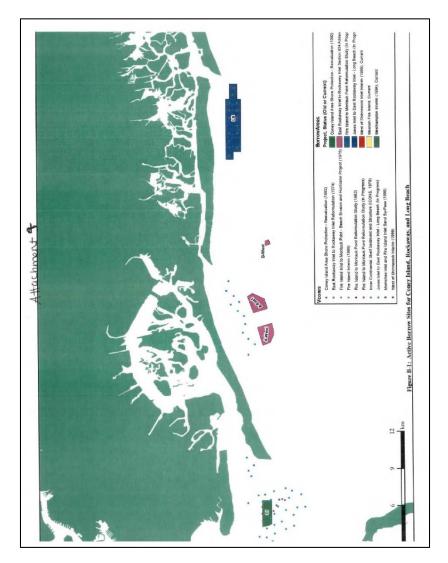
FA1 – U.S. Army Corps of Engineers, New York District (cont'd)



FA1 – U.S. Army Corps of Engineers, New York District (cont'd)



FA1 – U.S. Army Corps of Engineers, New York District (cont'd)





DEPARTMENT OF THE ARMY
NEW YORK DISTRICT, CORPS OF ENGINEERS
JACOB K. JAVITS FEDERAL BUILDING
26 FEDERAL PLAZA
NEW YORK, NEW YORK 10278-0090

#### NOV 1 9 2013

SUBJECT: Permit Application Number NAN-2012-00582-EHA

Comments on the Transcontinental (Transco) Gas Pipe Line Company Rockaway Delivery Lateral Project Draft Environmental Impact Statement Docket Nos. CP13-36-000, CP13-132-000, and PF09-8-000

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, D.C. 20426

#### Dear Secretary Bose:

The New York District of the U.S. Army Corps of Engineers is serving as one of the cooperating agencies involved in the preparation of an Environmental Impact Statement by the Federal Energy Regulatory Commission (FERC). This letter is in response to FERC's Draft Environmental Impact Statement dated October 2013. Transco has proposed the Rockaway Delivery Lateral Project in order to provide additional natural gas service to National Grid's system in the Borough of Brooklyn, Kings County, New York. Transco proposes to construct approximately 3.20 miles of 26-inch diameter pipelline from a proposed offshore interconnect with Transco's existing Lower New York Bay Extension, in the Atlantic Ocean, near Lower New York Bay, to a delivery point onshore into the National Grid pipeline system on the Rockaway Peninsula in Queens County. New York.

Our comments on the FERC DEIS are as follows:

Text throughout the document does not clearly state that the Corps will require 4 feet of cover over the top of the proposed pipeline and anode cable with return of the seabed to pre-construction contours. Additionally, the FEIS must contain or be contingent upon written approval from the U.S. Fish and Wildlife Service and NOAA Fisheries Service (NOAA-FS) for compliance with Section 7 of the Endangered Species Act; NOAA-FS approval for compliance with the Magnuson-Stevens Fishery Conservation and Management Act; and the New York State Historic Preservation Office and any applicable Tribal Historic Preservation Office for compliance with Section 106 of the National Historic Preservation Act.

FA2-1 The text of the EIS has been modified to clarify that Transco would be required to provide 4 feet of cover over the pipeline and a cathodic protection system, and to restore the seabed to ambient conditions.

FA2-2 Staff recommendations have been updated, as appropriate.

II-177 Federal Agencies

SUBJECT: Permit Application Number NAN-2012-00582-EHA

Comments on the Transcontinental (Transco) Gas Pipe Line Company Rockaway Delivery Lateral Project Draft Environmental Impact Statement Docket Nos. CP13-36-000, CP13-132-000, and PF09-8-000

Thank you for the opportunity to comment on the October 2013 Draft Environmental Impact Statement. If you have any questions or need additional information, please contact Naomi Handell at (917) 790-8523.

Chief, Eastern Section

Roberta Zwier, Roberta.zwier@williams.com Kara Harris, FERC, 888 First St, NE, Washington, D.C. 20426

## FA3 – U.S. Environmental Protection Agency, Region 2



#### UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 2 290 BROADWAY NEW YORK, NY, 10007-1866

NOV 1 9 2013

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First St., N.E. Room 1A Washington, DC 20426

RE: Docket Nos. CP13-36-000, CP13-132-000 and PF09-8-000

Dear Ms. Bose

The U.S. Environmental Protection Agency (EPA) has reviewed the draft environmental impact statement (DEIS) for the Rockaway Delivery Lateral Project and Northeast Connector Project (CEQ # 20130302). The Transcontinental Gas Pipeline Company (Transco) is proposing two projects to enhance reliability of National Grid's natural gas distribution system in New York City. The Rockaway Delivery Lateral Project, located in Queens, New York, would consist of a 26-inch-diameter natural gas pipeline and associated facilities, a metering and regulating facility and associated pipeline and equipment. The new pipeline would extend approximately 3.2 miles from an offshore interconnect with Transco's existing Lower New York Bay Lateral to an onshore delivery point on the Rockaway Peninsula. The Northeast Connector Project would add incremental compression to Transco's existing Compressor Station 195 in York County, Pennsylvania; Compressor Station 205 in Mercer County, New Jersey; and Compressor Station 207 in Middlesex County, New Jersey. Transco would replace three existing natural gas-fired reciprocating engines with two new electric motor drives at Compressor Station 195, and uprate existing electric-driven motors at Compressor Stations 205 and 207. These modifications would occur on lands owned by Transco within the existing compressor station sites. The modifications to the compressor stations would result in the net addition of 16,940 horsepower of compression on Transco's existing system. EPA's review was conducted in accordance with Section 309 of the Clean Air Act, and the National Environmental Policy Act (NEPA).

EPA commends the Federal Energy Regulatory Commission (FERC) on its efforts to work with all the cooperating agencies during the preparation of the DEIS. While concurring with the FA3-1 findings of the FERC staff as enumerated in Section 5.2 of the DEIS, EPA is concerned that the General Conformity applicability analysis did not include a detailed analysis of equipment, marine engines, emissions factors and running times that were used to estimate total construction emissions. This information should be included in the final environmental impact statement.

FA3-2 Also, on page 4-75, second paragraph, first sentence, the word "loggerheads" should be "leatherbacks".

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FA3-1 Back up data for the General Conformity Analysis is provided in Appendix Q.

FA3-2 The text of has been updated in the final EIS.

II-179 Federal Agencies

# FA3 – U.S. Environmental Protection Agency, Region 2 (cont'd)

as our review hat changes to the property.	DEIS and the proposed alto as not identified any potent posal (see enclosed rating s ments, please contact Ling	ial environmental in sheet). If you have a	npacts requiring substa ny questions regarding	antive this
Sincerely yours,	1111			
Judy-Ann Mitchell	Multilel I, Chief Multimedia Programs Brai	nch		
Enclosure				

FA3-3 Comment noted.

## FA3 – U.S. Environmental Protection Agency, Region 2 (cont'd)

#### SUMMARY OF RATING DEFINITIONS AND FOLLOW-UP ACTION

Environmental Impact of the Action

#### LO-Lack of Objections

The EPA review has not identified any potential environmental impacts requiring substantive changes to the proposal. The review may have disclosed opportunities for application of mitigation measures that could be accomplished with no more than minor changes to the proposal.

#### EC-Environmental Concerns

The EPA review has identified environmental impacts that should be avoided in order to fully protect the environment. Corrective measures may require changes to the preferred alternative or application of mitigation measures that can reduce the environmental impact. EPA would like to work with the lead agency to reduce these impacts.

#### **EO-Environmental Objections**

The EPA review has identified significant environmental impacts that must be avoided to provide adequate protection for the environment. Corrective measures may require substantial changes to the preferred alternative or consideration of some other project alternative (including the no action alternative or a new alternative). EPA intends to work with the lead agency to reduce these impacts.

#### EU-Environmentally Unsatisfactory

The EPA review has identified adverse environmental impacts that are of sufficient magnitude that they are unsatisfactory from the standpoint of environmental quality, public health or welfare. EPA intends to work with the lead agency to reduce these impacts. If the potential unsatisfactory impacts are not corrected at the final EIS stage, this proposal will be recommend for referral to the Council on Environmental Quality (CEQ).

#### Adequacy of the Impact Statement

#### Category 1-Adequate

EPA believes the draft EIS adequately sets forth the environmental impact(s) of the preferred alternative and those of the alternatives reasonably available to the project or action. No further analysis or data collection is necessary, but the reviewer may suggest the addition of clarifying language or information.

#### Category 2-Insufficient Information

The draft EIS does not contain sufficient information for EPA to fully assess environmental impacts that should be avoided in order to fully protect the environment, or the EPA reviewer has identified new reasonably available alternatives that are within the spectrum of alternatives analyzed in the draft EIS, which could reduce the environmental impacts of the action. The identified additional information, data, analyses, or discussion should be included in the final EIS.

#### Category 3-Inadequate

EPA does not believe that the draft EIS adequately assesses potentially significant environmental impacts of the action, or the EPA reviewer has identified new, reasonably available alternatives that are outside of the spectrum of alternatives analyzed in the draft EIS, which should be analyzed in order to reduce the potentially significant environmental impacts. EPA believes that the identified additional information, data, analysis, or discussions are of such a magnitude that they should have full public review at a draft stage. EPA does not believe that the draft EIS is adequate for the purposes of the NEPA and/or Section 309 review, and thus should be formally revised and made available for public comment in a supplemental or revised draft EIS. On the basis of the potential significant impacts involved, this proposal could be a candidate for referral to the CEQ.

\*From: EPA Manual 1640, "Policy and Procedures for the Review of Federal Actions Impacting the Environment."

## FA4 – U.S. Department of the Interior, Office of Environmental Policy and Compliance

20131205-5101 FERC PDF (Unofficial) 12/5/2013 1:17:52 PM



#### United States Department of the Interior



OFFICE OF THE SECRETARY Office of Environmental Policy and Compliance 15 State Street – Suite 400 Boston, Massachusetts 02109-3572

December 5, 2013

9043.1 ER 13/659

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

RE: COMMENTS

**Draft Environmental Impact Statement** Rockaway Delivery Lateral Project, FERC No. CP13-36-000 Northeast Connector Project, FERC No. CP13-132-000 New York, Pennsylvania and New Jersey

Dear Ms. Bose:

FA4-1 The U.S. Department of the Interior (Department) has reviewed the Draft Environmental Impact Statement (DEIS) for the Proposed Rockaway Delivery Lateral and Northeast Connector Projects. The applicant, Transcontinental Gas Pipeline Company (Transco), requests authorization to expand its natural gas pipeline system in New York for the Rockaway Project. For the Northeast Connector Project, Transco proposes to modify existing compressor station facilities along its existing pipeline system in Pennsylvania and New Jersey. The Department has no comment on the DEIS.

Thank you for the opportunity to review and comment on this DEIS. Please contact me at (617) 223-8565 if I can be of assistance.

Chaple fatte Andrew L. Raddant Regional Environmental Officer

FA4-1 Comment noted.



DEPARTMENT OF THE ARMY
NEW YORK DISTRICT, CORPS OF ENGINEERS
JACOB K. JAVITS FEDERAL BUILDING
26 FEDERAL PLAZA
NEW YORK, NEW YORK 10278-0080

Regulatory Branch

DEC 0 3 2013

Subject: Permit Application Number NAN-2012-00582-EHA

by Transcontinental Gas Pipe Line Company, LLC (Transco) for the

Rockaway Delivery Lateral

Transcontinental Gas Pipe Line Company, LLC Attn: Roberta Zwier

2800 Post Oak Boulevard, L-17

Houston, Texas 77056

Dear Ms. Zwier:

FA5-

Correspondence expressing concern regarding the Public Notice issued for your proposal has been received by this office. Copies of these letters are enclosed.

- [ ] These letters do not contain significant adverse comments and are for your information only. No response is required.
- [x ] These letters contain specific questions and recommendations; please supply this office with a response to these questions/recommendations within the next 20 days.
- [x ] You may voluntarily elect to contact objectors to resolve their objections to your proposal.

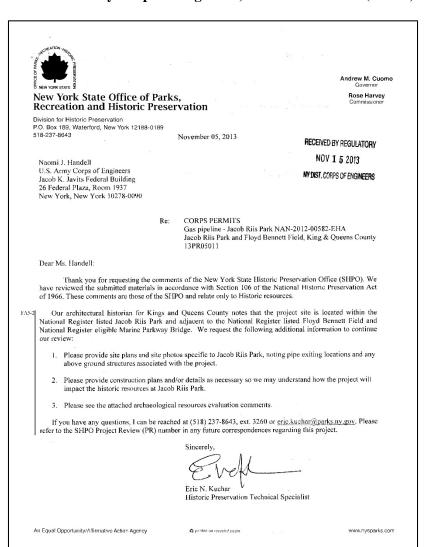
Copies of this letter are being transmitted to Sara Mochrie, Ecology and Environment, and Kara Harris, FERC. If you have any questions, please contact the undersigned at (917) 790-8523.

Sincerely,

Muonu Haudull Naomi Handell Project Manager Eastern Section

Enclosures: NYSOPRHP letter dated November 5, 2013, Gay H. Snyder letter dated November 14, 2013, Natural Resources Protective Association letter dated November 24, 2013

FA5-1 Comment noted.



FA5-2 Transco previously provided this information to the New York State Historic Preservation Office (SHPO). See Section 4.10.1 of the EIS.

Federal Agencies

II-184

ARCHAEOLOGICAL RESOURCES
EVALUATION COMMENTS

CORPS PERMITS
Jacob Riis Park Gas Pipeline
(NAN-2012-00582-EHA)
Borough of Brooklyn, Kings County
Borough of Queens, Queens County
13PR05011
5 November 2013

The State Historic Preservation Office (SHPO) has reviewed the information submitted for this project. Our roview has been in accordance with Section 106 of the National Historic Preservation Act and relevant implementing regulations.

FA5-3 SHPO requests the submission of additional information regarding the potential presence of archaeological resources in the project's Area of Potential Effects (APE). Please submit a Phase IA-level report which summarizes information on known sites in or near the APE, assesses the potential for as yet undiscovered sites, and reports on available information about shipwrecks and other underwater cultural features.

If you have questions about these comments please call Philip Perazio at 518-237-8643 x3276 or <a href="mailto:philip.perazio@parks.ny.gov">philip.perazio@parks.ny.gov</a> PLEASE BE SURE TO REFER TO THE PROJECT NUMBER NOTED ABOVE.

FA5-3 Transco previously provided this information to the New York SHPO. See Section 4.10.1 of the EIS.

Gay H. Snyder Attorney at Law 2920 Avenue R #250 Brooklyn, NY 11229 Phone: (718) 339-5491

RECEIVED BY REGULATORY

E mail: gaysnyderesq@aol.com NOV 21 2013

MY DIST, CORPS OF ENGINEERS

November 14, 2013

US Army Corps of Engineers New York District Jacob K. Javits Federal Building New York, NY 10278

Attention: Ms. Jodi M. McDonald, Chief, Regulatory Branch

Re:

Transcontinental Gas Pipe Line Company, LLC Rockaway Delivery

Lateral Project

Public Notice No.: NAN 2012 00582 EHA

Dear Chief McDonald:

I am an intervenor before FERC opposing the Rockaway Lateral Project. I have already submitted written and verbal comments. I now submit remarks with regard to your public notice dated October 4, 2013. I reserve the right to rely upon and incorporate by reference into my remarks all other opposing comments.

FA5

Given the complexity of the Rockaway Lateral Delivery Project, I request that the comment period be extended 90 days and that the Army Corps of Engineers schedule public hearings on this matter.

FA5-

I object to and oppose the entire project, but my remarks will focus mostly on the gas line and metering and regulating station planned to be built in historic hangars known as Hangars 1 and 2 at Floyd Bennett Field. I am a park user and visit Floyd Bennett Field frequently.

Page 1 of 8

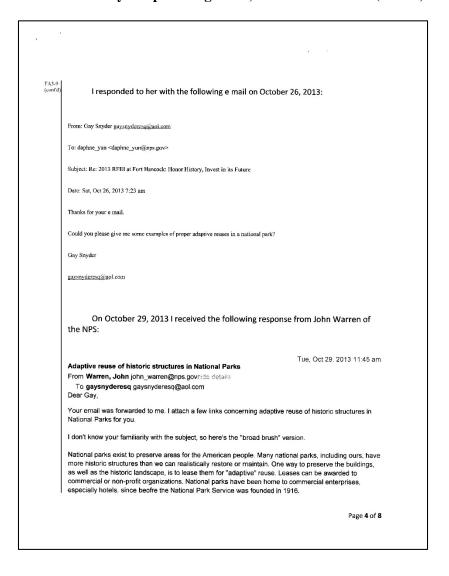
FA5-4 The FERC has no role in assessing the timing of the comment period for Transco's application to the U.S. Army Corps of Engineers (USACE). See the response to comment CM1-1.

FA5-5 See the response to comment CM1-33. Impacts on the marine environment and wildlife are discussed in Sections 4.3, 4.5, 4.6, and 4.7 of the EIS.

Floyd Bennett Field is a very busy national park, and the presence of a gas line and metering station in Floyd Bennett Field would threaten and compromise vital community resources including but not limited to bicycle riding, camping, hiking, nature watching and a community garden. Construction under the nearby waterways and beaches such as Jacob Riis Park would not only threaten the marine environment and wildlife, it would also interfere with community resources such as boating, swimming and fishing.		
Gateway National Park is located in the largest city in the United States. It serves a densely populated area which is in great need of green spaces. This matter appears to be precedent setting i.e. if approved, this project would be the adaptive reuse of historic structures within the context of the national recreation area for a private industrial hazardous use wholly outside of the park's purpose and values. This use is completely incompatible with current park uses, NPS laws and policy (both park service wide and park specific) and Gateway NRA programs and General Management plan.	FA5-6	See the response to comment CM1-34.
The public would no longer be able to enjoy or use the alienated premises.  Under Transco's proposal, the outside of the hangars would be "freshened up," but the inside would be off limits to the public because it would house an industrial facility. I urge FERC to soundly reject this Trojan Horse.		
The proposal to build a metering station in these hangars is so bizarre, Congress had to pass a law, HR 2606, now called the New York City Natural Gas Supply Enhancement Act, to authorize it. For all of the reasons set forth by Ms. Barbara Pearson, Ms. Karen Orlando and Mr. Joe Nerone, this proposed metering station still fails to comply with the above referenced Act and further fails to comply with other statutes and regulations. Using this property for a metering station is not an activity consistent with the purposes of a recreational park and the proposed pipeline and metering station would lessen the purpose and value of the premises.	FA5-7	See the responses to comments CM1-34 and CM1-44.
As one can see from the legislative history of the New York City Natural Gas Supply Enhancement Act, the National Park Service has, unfortunately, been cheerleading the project because it believes it would benefit financially if the gas metering station is approved. The public was never given an opportunity to participate in the secretive and rushed Congressional hearings. This is precisely why the public	FA5-8	See the response to comment CM1-12.

FA5-8 needs an entity such as FERC to step in, review matters objectively and deny Transco's petition. In my opinion, the National Park Service knows or should know that this proposed metering station is NOT a proper use of these historic buildings in Floyd Bennett Field. This is demonstrated by e mails I personally exchanged with the NPS recently. On October 25, 2013, I received an unsolicited e mail from Daphne Yun, Public Affairs Specialist for the NPS. The NPS is seeking submissions from the public for the use of vacant buildings at Fort Hancock. Fort Hancock is part of Gateway National Park as is Jamaica Bay Wild life Refuge and Floyd Bennett Field. Here is the e mail from Ms. Yun: From: Yun, Daphne <daphne\_yun@nps.gov> To: undisclosed-recipients:; Subject: 2013 RFEI at Fort Hancock: Honor History, Invest in its Future Date: Fri, Oct 25, 2013 8:22 am Attachments: RFEIsm-rev23Oct2013-2\_(final)\_(1).pdf (1196K), RFEItearsheetsm-rev23Oct2013\_(final).pdf (431K) Dear Friend The National Park Service, with the advice of the Fort Hancock 21st Century Advisory Committee, is seeking interested parties to redevelop historic structures in the Sandy Hook Unit of Gateway National Recreation Area. Attached please find the Request for Expressions of Interest (RFEI) that invites submissions of concepts that would transform the use of historic buildings located within Sandy Hook's Fort Hancock Historic District. Adaptive reuse of historic buildings is the first big step in saving Fort Hancock's historic landscape. The RFEI was released on Tuesday, October 22, 2013. If you are someone you know is interested in submitting a proposal, please see the attached documents or visit www.forthancock21stcentury.org. All responses must comply with the submission requirements contained in the RFEI brochure. Site visits for interested parties begin at 10 AM on Wednesday, November 6 and Thursday, November 14. Questions can be submitted to Forthancock21stcentury@yahoo.com until Monday, December 9. Final submission are due no later than 5:00 PM Monday, December 16. Kind Regards, Daphne Yun Public Affairs Specialist 718-354-4602 917-282-9393 Page 3 of 8

FA5-9 See the response to comment IND32-5.



However, not all uses would be approved. The National Park Service sets parameters for what we are willing to accept in a proposal from an interested party. In our own Request for Expressions of Interest (RFEI), Gateway's first guideline is this: "Proposals should preserve the peace and serenity of Sandy Hook and not adversely effect the Historic District." Further guidelines can be found in both our RFEI booklet and tear sheet, which are posted here: http://www.forthancock21stcentury.org/rfei Below are some links concerning other RFEIs in national parks. This one links to brief news stories about other RFEIs issued by the agency nationwide. As you can see, RFEIs are used across the country in many different parks with different resources. Some of these RFEIs are a better match to the historic resources found at Gateway's Sandy Hook Unit than others: http://concessions.nps.gov/news.htm Two RFEI success stories can be found in the San Francisco Bay area. The Presidio had several beautiful military-era buildings which are now preserved by lease holders according to conditions chosen by the National Park Service: http://www.presidio.gov/Pages/default.aspx . A smaller area, this one at Cavallo Point, may more closely resemble Sandy Hook's Fort Hancock: http://www.cavallopoint.com/. I hope this information helps answer your questions. Please feel free to contact us for more information. Our main website for the adaptive reuse of Fort Hancock is http://www.forthancock21stcentury.org/home. John Harlan Warren cell 917-299-3843 \*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\* I could not have said it better myself. Thank you, Mr. Warren of the NPS. His e mail confirms that building a gas line and metering station in historic hangars in Floyd Bennett Field is inconsistent with NPS policy. FAS-10 FA5-10 Comment noted. A further reason why I urge FERC to reject this proposed project is that Transcontinental cannot be trusted to construct it. This matter will have a monumental damaging impact on the environment, even if all goes well. If the construction is performed haphazardly, the result can be devastating, even deadly. In a jury trial, a judge would instruct the jury, if you find that any witness has willfully testified falsely as to any material fact or important matter, the law permits you to disregard completely the entire testimony of that witness . . . . " PJI 1:22. It is logical to assume that one who testifies falsely about one material fact is likely to testify falsely about everything." PJI 1:22. I already presented oral remarks questioning the honesty of TRANSCO regarding FA5-11 See the responses to comments CM1-40 and CM1-56. this project. Among other issues, TRANSCO misrepresented to Congress and to FERC (in its 7C application) the claimed benefits of this Rockaway Lateral Project. As has been stated so eloquently by Ms. Karen Orlando and others, TRANSCO claimed that the Page 5 of 8

FAS-11 Rockaway Lateral would deliver 647,000 dths of new gas. This statement is untrue since the Rockaway Lateral will not, alone, deliver anyway near this supply. Rather, the Rockway project must be connected with other projects. TRANSCO's exaggerations caused Congress to pass HR 2606 based on false information. I have another example of Transco/NPS misrepresentations. I along with other park users met with TRANSCO and the NPS last year about the Rockaway Lateral Project. They knew we were upset by the project and the use of the hangars for a metering station. TRANSCO and/or NPS represented that HR 2606 only allowed the NPS to "discuss" the leasing of Hangars 1 and 2. That was a lie. The purpose of that bill and subsequent statute was to attempt to alter the laws concerning the use of park land and to try to allow the placement of the metering station in historic hangars at Floyd Bennett Field. TRANSCO knew this was way beyond mere discussions. And at the same time they were telling us this, they were engaging in some work inside Hangars 1 and 2 with the full expectation that the bill would pass. In sum, Transco cannot be trusted to build or to supervise this project. Their application should be denied. A third reason to deny this application is safety/engineering concerns. Councilman Lew Fidler and others have written to FERC to express concern that there are few working fire hydrants in Floyd Bennett Field and up Flatbush Avenue. The park consists of acres and acres of marine forest that can become very flammable during dry spells. A gas fed fire would burn for hours, spread quickly and consume many acres of land. Floyd Bennett Field and surroundings are located on a narrow peninsular. If there were a gas leak or fire, the only thoroughfare in or out of the area would be Flatbush Avenue. New York City is building a gas pipeline right under Flatbush Avenue. Based upon its own literature, the NPS wants to expand and encourage public use of Floyd Bennett Field for recreational activities that could attract hundreds or even thousands of people. In recent years, Floyd Bennett Field has been used for concerts, the Kings County Fair, camping and other events. It is surrounded by a tall fence with, at most, two entrances/exits. Oftentimes, one of the exits is locked and closed! Hence if there were a fire, explosion or gas leak, potentially hundreds or even thousands of people would be trapped in Floyd Bennett Field because Flatbush Avenue would either be blocked and/or it would be very congested with traffic. People trapped in the park would have to run, bicycle or drive to Jamaica Bay on the eastern end of the park and wait for help or jump into the water. The fire department and other rescuers would have great trouble arriving at Floyd Bennett Field down Flatbush Avenue. In sum, the Page 6 of 8

FA5-12	Comment noted. Also see the response to comment CM1-44.
FA5-13	See the response to comment CM2-27.
FA5-14	See the response to comment CM1-11.
FA5-15	See the responses to comments CM1-11 and CM1-34.

II-191

FAS-15 combb planned location of this pipeline and metering station is unsafe in the event of an emergency.

I also share the concerns of retired engineer Dominick Gibino of Manassas,
Virginia and others that the Rockaways and Floyd Bennett Field are at risk of flooding,
and such flooding may destroy any alleged safety features built into the project. I share
Mr. Gibino's concerns and appreciate his comments that, "years ago {he} read with
interest the engineering assessments that said the probability of a nuclear accident at
the Three Mile Island facility was negligible." Presumably the experts who designed and
built the Fukushima nuclear reactor also believed they had created a safe facility, yet
following a tsunami in March 2011, the reactor continues to pollute the air and ocean.
http://en.wikipedia.org/wiki/Timeline of the Fukushima Daiichi nuclear disaster.

The proposed metering station would be completely unmanned. The facility would be monitored from Texas electronically. There would be no security guard on site to protect against criminal activity or a terrorist attack. No one would be on site to monitor for a gas leak or other important malfunction.

I personally visited Floyd Bennett Field very soon after Sandy and based on my observations, it appears that electric power had been disrupted. Electric power was also disrupted in the nearby Rockaways. In some parts of Queens and Long Island, electricity was unavailable for weeks. Without electric power, how would the metering station be monitored from afar? How would the gas supply be regulated? How would the hangars be safeguarded against criminal activity?

There is a further safety reason why the metering station does not belong in Floyd Bennett Field. Floyd Bennett Field and, indeed, southern Flatbush Avenue, is built largely on landfill. Overtime, landfill shifts and moves. Furthermore, I believe there should be an independent study of the water table underneath Floyd Bennett Field and/or Flatbush Avenue.

I live in Marine Park, Brooklyn which is about 1 mile or so from Floyd Bennett Field. I have been told that my neighborhood has a fairly high water table underground. Therefore, in the event of a heavy rain, the underground water level can rise, causing flooding and causing the landfill and soil under the ground to wash away. It is my understanding that when pipes are placed underground, they need support underneath them. If the landfill or dirt underground should shift or wash away, the gas pipes may not have adequate support. Hence, if they are subjected to vibrations such as from the traffic on Flatbush Avenue, the forces will eventually cause the pipes to weaken and break. This is one of the reasons why old water pipes sometimes break in the City of New York.

Page 7 of 8

FA5-18

FA5-16	See the response to comment IND22-1.
FA5-17	See the response to comment CM1-79. The M&R facility would include an emergency use generator.

See the response to comment IND32-14.

10.00	
	V 18 H
FA5-19	Finally, FERC issued a draft EIS assuming that the project would be built during
	the off season. Recently Transco has asked permission to engage in construction in the
	ocean and bay DURING THE SUMMER WHEN PEOPLE ARE USING THE PARK AND THE
,	BEACH. This is an outrageous request. Construction during the summer would prevent
	people from using the water and beach and would have a terrible environmentagl
	impact on marine life present in the water.
FA5-20	For all of the above reasons as well as the additional reasons previously
	presented, I respectfully ask that you not allow Transco to proceed with this awful
	project. I especially ask that the metering station and gas pipes NOT be located within
	Gateway National Park.
	Very truly yours,
	goy H. Inyde
	Gay H. Snyder
	US Army Corp Comments November 2013
	STAIN, COLD COMMENTS NOTE INC. 2022
	*
	Page 8 of 8

FA5-19 See the response to comment CM1-14.

FA5-20 Your opposition to the Rockaway Project is noted.



#### **Natural Resources Protective Association**

P.O. Box 050328 Staten Island, NY 10305 (718) 987-6037 Established 1977

November 24, 2013

Jodi M. McDonald Chief, Regulatory Branch USACE, New York District Jacob K. Javits Federal Building

Secretary Richard Chan

New York, NY 10278-0090 John Malizia

Fisherman's Conservation Association

Levironmental Egyironmental Coordinator Keith W. Jacobsen North Store Communit Codinion for Environmental Justice

East Shore Coordinator

The Natural Resources Protective Association is a citywide, all volunteer membership association. We focus on preservation and protection of marine and shoreline habitat and open space issues. Many of our members are involved in recreational and commercial fishing activities and some live in the immediate vicinity of the project area.

RE: Public Notice Number: NAN-2012-00582-EHA

FAS-21 1) We are requesting a ninety day extension to the comment period. The Project will have significant ecological impacts and many affected parties were not aware of this

Trustees

Anthony Rose Staten Island Divers

James Scarcella Friends of Clearwater

Martia Schreibman Ph.D.

John Tanacredi Ph.D. 485581

Cludy Zipf Clista Ocean Action

FA5-22 2) Because of the potential magnitude of the impacts, we are also requesting a Public Hearing at a location in southern Brooklyn or Queens.

FA5-23 3) The Work Description includes Aboveground Facilities that would be constructed in "the historic airplane hanger complex at Floyd Bennet Field". This runs contrary to what has been proposed and promised for Floyd Bennet Field. In September, 2010, there were Public Meetings, convened by a Blue Ribbon Panel, about the future of Floyd Bennet Field. Attendees were adamant that only environmental, educational and recreational uses should be permitted at Floyd Bennet Field. Permitting new industrial uses at this complex, disguised inside of historical buildings, runs contrary to the entire process of soliciting public input. Furthermore, there are significant concerns about the safety of such facilities.

FA5-24 4) The project will have significant short term, long term and potentially permanent impacts on marine habitat. Installing the pipeline will require disruption of a 2.15 length of sea bottom with a post lay jet sled. According to the FERC DEIS, construction of the HDD pit would directly impact 38 acres of seabed with an additional 402 acres impacted by sedimentation. This would bury benthic communities and also result in dispersal of any contaminated sediments in the area, increasing bioaccumulation. The pit itself would contain cuttings and drilling fluids of unidentified, proprietary composition, including substances that may be toxic to marine life. It would then be capped with presumably clean sediments. But if the cap is displaced, the fluids and cuttings will disperse into the surrounding habitat and there is evidence

FA5-21 See the response to comment FA5-5.

FA5-22 See the response to comment FA5-5.

FA5-23 Your opposition to use of the hangars for the proposed M&R facility is

noted. See the response to comment CM1-34.

FA5-24 Comment noted. Impacts on the marine environment due to offshore trenching and the HDD operation are discussed in Sections 4.3, 4.5, 4.6, and 4.7 of the EIS. See the response to comment CM1-85 regarding the potential

for resuspension of contaminated sediments in the water column.

NRPA PZ that this may occur. In the Nor'Easter of 1992, the Historic Area Remediation Site (HARS) lost over 200,000 cubic yards of cap material. Hurricane Sandy directly impacted the proposed HDD project area and caused significant movement of bottom sediments and debris. Furthermore, the construction of a new pit within the New York Bight for the disposal of possibly contaminated sediments, near a public beach and environmentally sensitive areas is a very poor decision. PA5-23 5) The sea bottom will be disturbed by the jetting process and it will take several years for successional communities of species resembling the pre-trenching population to become established. However, the pipeline will require periodic maintenance every seven years, so by the time populations are re-established, they will be disturbed again. This will result in long term, perhaps permanent damage to marine biota and local fisheries. Thank you for providing the opportunity to comment on this project. I may be reached at 917-923-0360 if additional information is needed. Sincerely, Ida Saraff Executive Director

FA5-25 See the response to comment CM2-24.

## FA6 – U.S. Department of Agriculture, Farm Service Agency

20131209-5166 FERC PDF (Unofficial) 12/9/2013 1:27:22 PM



Subject:

Farm and Foreign Agricultural Services

December 09, 2013

Farm Service To:

Federal Energy Regulatory Commission

Agency 888 First Street NE
Washington, DC 20426

Conservation & Environmental Programs Division

From: Nell Fu

National Environmental Compliance Manager USDA, Farm Service Agency (FSA)

1400 Independence Ave, SW Stop 0513 Washington, DC 20250-0513

Voice: 202-720-6221 Fax: 202-720-4619 eFiling FSA's Comments on the EIS for the Rockaway Delivery Lateral and

Northeast Connector Projects for the Transcontinental Gas Pipe Line Company, LLC; Project Docket No. CP13-36-000 and CP13-132-000

Thank you for requesting FSA comments on the environmental review of the Rockaway Delivery Lateral and Northeast Connector Projects for the Transcontinental Gas Pipe Line Company, LLC. Pipeline routing, infrastructure, and other corridor projects have the potential to impact FSA program lands and it is important to consider the potential impact of these types of projects on agricultural lands when evaluating alternatives.

FA6-

For any project potentially impacting FSA program land, including the initial construction plan development, the construction, initial restoration, post-construction monitoring, and follow-up restoration, the following information should be provided to the FSA County Offices in which the project will be occurring:

- The program participant's name, location of impacted program land, and FSA program(s) the impacted land is currently enrolled in (should be obtained from land current)
- A description of construction techniques to be used including sediment /erosion control, plan, time schedule of proposed activities, and contact person.
- The length of time the FSA program land will be impacted.
- Proposed site remediation to return land back to pre-impacted state. Remediation of
  the site should be consistent with the appropriate NRCS Field Office Technical
  Guide Standard. The contractor should meet with the appropriate NRCS State
  Agronomist/Resource Conservationist to review the proposed sediment erosion
  control plan. remediation activities, management requirements, and the time
  schedule of activities prior to the start of the project.
- Proposed maintenance (including weed control) on FSA program land if in a permanent easement.

The FSA County Office shall ensure:

 The proposed construction, remediation, and maintenance meet the minimum program requirements for the applicable program enrolled and all requirements defined under the approved conservation plan for the enrolled program land.

USDA is an Equal Opportunity Provider and Employe

FA6-1 The Rockaway and Northeast Connector Projects do not impact Farm Service Agency lands.

## FA6 – U.S. Department of Agriculture, Farm Service Agency (cont'd)

20131209-5166 FERC PDF (Unofficial) 12/9/2013 1:27:22 PM FSA Comments to FERC Transcontinental's Rockaway Delivery Projects EIS Docket No. CP13-36-000 and CP13-132-000 . If crops are to be impacted, that the proposed impact will not adversely impact their base acreage, or impact their current eligibility to maintain program participation or future eligibility to participate in FSA programs. . The receipt of income will not impact the participant's ability to fulfill any FSA farm loan financial requirements or impact their outstanding indebitness (a Farm Loan Officer should be consulted). · Any proposed construction activities on CRP land shall not occur during the Primary Nesting Season specified for that State. · All FSA program participants' files are updated to reflect any changes associated with the pipeline project. Any time FSA program land is potentially impacted by a proposed FERC action, the impacts should be fully disclosed in the NEPA document and alternatives to those impacts assessed, including avoidance, minimization, and mitigation. Please continue to include FSA in all NEPA projects that have the potential to impact agricultural lands. FA6-2 Lastly, PLEASE change the FSA contact information on your NEPA mailing list to: Nell Fuller, FSA National Environmental Compliance Manager, nell.fuller@wdc.usda.gov, 202-720-6303. Thank you

FA6-2 The mailing list contact information has been updated.

20140130-5105 FERC PDF (Unofficial) 1/30/2014 11:42:26 AM



UNITED STATES DEPARTMENT OF COMMERCE National Oceanic and Atmospheric Administration NATIONAL MARINE FISHERSES SERVICE NORTHEAST REGION STATEMENT OF STATEMENT OF STATEMENT OF STATEMENT OF STATEMENT OF STATEMENT OF STATEME

"JAN 30 2014

Mr. James Martin, Chief Gas Branch 3 Office of Energy Projects Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

RE: OEP/DG2E Gas Branch 3, Transcontinental Gas Pipeline Company, LLC Docket Nos. CP13-36-000

ATTN: Kara Harris, FERC Environmental Project Manager

Dear Mr. Martin:

We have reviewed the Draft Environmental Impact Statement and the supplemental information, including the essential fish habitat assessment (EFH), provided by your office and the applicant for the Rockaway Delivery Lateral Project proposed by the Transcontinental Gas Pipe Line Company (Transco). The proposed project includes the construction and operation of a new natural gas transmission pipeline and associated facilities in Kings and Queens Counties, New York. Transco proposes to install 3.2 miles of new 26-inch diameter subsea pipeline from their existing Lower New York Bay Lateral in the Atlantic Ocean to an onshore delivery point at an interconnection with National Grid's pipeline system on the Rockaway Peninsula in Queens County, NY. In addition, a new metering and regulating facility within the National Park Service's Gateway National Recreation Area is proposed.

The seaward 2.15 miles of the subsca pipeline would be installed using a post-lay jet sled. The pipeline will be backfilled with four feet of cover measured from the top of the pipe and the seabed would be returned to pre-construction conditions. Should four feet of cover not be achieved by the third jet sled pass, the applicant would use a suction dredge to remove material adjacent to the pipeline and deposit of on top of the pipe. Horizontal directional drilling (HDD) is proposed for the remaining shoreward portion of the pipeline. The proposed HDD route would begin at an upland entry site and exit offishore. To construct the HDD exit pit, Transco proposes to use a clamshell bucket dredge to remove approximately 15,300 cubic yards of material from the exit pit site and to side cast the material adjacent to the pit. The HDD drilling fluids and cutting would be left in place in the HDD exit pit following construction and covered with a cap of native or comparable material.

As you are aware, the Magnuson-Stevens Fishery Conservation and Management Act (MSA) require Federal agencies to consult with one another on projects such as this. Because this project affects EFH, this process is guided by the requirements of our EFH regulation at 50 CFR 600.905, which mandates the preparation of EFH assessments, lists the required contents of EFH assessments, and generally outlines each agency's obligations in this consultation procedure. We



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have review the EFH assessment for this project and offer the following comments and recommendations pursuant to the above referenced regulatory process.

#### FA7-1 | General Comments

Overall, the EFH assessment evaluates most of the project's potential impacts to EFH, federally managed species and other species adequately. The exception is the evaluation of the anode protection bed. The EFH assessment does consider the potential effects of the installation of the bed, but not its operation. The documents provided do not provide sufficient information to determine if electrical energy flowing through the bed will affect benthic organisms and fish. You should ensure that this is evaluated prior to construction of the project. Additional coordination with us may be necessary if it is determined that an adverse effect may occur.

EA7-2 We are concerned about the side casting of material dredged from the HDD exit pit and the dredging of material from along the pipeline alignment to cover the HDD pit and the areas along the pipeline that are not buried sufficiently during the final sled pass and the effects on EFII, federally managed species and their forage base. The dredging and side casting of the material may directly entrain eggs and larvae in the dredge and create undesirable suspended sediment levels in the water column that can reduce dissolved oxygen, mask pheromones used by migratory fishes, and smother immobile benthic organisms and eggs and larvae of newly-settled juvenile demersal fish (Auld and Schubel 1978; Breitburg 1988; Newcombe and MacDonald 1991; Burton 1993; Nelson and Wheeler 1997).

The federally managed winter flounder (Pseudopleuronectes americanus) and its EFH may be affected adversely by the side casting of sediments from the IIDD pit and the dredging for cap material. Winter flounder have demersal and adhesive eggs that sink and remain on the bottom until they hatch. After hatching, the larvae are initially planktonic, but following metamorphosis they assume an epibenthic existence. Winter flounder larvae are negatively buoyant (Pereira et al. 1999), and are typically more abundant near the bottom (Able and Fahay 1998). These life stages are less mobile and thus more likely to be affected by the dredging and side casting of sediments onto their eggs larvae and spawning and early life stage habitat.

Benthic organisms that are food sources for federally managed species may also be smothered by the side casting of the materials from the HDD pit. These impacts may be temporary in nature if the substrate conditions return to preconstruction condition and benthic community recovers with the same or similar organisms. The impacts may be permanent if the substrate is altered in a way that reduces its suitability as habitat, or if the benthic community is altered in a way that reduces its suitability as forage habitat.

In order to minimize these potential effects, the material exeavated from the HDD pit should be placed on a barge and stockpiled for use in capping the pit and back filling areas along the pipeline that were not covered during the jet plowing. This may reduce or eliminate the need to dredge additional material from the sides of the pipeline to obtain sufficient cover over the pipe or reduce the amount of material to be dredged. Alternatively, the material may be removed and reused beneficially on uplands or for beach renourishment.

2

- FA7-1 Section 4.6.4 of the EIS has been updated to include additional information about the anode bed.
- FA7-2 Section 4.6.3.2 of the EIS has been updated to include a discussion of the potential effects of storing the excavated material from the offshore HDD exit pit on barges as an alternative to temporarily sidecasting the material on the seabed.

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FA7-3 In addition, post construction monitoring of both the pipeline alignment as the HDD pit cap should be performed. There have been instances with other pipelines, including the Iroquois Pipeline in Long Island Sound, where the bottom contours did not recover fully following pipeline installation leaving ridges and valleys along the pipeline alignment. Unsuitable bottom contours may interfere with the movement of horseshoe crabs (Limulus polyphemus), lobsters (Homarus americamus), and other aquatic organisms. We agree that active back filling is one means of ensure the restoration of the bottom contours, but we also recommend periodic monitoring of the pipeline alignment so that the post-construction bottom contours can be evaluated and the need for additional remedial measures can be assessed. We recommend annual bathymetric monitoring of the alignment beginning approximately 12 months following completion of construction. The annual surveys should be done for five subsequent years following pipeline construction.

Remedial actions may be required if the monitoring reveals slopes along the pipeline route are greater than 30% or depressions within the trench are more than 2 feet deep. If this occurs, coordination with the U.S. Army Corps of Engineers and us should be undertaken to determine the need for remedial actions. This is similar to what was required for the Iroquois Pipeline and the Neptune electric transmission line project across Raritan and Sandy Hook Bays. If the monitoring shows the bottom contours have recovered sooner than five years, monitoring can be discontinued. Similar monitoring should be undertaken at the HDD exit pi site to ensure that cap over the drilling fluids and cutting remains stable. Also, given the pipeline's location near shore, we suggest Transco survey the pipeline and HDD pit location following significant storm events such as hurricanes or strong nor casters to ensure both the pipeline and HDD drilling fluids remain covered.

FA7-4 In several instances in documents provided, it states that the benthic community is expected to recover within a year. To demonstrate this recovery, we recommend that Transco conduct a benthic survey approximately 12 months post construction in a manner comparable to the preconstruction surveys. If recovery has not occurred after this time, additional monitoring may be needed until it can be shown that recovery of the benthic community has occurred. Remedial measures or mitigation may be recommended if recovery is not achieved within three years post construction. This is similar to the requirements of the Neptune electric transmission line project.

#### FA7-5 Essential Fish Habitat Conservation Recommendations

Pursuant to Section 305 (b) (4) (A) of the MSA, we recommend the following EFH conservation recommendations be incorporated into the project:

- The material dredging from the HDD pit should not be side casted on to the adjacent bottom to minimize adverse effects to the benthic community, and forage, refuge and spawning habitat for federally managed species.
- A post-construction monitoring plan should be developed and implemented to assess the recovery of the bottom contours and benthic community and to ensure the cap over the HDD pit and pipeline remains in place.

3

FA7-3 We included a recommendation in Section 4.6.3.2 for Transco to provide a postconstruction bathymetric monitoring plan to evaluate the restoration of the seabed prior to construction.

FA7-4 We included a recommendation in Section 4.3.6.2 for Transco to provide a postconstruction benthic monitoring and sampling plan prior to construction.

FA7-5 The conservation measures are discussed in Section 4.6.5.

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Please note that Section 305 (b)(4)(B) of the MSA requires you to provide us with a detailed written response to these EFH conservation recommendations, including the measures adopted by you for avoiding, mitigating, or offsetting the impact of the project on EFH. In the case of a response that is inconsistent with our recommendations, Section 305 (b) (4) (B) of the MSA also indicates that you must explain your reasons for not following the recommendations. Included in such reasoning would be the scientific justification for any disagreements with us over the anticipated effects of the proposed action and the measures needed to avoid, minimize, mitigate or offset such effect pursuant to 50 CFR 600.920 (k).	
Please also note that a distinct and further EFH consultation must be reinitiated pursuant to 50 CRF 600.920 (j) if new information becomes available, or if the project is revised in such a manner that affects the basis for the above EFH conservation recommendations.	
FA7-7 Endangered Species Act On October 24, 2013, we received your request for Section 7 consultation pursuant to the Endangered Species Act of 1973. We are currently coordinating with your agency to obtain additional information and analyses necessary for our assessment of the direct and indirect effects of the action on our listed species. Consultation will be initiated once we receive all requested information.	
We look forward to continued coordination with your office on this project as it moves forward. If you have any questions or need additional information, please do not hesitate to contact Karen Greene at <a href="mailto:karen.greene@noaa.gov">karen.greene@noaa.gov</a> or (732) 872-3023. For questions regarding the Section 7 consultation under the Endangered Species Act, please contact Danielle Palmer at <a href="mailto:banelle.palmer@noaa.gov">banelle.palmer@noaa.gov</a> or 978-282-8468.	
Sincercly,	
Louis A. Chiarella, Assistant Regional Administrator for Habitat Conservation	
cc: ACOE-NYD, N. Handell	
4	

FA7-6 See the response to comment FA7-5.

FA7-7 Comment noted.

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#### Literature Cited

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Auld, A.H. and J.R. Schubel. 1978. Effects of suspended sediments on fish eggs and larvae: a laboratory assessment. Estuar. Coast. Mar. Sci. 6:153-164.

Breitburg, D.L. 1988. Effects of turbidity on prey consumption by striped bass larvae. Trans. Amer. Fish. Soc. 117:72-77.

Burton, W.II. 1993. Effects of bucket dredging on water quality in the Delaware River and the potential for effects on fisheries resources. Prepared for: Delaware Basin Fish and Wildlife Management Cooperative, by Versar Inc, Columbia MD.

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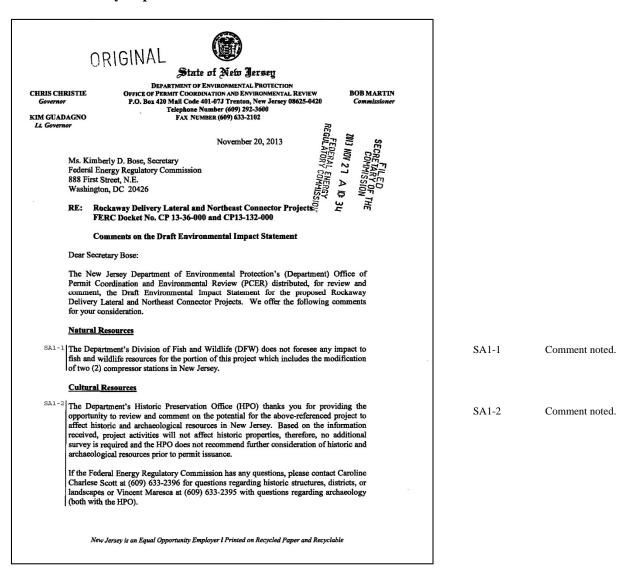
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Pereira, J.J. R. Goldberg, J.J. Ziskowski, P.L. Berrien, W.W. Morse, and D.L. Johnson. 1999. Essential Fish Habitat Source Document: Winter Flounder. Pseudopleuronectes americanus, Life <u>History and Habitat Characteristics</u>. U.S. Dep. Commer., NOAA Technical Memorandum NMFS-NE-138.

5

## STATE AGENCIES

## SA1 – New Jersey Department of Environmental Protection



II-203 State Agencies

## SA1 – New Jersey Department of Environmental Protection (cont'd)

# Air Quality SALI-3 The Department's Bureau of Air Quality Planning has reviewed the Draft Environmental Impact Statement and has no comment. Thank you for giving the New Jersey Department of Environmental Protection the opportunity to comment on the Draft Environmental Impact Statement for the Rockaway Delivery Lateral and Northeast Connector Projects. Ruth Foster Office of Permit Coordination and Environmental Review Ken Koschek, NJDEP - PCER Kelly Davis, NJDEP - Fish and Wildlife Caroline Charlese Scott, NJDEP - Historic Preservation Vincent Maresca, NJDEP - Historic Preservation Angela Skowronek, NJDEP - Air Quality Planning 2

SA1-3 Comment noted.

II-204 State Agencies

#### SA2 – Pennsylvania Department of Environmental Protection

20131216-0018 FERC PDF (Unofficial) 12/16/2013 ORIGINAL DEPARTMENT OF ENVIRONMENTAL PROTECTION ASSISTANT REGIONAL DIRECTOR 2013 OEC 16 A 9: 26 December 9, 2013 Ms. Kimberly Bose Federal Energy Regulatory Commission Public Reference Room 888 First Street NE, Room 2A Washington, DC 20426 Re: Rockaway Delivery Lateral Project and Northeast Connector Projects Environmental Impact Statement Docket No. CP13-36-000 and CP13-132-000 Dear Ms. Bose: The Pennsylvania Department of Environmental Protection (DEP) has reviewed the information regarding the above referenced project. Before proceeding with this project that will span multiple counties in Pennsylvania, please consider the following comments: SAZ-1 | 1. Pennsylvania Clean Streams Law. For the portion of the project located in York County, please contact the York County Conservation District at 717.840.7430 to discuss the requirements for Erosion and Sedimentation Control Plans and Chapter 102 permit requirements, such NPDES Permits for Stormwater Discharges Associated with Construction Activities or the Erosion and Sediment Control Permit for oil and gas activities (ESCGP-2). In addition to the activities referenced above, any activities that involve additional earth disturbance over the life of the project must also meet the requirements of 25 Pa. Code Chapter 102, which again may include the requirement to obtain an E&S Permit prior to commencing the earth disturbance activity. SA2-2 | 2. Pennsylvania Dam Safety and Encroachments Act. A Water Obstruction and Encroachment Permit may be required if the project impacts any watercourse, stream, wetland, floodway, floodplain, or other body of water. SAZ-3 | 3. Pennsylvania Air Pollution Control Act. Any construction or earth disturbance activities must comply with 25 Pa. Code Sections 123.1 and 123.2. These sections generally require that 1) reasonable measures must be taken to minimize airborne dust nuisances from construction activities, 2) any dirt drag-out onto paved streets must be promptly removed, and 3) any airborne dust generated from construction activities may not visibly cross offproperty. Southcentral Regional Office | 909 Elmerton Avenue | Harrisburg, PA 17110-8200 717.705.4704 |Fax 717.705.4930

SA2-1 Transco submitted an Erosion and Sediment Control Plan to the York County Conservation District on December 17, 2013.

SA2-2 The Northeast Connector Project would not require a Water Obstruction and Stream Encroachment Permit because no waterbodies would be affected.

SA2-3 Transco stated it would require its construction contractors to implement dust control measures during construction.

II-205 State Agencies

## SA2 - Pennsylvania Department of Environmental Protection (cont'd)

paving purposes except for 1) long-life stock; and April 30, 3) used solely as a tack coat, pe aggregate precoat, or 4) skin patch as necessa 5.  Pennsylvania Air Pollution Control Act. Any engines or hot asphalt plants must be conduct 11 (relating to non-road engines) or General I The Department will take action on a general such application.  6. Pennsylvania Solid Waste Management Act. be properly transported and disposed of at a I is not acceptable. You may also want to conscosts of disposal.  7. Federal Clean Water Act Section 401 Water C seeking a federal authorization from FERC at Pennsylvania waters, the applicant also must.	y paving or repaving activities must comply with nerally prohibits the use of cutback asphalt for pile, 2) use or application between October 31 metrating prime coat, dust palliative or any during October.  y construction activities that employ non-road ted under the authorization of General Permit-Permit - 13 (relating to hot mix asphalt plants), permit application within 30 days of receipt of All construction and demolition waste should DEP permitted facility. Open burning of waste sider deconstruction and salvage to reduce the Ouality Certification. Because the applicant is and that authorization will lead to a discharge to
25 Pa. Code Section 129.64. This section ger paving purposes except for 1) long-life stocky and April 30, 3) used solely as a tack coat, pe aggregate precoat, or 4) skin patch as necessa  5. Pennsylvania Air Pollution Control Act. Any engines or hot asphalt plants must be conduct 11 (relating to non-road engines) or General I The Department will take action on a general such application.  6. Pennsylvania Solid Waste Management Act. be properly transported and disposed of at a L is not acceptable. You may also want to conscosts of disposal.  7. Federal Clean Water Act Section 401 Water C seeking a federal authorization from FERC ar Pennsylvania waters, the applicant also must.	nerally prohibits the use of cutback asphalt for pile, 2) use or application between October 31 metrating prime coat, dust palliative or any during October.  Your construction activities that employ non-road ted under the authorization of General Permit - 13 (relating to hot mix asphalt plants), permit application within 30 days of receipt of All construction and demolition waste should DEP permitted facility. Open burning of waste sider deconstruction and salvage to reduce the Quality Certification. Because the applicant is and that authorization will lead to a discharge to
engines or hot asphalt plants must be conduct 11 (relating to non-road engines) or General I The Department will take action on a general such application.  6. Pennsylvania Solid Waste Management Act- be properly transported and disposed of at a I is not acceptable. You may also want to cons costs of disposal.  7. Federal Clean Water Act Section 401 Water O seeking a federal authorization from FERC ar Pennsylvania waters, the applicant also must	ted under the authorization of General Permit- Permit - 13 (relating to hot mix asphalt plants), permit application within 30 days of receipt of  All construction and demolition waste should DEP permitted facility. Open burning of waste sider deconstruction and salvage to reduce the  Quality Certification. Because the applicant is nd that authorization will lead to a discharge to
be properly transported and disposed of at a L     is not acceptable. You may also want to cons     costs of disposal.      Federal Clean Water Act Section 401 Water C     seeking a federal authorization from FERC ar     Pennsylvania waters, the applicant also must.	DEP permitted facility. Open burning of waste sider deconstruction and salvage to reduce the  Quality Certification. Because the applicant is  nd that authorization will lead to a discharge to
seeking a federal authorization from FERC ar Pennsylvania waters, the applicant also must	nd that authorization will lead to a discharge to
	apply for a 401 water quality certification from the disturbance associated discharges as well as mmonwealth's Dam Safety and Encroachments
Thank you for the opportunity to provide comme with us to discuss the project, please call me at 71	
Sincerely,	
Robert E. Conrad Assistant Regional Director	

SA2-4 Transco stated it would employ local and reputable paving contractors who would comply with the Pennsylvania Air Pollution Control Act.

SA2-5 Transco stated it would comply with the provisions of General Permit 11 applicable to the Northeast Connector Project.

SA2-6 Transco stated it would require its construction contractors to dispose of solid waste at approved waste disposal sites.

SA2-7 Water quality certification would not be required for the Northeast Connector

Project because no wetlands or waterbodies would be affected.

II-206 State Agencies

## **COMPANIES AND ORGANIZATIONS**

## CO1 - Coalition Against the Rockaway Pipeline

Coalition Against the Rockaway Pipeline 172 Fifth Avenue, PMB 126, Brooklyn, New York 11217

December 7, 2013

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street NE, Room 1A Washington, DC 20426

Jeff C. Wright, Director Office of Energy Projects 888 First Street, NE Washington, DC 20426

Re: Request for Extension of Comment Period in connection with Draft Environmental Impact Statement (DEIS) for Docket CP13-36-000 Proposed Rockaway Delivery Lateral Project

Dear Secretary Bose,

CO1-1 | |

In light of the redesign of this project and significant changes in the construction schedule—from winter to summer construction—the Coalition Against the Rockaway Pipeline requests a 120-day extension of the comment period and other remedies. On October 4, 2013, FERC issued the DEIS for the Rockaway Delivery Lateral Project On October 18, 2013—2 weeks after the DEIS publication and only days before the public hearings in Rockaway, Queens, and Brooklyn—Williams Transco (hereafter Transco) submitted 543 pages of new documentation. This documentation included:

□ New sediment modeling studies based on options of dredging methods only recently discussed and still not finalized;

□ Over 350 pages of impact revisions: 2 volumes of revisions to the critical Essential Fish Habitat Assessment and Biological Assessment, and 1 volume of changes to Transco's Request for Authorization of Incidental Harassment under the Marine Mammal Protection Act;

☐ An Addendum to the NYS Coastal Zone Consistency Assessment (CZCA), which "supersedes the January 2013 CZCA and provides Transco's amended policy conclusions per the revised proposed Project construction schedule and modifications to the proposed action" [20131018-5181(28841325), p461]:

☐ The stunning announcement that Transco is planning to carry out construction during the summer months—the period of greatest activity in the park and the marine environment.

On November 5, 2013—a full month into the DEIS comment period—Transco submitted yet another set of documents: 555 pages of design and construction documents and SHPO correspondence. And more changes can be expected. In fact, a week after the DEIS was

CO1-1 See the responses to comments CM1-1, CM1-14, and CM1-122.

## **CO1 – Coalition Against the Rockaway Pipeline (cont'd)**

COI-1 published, Transco's consultant, Ecology & Environment, notified the NYS Department of State that "Transco's evaluation of the revised schedule and changes to the proposed action have been ongoing and will continue."

According to FERC, "The draft EIS assesses the potential environmental effects of construction and operation of the Projects." Yet how can we, the public, assess these "potential environmental effects" if the DEIS is based on an entirely different construction schedule with an entirely different set of impacts than the one that Transco is now

In the original proposal, Transco repeatedly pointed to the winter construction schedule as the primary method of mitigating negative impacts on marine biology. In its new proposal, Transco clearly recognizes that the proposed summer schedule and project modifications will result in "greater potential for Project impact" [20131018-5181(28841325), p461], yet the DEIS discusses none of these impacts.

The purpose of the comment period is to provide the public with the best available analysis of the actual project and its projected impacts, to allow the public sufficient time to digest the material and add its voice to the discussion. Given the radically changed nature of the project, this is not possible without a significant extension in the comment period.

The docket on this project is vast, the DEIS is of considerable size, and during the time that has been allotted for commenting on the DEIS reams of additional documentation have been added. The present comment period is simply too short; there is not sufficient time to review all that has been put before us.

In fact, FERC has not made it clear which project the public is being asked to comment on: the original project, assessed in the DEIS? Or the entirely new project emerging from the more that 1,000 pages of documentation submitted by Transco since the DEIS was published?

The new information submitted by Transco lacks the vetting provided by the FERC process. It directly contradicts the original proposal.

For these reasons, we are requesting that FERC:

 Extend the current comment period to allow the public sufficient time to assess Transco's new proposal;

Issue a new draft EIS consistent with the project Transco is now proposing;

Issue a new public notice, one that is designed to reach the true stakeholders in the project, namely, the millions of New Yorkers who use Gateway National Recreation Area every year.

This latter request is necessary to compensate for the fact that the National Park Service successfully-and deliberately-hid this project from the public.

Sincerely,

Martha Cameron

II-208

# CO1 – Coalition Against the Rockaway Pipeline (cont'd)

Co-Coordinator Coalition Against the Rockaway Pipeline	
Maureen Healy Co-Coordinator Coalition Against the Rockaway Pipeline	
Edie Kantrowitz Co-Coordinator Coalition Against the Rockaway Pipeline	
Cc: Kara Harris Environmental Project Manager Office of Energy Projects	

## **CO2** – Sane Energy Project



Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street NE, Room IA Washington, DC 20426

#### RE: Docket number CP13-36-000

Dear Secretary Bose,

FERC has determined in its dEIS that the construction and operation of the Rockaway Lateral projects "would result in limited adverse environmental impacts, which would mostly occur during construction." Likewise, the EPA rated the dEIS and the proposed alternative as "Lack of Objections-Adequate," stating their review "has not identified any potential environmental impacts requiring substantive changes to the proposal." As this is the kind of standard boilerplate included in most FERC EISs, we are not surprised, and we strenuously object.

Our objections and questions are being submitted as separate comments organized by dEIS section or topic. We request a direct response by FERC and the applicant to the questions raised, as well as alteration of the fEIS to address these concerns.

Thank you for your consideration,

On behalf of the 5,302 members of Sane Energy Project

#### Topic: Lack of Notification

2.5 million people reside in Brooklyn; approximately 150,000 reside on the Rockaway Peninsula. How many residents did FERC directly reach by its announcement of the project in the federal register and via other means? How many residents does FERC typically reach when announcing energy projects?

FERC failed to provide any real or useful notification to local residents. While National Grid maintains this project is to the benefit of residents of the Rockaway Peninsula and Brooklyn, it is clear that those residents were not made aware of the project, were not given a choice or even consulted as to whether this would be their desired energy choice. HR2606 was passed a few days after the peninsula lost power due to Hurricane Sandy. Most residents were still recovering from the storm (many are STILL not recovered) when the scoping meetings, public comment periods and public hearings were announced. No accommodations to these realities were made by FERC.

FERC's notification process is completely inadequate, undemocratic, and purposefully obscure. If the paltry showing at the public hearings was any indication, FERC succeeded in keeping the project almost entirely

We call on FERC again, as we did at the public hearings, to mail notification of the project to every resident on the Rockaway Peninsula and within 5 miles of the pipeline's Brooklyn transit. If FERC and Transco truly want to engage the public then they ought to be obligated to INFORM the public. The builder of all pipeline proposals should be required to inform all residents within a 5-mile radius if any project even when that project does not traverse private property and especially when it traverses publicly-owned land.

CO2-1 See the response to comment CM1-1.

## **CO3 – Sane Energy Project**



Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street NE, Room IA Washington, DC 20426

#### RE: Docket number CP13-36-000

Dear Secretary Bose,

FERC has determined in its dEIS that the construction and operation of the Rockaway Lateral projects "would result in limited adverse environmental impacts, which would mostly occur during construction." Likewise, the FEA rated the dEIS and the proposed alternative as "Lack of Objections—Adequate," stating their review "has not identified any potential environmental impacts requiring substantive changes to the proposal." As this is the kind of standard boilerplate included in most FERC EISs, we are not surprised, and we strenuously object.

Our objections and questions are being submitted as separate comments organized by dEIS section or topic. We request a direct response by FERC and the applicant to the questions raised, as well as alteration of the fEIS to address these concerns.

Thank you for your consideration,

Clare Donohue

On behalf of the 5,302 members of Sane Energy Project

#### **Topic: Technical Competence**

CO3-1

The dEIS states, "Under Section 7(c) of the NGA, the Commission determines whether interstate natural gas transportation facilities are in the public convenience and necessity and, if so, grants a Certificate to construct and operate them. The Commission bases its decisions on **technical competence**, financing, rates, market demand, gas supply, environmental impact, long-term feasibility, and other issues concerning a proposed project."

In this comment, we would like to raise the issue of the competence of the builder, based not on what they promise to do in the current application, rather, on something far more telling: Their actual track record.

Williams-Transco, the company that requests to build the <u>Rockaway Lateral</u>, has a <u>lengthy record</u> of safety violations. As <u>reported in June 2012</u>, Williams had at that time been under a federal corrective order for 44 of the prior 45 months.

How have they performed more recently? 2013 has not been their best year either, with 5 incidents since January, including two major explosions in New Jersey and Louisiana.

If the hyperlinks do not work in this document, please refer to the URL below for the sources of the incidents listed herein: http://saneenergyproject.org/2013/07/10/williams-safety-record/

CO3-1 From 1993 to 2012, 32 significant pipeline incidents along nearly 200,000 miles of interstate natural gas pipeline were attributed to incorrect operations (see Table 4.12.2-1 of the EIS). This record demonstrates the technical competence of the natural gas transmission industry, including Transco.

## CO3 – Sane Energy Project (cont'd)

Some recent incidents:

(cont.

Dec. 3, 2011, Sweet Water, AL: A coating failure, combined with extremely corrosive soil conditions, was blamed for pipeline rust that led to a massive explosion-heard more than 30 miles away-and a 90-minute blaze that burned eight acres of pine forest. Reports said flames were nearly 100 feet high. Transco released a statement saying they will "do our best to learn from this incident."

March 29, 2012, Lathrop Compressor, Springville, PA: A compressor station fire, was initially reported as an explosion, but "DEP said Williams could not confirm all the details. However, bulging walls in the building indicated there may have been an explosion." Williams was not fined by DEP because the incident did not violate the station's air quality permits or federal pollution laws. About 1 ton of methane was released in that blast, clocking in below the greenhouse gas threshold that would have required them to seek a permit used by bigger facilities.

April 9, 2012, Bergen, NJ: A "pinhole" size leak was discovered by inspectors in a 36-inch-diameter section of pipeline.

July 23, 2012, Windsor Compressor, Windsor, NY: <u>A lightning strike</u> hit the ventilation stack at the Binghamton-area compressor station, causing an emergency shut down which, because it "purged a lot of remaining gas, caused a big fireball."

March 23, 2013, Cameron, WV: A 24-inch pipeline ruptured, causing no injuries. A Williams spokesperson would not say how much methane was released into the atmosphere as a result of the leak.

May 14, 2013, Mosquito Bay, LA: A small methane leak was discovered during a normal pipeline patrol in an unpopulated, swamp area.

May 15, 2013, Williams Central Station, Montrose, PA: The compressor station in the 100 block of Turnpike Road in Brooklyn Township <u>caught fire</u>. DEP officials said they found visual evidence of an explosion, villiams of

May 30, 2013, Branchburg NJ, 13 injured: Workers were welding a portion of a nonactive pipe at the compressor station at the time of the explosion, Williams, which owns the Transco national gas pipeline, is building a controversial 6.6-mile pipeline extension in the Hunterdon County municipalities of Franklin, Clinton and Union.

June 13, 2013, Geismar, LA, 2 killed, 60 injured: A facility that processes natural gas liquids used for plastics manufacture <u>exploded violently</u> as employees fled an inferno that sent flames as high as 200 feet into the air.

That's 8 incidents that we are aware of, in addition to the 44 months of corrective orders. Please explain how FERC finds this company competent enough to risk the public trust by allowing them to apply for another project, let alone build a dangerous and environmentally risky project such as the Rockaway Lateral.

## **CO4** – Sane Energy Project

20131209-5066 FERC PDF (Unofficial) 12/8/2013 7:14:23 PM



Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street NE, Room IA Washington, DC 20426

#### RE: Docket number CP13-36-000

Dear Secretary Bose,

FERC has determined in its dEIS that the construction and operation of the Rockaway Lateral projects "would result in limited adverse environmental impacts, which would mostly occur during construction." Likewise, the EPA rated the dEIS and the proposed alternative as "Lack of Objections—Adequate," stating their review "has not identified any potential environmental impacts requiring substantive changes to the proposal." As this is the kind of standard boilerplate included in most FERC EISs, we are not surprised, and we strenously object.

Our objections and questions are being submitted as separate comments organized by dEIS section or topic. We request a direct response by FERC and the applicant to the questions raised, as well as alteration of the fEIS to address these concerns.

Thank you for your consideration,

Clare Donohue

On behalf of the 5,302 members of Sane Energy Project

#### Topic: Climate-related issues

#### dEIS SECTION 4.11.1.4 Greenhouse Gas Emissions

The dEIS reads: "The most abundant GHGs are water vapor, carbon dioxide (CO2), CH4, nitrous oxide (N2O), and ozone. The primary GHGs produced by fassil fuel combustion are CO2, CH4, and N2O."

C04-

Response: FERC fails to include on its list one of the most potent Greenhouse Gases: Methane, the primary component of natural gas. Methane is widely considered to create worse climate effect than oil or coal. Methane has been shown to be 20 times MORE powerful than CO2 over a 100-year cycle, and 105 times more potent over a 20-year cycle. The upcoming 20 years are considered our last shot at pulling back from irreversible climate tipping points. We must be vigilant in not increasing our methane releases AT ALL and in REDUCING methane releases as quickly and as much as possible.

FERC is not even considering the upstream additions of methane venting, flaring and leaking from fracking. At this crucial time FERC must take into account the full cumulative effects of methane not just from the addition of this pipeline and local combustion, but IN ADDITION TO the leaks already happening citywide via existing and old pipelines, and in addition to the climate impacts of extraction. Please see the study of leaking Manhattan pipelines as an example of how much methane is currently being released (and can be expected to increase as pipelines age further and additional pipelines are added and begin to age): http://www.damascuscitizensforsustainability.org/2013/03/manhattan-natural-gas-pipeline-emissions-final-report/

CO4-1 See the responses to comments CM1-6, CM2-13, CO7-1, and IND10-19. Downstream uses of the natural gas once it is delivered to the local distribution company are not the subject of this EIS.

#### CO4 – Sane Energy Project (cont'd)

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Also please see this report by the Union of Concerned Scientists about avoiding a dangerous overreliance on natural gas: http://www.ucsusa.org/assets/documents/clean\_energy/climate-risks-natural-gas.pdf

The dEIS reads: "It is expected that at least a portion of the incremental supply would be used to convert existing heating systems in New York City from oil to natural gas, which is consistent with city initiatives to encourage conversions from highly polluting fuels (New York City, 2011). This could reduce GHG emissions in New York City and result in a positive impact on regional air quality, but there is insufficient data available at this time to quantify the impact of conversions from fuel oil to natural gas in heating systems in New York City, National Grid (2011) estimates that displacement of fuel oil in heating systems due to the additional gas supply provided by the Projects to the BQI Project could reduce daily GHG emissions by 11,357 metric tons of CO2e."

8esponse: National Grid's projections are no doubt based on their wishful thinking that 50% of buildings will seize their incentives and convert to gas. But less than 1% of buildings (about 8500 buildings) currently burn #6 or 4 heating oil, and they will not necessarily convert to gas. Many will opt for conversion to number 2 oil or biodiesel or bioD blends. The owners of many buildings that already run on number 2 oil are passing up expensive conversions and the risk of being locked into gas.

FERC admits to not having enough information to quantify the effect of conversions of NY's boilers to gas yet moves to approve the project anyway? FERC must not guess, FERC is obligated to study, and quantify.

FERC is also not looking at what happens after buildings convert to gas. A malfunctioning oil burner spews visible black smoke, but a malfunctioning gas burner spews invisible Carbon Monoxide. Does FERC support a city that only oppears cleaner, or a city that actually is sustainably healthy?

#### Issue: Sea Level Rise

FERC did not take into account the newly-released IPCC report, which details climate change, potential sea level rise, and expected increased storm activity, which would exacerbate flooding and storm surges. One estimate from the study projects that sea level rise in NYC by 2040 would be .4 meters (approximately 16"); other estimates vary from 33-55" by century's end. <a href="http://www.climatechange2013.org/images/uploads/WGIAR5\_WGI-12Doc2b\_FinalDraft\_Chapter13.pdf">http://www.climatechange2013.org/images/uploads/WGIAR5\_WGI-12Doc2b\_FinalDraft\_Chapter13.pdf</a> (See Chapter 13, page 117, figure b)

The information provided by the dEIS is confusing and not specific enough. Please detail clearly the height above sea level the equipment for metering and reading inside the hangar at FBF would sit at. Please provide the actual height of the storm surge during Sandy, a category I hurricane (only estimates have been provided). Please detail the expected height of storm surge with a category 2 hurricane.

| Please detail how Transco would protect connecting pipes rising out of the ground or floor to the level of the equipment should flood waters breach the floor of the hangar.

CO4-2 See the response to comment CM2-32. The Rockaway Project would provide both a new delivery point into the National Grid system and an incremental supply of natural gas. According to Transco, the incremental supply would be used for both current and projected future demand. It is not possible to quantify the number of boilers in New York City that would convert from heavy fuel oil to natural gas relative to any other alternative fuel sources. However, ICF International estimates that National Grid's peak day send-out could increase between 15.4 and 61.5 million cubic feet per day of natural gas assuming boiler conversion rates of 25 to 100 percent, respectively, from heavy oil to natural gas.

CO4-3 Section 4.1.4.3 of the EIS has been updated to provide additional information on sea level rise.

CO4-4 See the responses to comments CM1-8 and CM1-50. The M&R facility would be designed, constructed, operated, and maintained in accordance with the DOT's Minimum Federal Safety Standards in 49 CFR Part 192.

## **CO5** – Sane Energy Project

20131209-5067 FERC PDF (Unofficial) 12/8/2013 7:11:49 PM



Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street NE, Room IA Washington, DC 20426

#### RE: Docket number CP13-36-000

Dear Secretary Bose,

FERC has determined in its dEIS that the construction and operation of the Rockaway Lateral projects "would result in limited adverse environmental impacts, which would mostly occur during construction." Likewise, the FPA rated the dEIS and the proposed alternative as "Lack of Objections—Adequate," stating their review "has not identified any potential environmental impacts requiring substantive changes to the proposal." As this is the kind of standard boilerplate included in most FERC EISs, we are not surprised, and we strenuously object.

Our objections and questions are being submitted as separate comments organized by dEIS section or topic. We request a direct response by FERC and the applicant to the questions raised, as well as alteration of the fEIS to address these concerns.

Thank you for your consideration,

Clare Donohue

On behalf of the 5,302 members of Sane Energy Project

#### dEIS SECTION 4.11.1.5 Radon Exposure:

CO5-

Radon is the leading cause of lung cancer in non-smokers; it is responsible for more deaths (21,000 annually) than drunk driving (17,400 annually). Although-like asbestos-when inhaled, there is no safe amount of radon, the EPA has set a measure of 4 picocuries per liter (pCi/L) as the "actionable" level inside a home. Researchers at Johns Hopkins and the World Health Organization now advocate for lowering the actionable level of radon to 2pCi/L, because of the high levels of background radiation in modern life.

Using the general rule of thumb of 10 half-lives to decay to 1/1000 of original concentration, that would require 38 days, or roughly one month. With radon gas, the minimum dangerous concentration is much lower if breathed in. Twenty half-lives (or 1/1,000,000 of original concentration) would require 76 days or two and a half months. So the time that radon can be considered dangerous is much longer than public perception, and, even when decayed, radon converts to polonium and finally lead, also dangerous substances.

Radon is even more of a danger to children and pets, because it is a "heavy" gas (it decays to lead) and is known to "sink." meaning it seeks the lowest level of the space it occupies. Combined witudies that link gas cooking emissions with lowered infant development, radon is truly a legitimate public health risk.

The dEIS reads: "Since radon is not destroyed by combustion, burning natural gas containing radon can increase the level of radon within a home (Agency for Toxic Substances and Disease Registry, 2010)."

CO5-1 Comment noted. See the response to comment CM1-21.